

Jan 24/2/88

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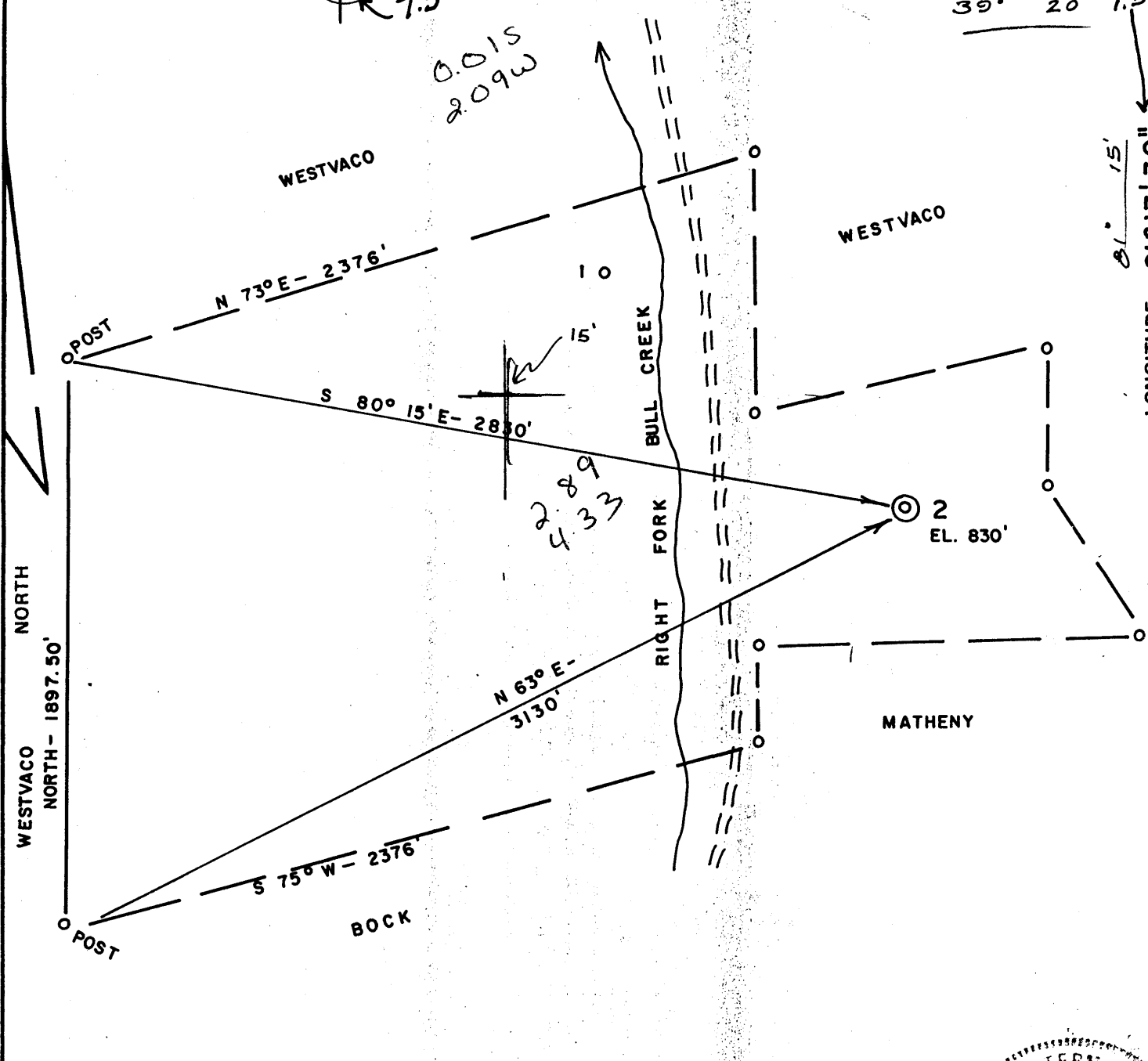
11,000' WEST

LATITUDE 39° 17' 30" 39° 20' 7.5

50 S

WESTVACO NORTH - 1897.50'

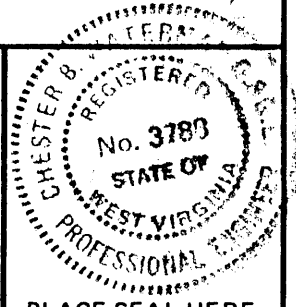
LONGITUDE 81° 17' 30"



FILE NO. 81-453
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1' / 200'
 PROVEN SOURCE OF ELEVATION ROAD INT. (759')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Robert Waterman
 R.P.E. 3788 L.L.S. _____



PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 8/26 1981
 OPERATOR'S WELL NO. 2
 API WELL NO. _____
47 - 107 - 1176-Frac.
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 830 WATER SHED RIGHT FORK BULL CREEK
 DISTRICT UNION COUNTY WOOD
 QUADRANGLE WILLOW ISLAND 7.5 686 073 9
 SURFACE OWNER L. WESTBROOK ACREAGE 120
 OIL & GAS ROYALTY OWNER " " LEASE ACREAGE 120

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 APR 7 5 1988

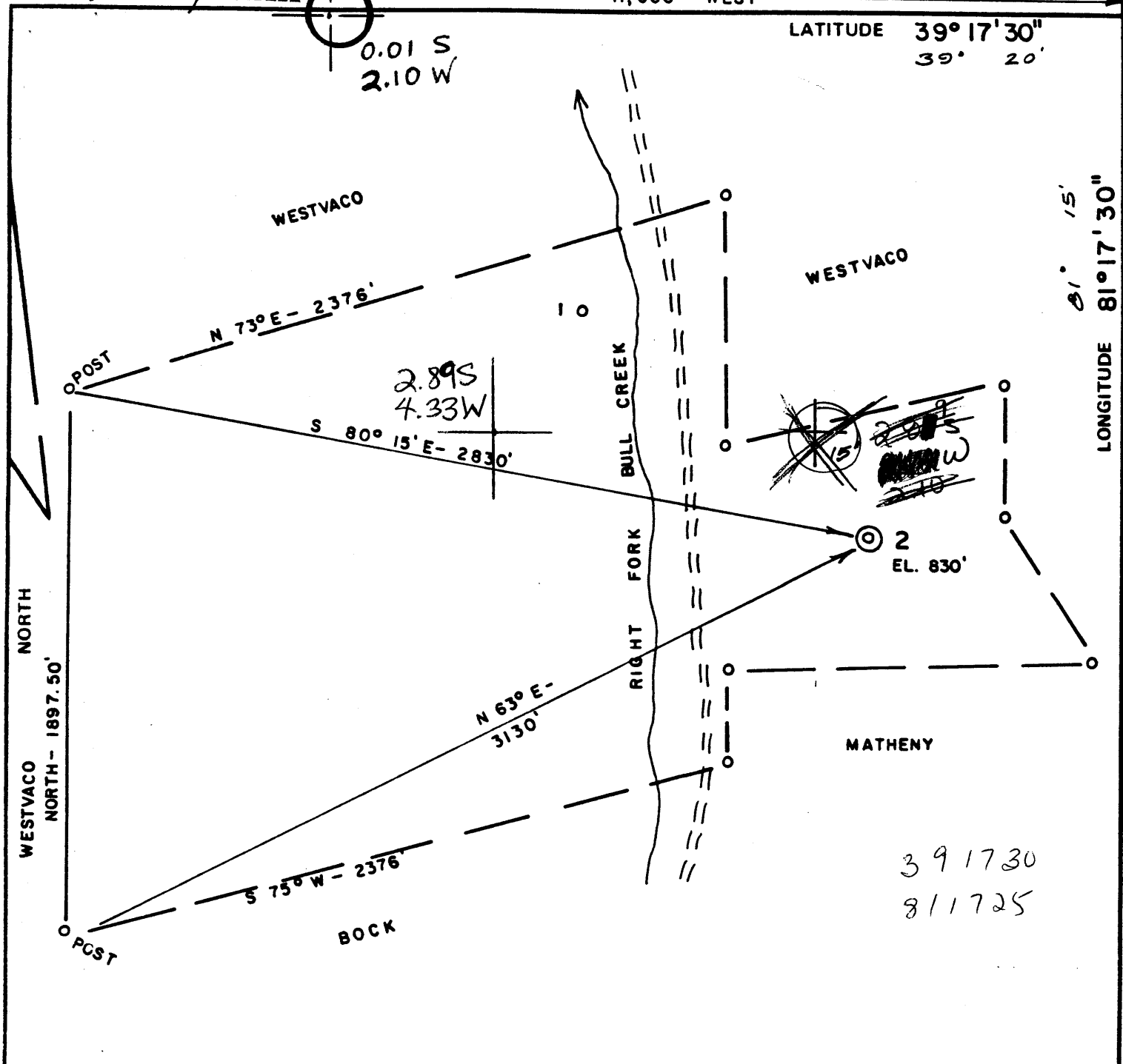
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH 2800'

American Petroel, Inc.
 P.O. Box 512
 Marietta, Ohio 45750

18

NAMED AGENT
 ADDRESS

William T. Smith, Agent (485-8295)
 2824 Cleveland Avenue
 Parkersburg, WVa. 26101



FILE NO. 81-453
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1"/200'
 PROVEN SOURCE OF ELEVATION ROAD INT. (759')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. 3788 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 8/26, 19 81
 OPERATOR'S WELL NO. 2
 API WELL NO. _____
47 - 107 - 1176
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 830' WATER SHED RIGHT FORK BULL CREEK
 DISTRICT UNION COUNTY WOOD
 QUADRANGLE WILLOW ISLAND 7.5' Marietta 15' SE
 SURFACE OWNER L. WESTBROOK ACREAGE 120
 OIL & GAS ROYALTY OWNER " " LEASE ACREAGE 120
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG 6-6 VALCANO
 TARGET FORMATION GORDON ESTIMATED DEPTH 2800'
 WELL OPERATOR ENERGY UNLIMITED DESIGNATED AGENT DAVID CLOVIS
 ADDRESS 427-2ND ST. MARIETTA, OH. ADDRESS PARKERSBURG, WV

SEP 28 1981
 ##

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

RECEIVED
Division of Energy

Farm name: WESTBROOK, L.O. & FRANCES Operator Well No.: 2

JUN 24 91

LOCATION: Elevation: 830.00 Quadrangle: WILLOW ISLAND

Permitting
Oil and Gas Section

District: UNION County: WOOD
Latitude: 50 Feet South of 39 Des. 17Min. 30 Sec.
Longitude: 11000 Feet West of 81 Des. 17 Min. 30 Sec.

Company: AMERICAN PETROEL, INC., A CORP.

Casings & Tubings	Used in Drilling	Left in Well	Cement Fill	Cu. Ft.
-------------------	------------------	--------------	-------------	---------

POST OFFICE BOX 512
MARIETTA, OH

Asent: WILLIAM T. SMITH

Inspector: GLEN P. ROBINSON
Permit Issued: 04/13/88
Well work Commenced: 5/7/88
Well work Completed: 5/7/88

Verbal Plussings _____
Permission granted on: _____

Rotary Cable _____ Ris _____
Total Depth (feet) 2730

Fresh water depths (ft) 90

Salt water depths (ft) 1640

Is coal being mined in area (Y/N)?
Coal Depths (ft): No

Size	Used in Drilling	Left in Well	Cement Fill	Cu. Ft.
8 5/8	250	250	100 SK	
4 1/2	2750.05	2750.05	250 SK	

OPEN FLOW DATA

Producing formation: Gordon Pay zone depth (ft) 2560
 Gas: Initial open flow 500 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 25 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 8 Hours
 Static rock Pressure 700 psig (surface pressure) after 48 Hours

Second producing formation: _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: AMERICAN PETROEL, INC., A CORP.

By: *James C. [Signature]*

Date: 6/15/91

JUN 28 1991

PERFS; 21 HOLES AT 2564 TO 2569 AND 33 HOLES AT 2585 TO 2593

WELL WAS TREATED WITH 40,000 lbs. 20/40 SAND
500,000 SCF N2 USING 150 BBLs OF FRESHWATER AT A RATE OF 24 BBL/MIN

FORMATION	TOP FEET	BOTTOM FEET
SOIL	0	20
SHALE	20	43
SAND	43	58
SHALE	58	90
SAND	90	112
SHALE	112	235
SAND	235	260
SHALE	260	328
SAND	328	463
SHALE	463	610
SAND	610	680
SHALE	680	830
SAND	830	886
SHALE	886	943
SILT STONE	943	987
SHALE	987	1026
SAND	1026	1065
SHALE	1065	1192
SAND	1192	1238
SHALE	1238	1285
SAND	1285	1326
SHALE	1326	1350
COAL	1350	1356
SHALE	1356	1380
COAL	1380	1384
SHALE	1384	1430
COAL	1430	1436
SHALE	1436	1506
SAND	1506	1518
SHALE	1518	1544
MAXTON	1544	1596
SILT STONE	1596	1642
BIG INJUN	1642	1900
SHALE	1900	2192
BEREA	2192	2197
SHALE	2197	2304
GANTZ	2304	2318
SHALE	2318	2422
THIRTY-FOOT	2422	2444
SHALE	2444	2560
GORDON	2560	2596

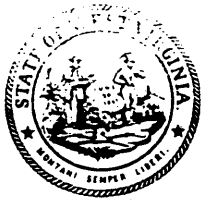
SALTWATER

LITTLE GAS

SHOW OF GAS

1871

RECEIVED



IV-35
(Rev 8-81)

JUN - 7 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines
Oil and Gas Division

Date 5/26/82
Operator's _____
Well No. #2
Farm L. Westbrook
API No. 47 - 107 - 1176

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 830' Watershed Right Fork
District: Union County Wood Quadrangle Willow Island

COMPANY Energy Unlimited, Inc.
ADDRESS 427 Second St. Marietta, OH 45750
DESIGNATED AGENT Dave Clovis
ADDRESS Union Trust Bldg. Parkersburg, WV 26101
SURFACE OWNER L. Westbrook
ADDRESS Rt. #2 Waverly, WV 26184
MINERAL RIGHTS OWNER Same
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Paul Goodnight
ADDRESS Smithville, WV
PERMIT ISSUED 9/11/81
DRILLING COMMENCED 5/20/82
DRILLING COMPLETED 5/26/82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"			
9 5/8			
8 5/8	250	250	100 sx
7			
5 1/2			
4 1/2	2750.05	2750.05	250 sx
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Gordon Siltstone Depth 2560'-2596' feet
Depth of completed well 2786' feet Rotary XX / Cable Tools
Water strata depth: Fresh 90' feet; Salt 1640' feet
Coal seam depths: _____ Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Gordon Sand Pay zone depth 2560'-2596' feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 10 Mcf/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests 10 hours
Static rock pressure 675 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated from 2560' - 2596 with 13 - .49 holes Treated with 32,000 gals H₂O, 50,000# sand and 107 MSCF nitrogen at 200 BPM and 2150 PSIG

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
soil		soft	0'	20'	
shale		soft	20'	43'	
sand		hard	43'	58'	
shale		soft	58'	90'	
sand		hard	90'	112'	
shale		soft	112'	235'	
sand		hard	235'	260'	
shale		soft	260'	328'	
sand		hard	328'	463'	
shale		soft	463'	610'	
sand		hard	610'	680'	
shale		soft	680'	830'	
sand		hard	830'	886'	
shale		soft	886'	943'	
Silt Stone		hard	943'	987'	
shale		soft	987'	1026'	
sand		hard	1026'	1065'	
shale		soft	1065'	1192'	
sand		hard	1192'	1238'	
shale		soft	1238'	1285'	
sand		hard	1285'	1326'	
shale		soft	1326'	1350'	
coal		hard	1350'	1356'	
shale		soft	1356'	1380'	
coal		soft	1380'	1384'	
shale		soft	1384'	1430'	
coal		soft	1430'	1436'	
shale		soft	1436'	1506'	
sand		hard	1506'	1518'	
shale		soft	1518'	1544'	
Maxton		hard	1544'	1596'	
Silt Stone		hard	1596'	1642'	
Big Injun		hard	1642'	1900'	saltwater
shale		soft	1900'	2192'	
Berea		medium	2192'	2197'	little gas
shale		soft	2197'	2304'	
Gantz		medium	2304'	2318'	
shale		soft	2318'	2422'	
Thirty-Foot		medium	2422'	2444'	
shale		soft	2444'	2560'	
			(Attach separate sheets as necessary)		
Gordon		medium	2560'	2596'	show of gas
shale		soft	2596'	2768'	T. D. 2768'

Energy Unlimited, Inc.

Well Operator

By:

Douglas M. Galloway

Date:

5/27/82

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

107-1176-Frac. *Issued*
 4/13/88
 Page of
Expired 4/13/90

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
 WELL WORK PERMIT APPLICATION**

- 1) Well Operator: 0018 American Petroel, Inc. 1755, 8, 685
- 2) Operator's Well Number: # 2 3) Elevation: 830
- 4) Well type: (a) Oil / or Gas_{xx}/
- (b) If Gas: Production x/ Underground Storage
 Deep / Shallow
- 5) Proposed Target Formation(s): 419 Gordon Siltstone
- 6) Proposed Total Depth: 2786 feet
- 7) Approximate fresh water strata depths: 90' - 112'
- 8) Approximate salt water depths: 1642' - 1900'
- 9) Approximate coal seam depths: Various (see IV-35)
- 10) Does land contain coal seams tributary to active mine? Yes / No x
- 11) Proposed Well Work: See reverse side. *Perf & frac some formation*
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT Fill-up (cu. ft.)	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor						
Fresh Water	8 5/8			250'	250'	100sx
Coal						
Intermediate						
Production	4 "			2750.05'	2750.05'	250sx
Tubing						
Liners						

6871

PACKERS : Kind
 Sizes
 Depths set

RECEIVED
 APR 07 1988

For Division of Oil and Gas Use Only **DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY**

156
 170 Fee(s) paid: *[initials]* Well Work Permit *[initials]* Reclamation Fund *[initials]* WPCP
[initials] Plat *[initials]* WW-9 *[initials]* WW-2B *[initials]* Bond 50 Blanket *[initials]* Agent
 (Type)

RECEIVED
APR 07 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date: March 30, 1988
Operator's well number
2
API Well No: 47 - 107 - 1176-FRAC.
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name L.O. & Frances Westbrook
Address Route # 2,
Waverly, W.Va.,
(b) Name _____
Address _____
(c) Name _____
Address _____

5) (a) Coal Operator:
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name _____
Address _____
Name _____
Address _____

6) Inspector Glen P. Robinson
Address # 6 Mt. Pleasant
Route # 1, Mineral Wells, W.VA.,
Telephone (304)- 489 9162

(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
_____ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
_____ Personal Service (Affidavit attached)
_____ Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine (and imprisonment).
Well Operator American Petroel, Inc.
By: James A. Mitchell
Its: President
Address P. O. Box 512,
Marietta, Ohio 45750
Telephone 614-373-6421

Subscribed and sworn before me this 30 day of March, 1988
Susan J. Secoy Notary Public
My commission expires 7-30-91



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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SEP 11 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 1, 1981
Company Energy Unlimited, Inc.
Address 427 Second St. Marietta, OH 45750
Farm Westbrook Acres 120
Location (waters) Righth Fork
Well No. #2 Elevation 830'
District Union County Wood
Quadrangle Willow Island

Surface Owner Lawrence Westbrook
Rt. #2 Waverly, WV 26184
Address _____
Mineral Owner same
Address _____
Coal Owner _____
Address _____
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-17-82.

INSPECTOR
TO BE NOTIFIED Paul Goodnight
ADDRESS Smithville, WV
PHONE 477-3660

John B. Burnett
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 6, 1978 by Lawrence Westbrook made to Energy Unlimited, Inc. and recorded on the 12th day of September 1978, in Wood County, Book 710 Page 255

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours, Energy Unlimited, Inc.

(Sign Name) Douglas M. Galloway
Well Operator
427 Second St.
Street
Marietta
City or Town
Ohio
State

Address
of
Well Operator

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-107-1176

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME N/A _____ NAME David C. Clovis _____
 ADDRESS _____ ADDRESS Union Trust Bldg. P'burg, WV 26101 _____
 TELEPHONE _____ TELEPHONE 485-4403 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2800' _____ ROTARY XX _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Gordon _____
 TYPE OF WELL: OIL XX _____ GAS XX _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8 X	250'	250'	to surface
7			
5 1/2			
4 1/2 X	TD	TD	280 sacks or as required
3			Perf. Top by rule 15.01
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 150 FEET _____ SALT WATER 1500 FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title