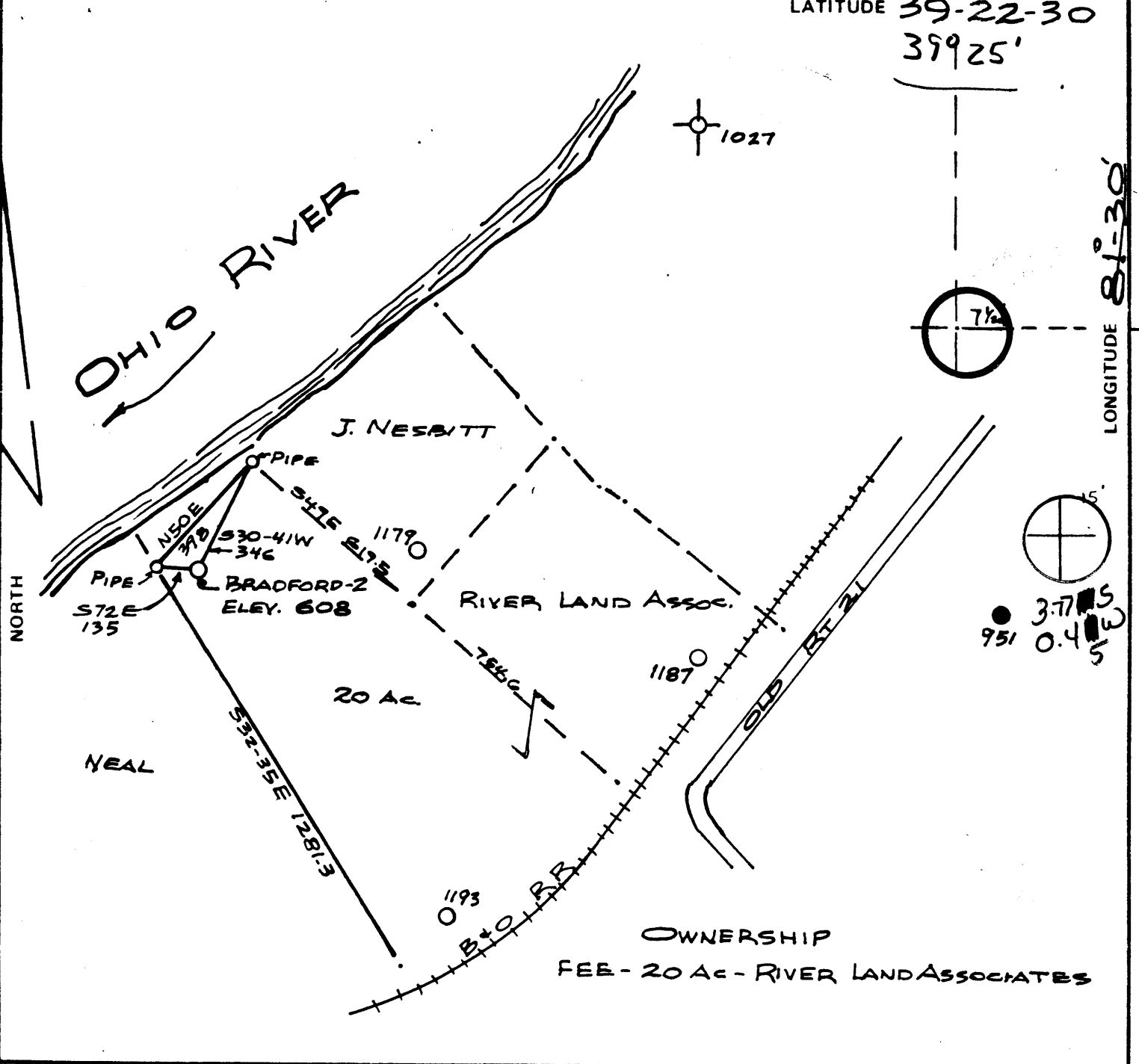


LATITUDE 39-22-30
39925'

LONGITUDE 81-30'
4610'



OWNERSHIP
FEE - 20 AC - RIVER LAND ASSOCIATES

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1 IN 200
PROVEN SOURCE OF ELEVATION _____

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Daniel R. Boice
R.P.E. _____ L.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE DEC 15, 19 81
OPERATOR'S WELL NO. BRADFORD-2
API WELL NO. 47-107-1198
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 608 WATER SHED _____
DISTRICT WILLIAMS COUNTY WOOD
QUADRANGLE CARVERSBURG 7 1/2 + 15 EC
SURFACE OWNER RIVER LAND ASSOCIATES ACREAGE _____
OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
LEASE NO. _____
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION _____ ESTIMATED DEPTH 4'
WELL OPERATOR Energex Oil Co. DESIGNATED AGENT _____
ADDRESS P.O. Box 5306 ADDRESS _____

JAN 6 1982



IV-35
(Rev 8-81)

Date May 21, 1984
 Operator's
 Well No. 2
 Farm Bradford
 API No. 47 - 107 - 1198

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
 OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
 (If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 608' Watershed Ohio River
 District: Williams County Wood Quadrangle Parkersburg

COMPANY Energex Oil and Gas Corp.
 ADDRESS Box 905 Marietta, OH 45750
 DESIGNATED AGENT Sherry Barker
 ADDRESS Box 905 Marietta, OH 45750
 SURFACE OWNER River Land Associates
 ADDRESS Box 5306 Vienna, WV 26105
 MINERAL RIGHTS OWNER River Land Associates
 ADDRESS Box 5306 Vienna, WV 26105
 OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Rt. #1, Box 65 Sand Ridge, WV
 PERMIT ISSUED December 1, 1981
 DRILLING COMMENCED January 9, 1982
 DRILLING COMPLETED January 14, 1982
 IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	250'	250'	To Surface
7			
5 1/2			
4 1/2		3503'	210 SKS.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4000 feet
 Depth of completed well 3651 feet Rotary X / Cable Tools
 Water strata depth: Fresh 16 feet; Salt 343 feet
 Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Berea Pay zone depth 1870 feet
 Gas: Initial open flow 15 Mcf/d , Oil: Initial open flow Trace Bbl/d
 Final open flow 2 Mcf/d Final open flow Trace Bbl/d
 Time of open flow between initial and final tests 24 hours
 Static rock pressure 325 psig (surface measurement) after 72 hours shut in
 (If applicable due to multiple completion--)
 Second producing formation Pay zone depth feet
 Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
 Final open flow Mcf/d Oil: Final open flow Bbl/d
 Time of open flow between initial and final tests hours
 Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC

8 SHOTS

1870' - 1874' 8 SHOTS *Berea*

Hydraulically Fractured with 25,000 lbs. of sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale			0	250	
Shale			250	290	
Sand			290	308	
Shale			308	318	
Sand			318	350	
Shale			350	384	
Sand			384	452	
Shale			452	568	
Sand			568	614	
Shale			614	690	
Sand			690	706	
Shale			706	740	
Sand			740	850	
Shale			850	864	
Sand			864	946	
Shale			946	966	
Sand			966	1000	
Shale			1000	1056	
Sand			1056	1104	
Shale			1104	1130	
Sand			1130	1160	
Shale			1160	1210	
Sand			1210	1246	
Shale			1246	1270	
Sand			1270	1314	
Shale			1314	1320	
Sand			1320	1342	
Shale			1342	1366	
Big Injun			1366	1500	
Gray Shale			1500	1830	
Coffee Shale			1830	1876	
Berea			1876	1882	Gas and Oil
Devonian Shale			1882	3651	<i>TO in Haron</i>

(Attach separate sheets as necessary)

Energex Oil and Gas Corp.
Well Operator
By: *Robert E. Kirkbride, President*
Date: May 21, 1984

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



Farm Bradford
API 147-107-1198
Date December 1, 1981

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage / Deep / Shallow X /

LOCATION: Elevation: 608 Watershed: Ohio
District: Williams County: Wood Quadrangle: Parkersburg

WELL OPERATOR Energex Oil & Gas Corp.
Address P.O. Box 5306
Vienna, WV 26105

DESIGNATED AGENT Walter H. Allen
Address P.O. Box 5306
Vienna, WV 26105

OIL AND GAS ROYALTY OWNER River Lnad Associates
Address P.O. Box 5306
Vienna, WV 26105
Acreage 21

COAL OPERATOR N/A
Address

SURFACE OWNER River Land Associates
Address P.O. Box 5306
Vienna, WV 26105
Acreage 21

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME N/A
Address

FIELD SALE (IF MADE) TO:
NAME N/A
Address

NAME
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME N/A
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Deo Mace
Address Route 1 Box 65
Sandridge, WV
Telephone 304-665-8693

RECEIVED

DEC 29 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated 11/20, 1981, to the undersigned well operator from River Land Associates.

(If said deed, lease, or other contract has been recorded:)

Recorded on December 8, 1981, in the office of the Clerk of County Commission of Wood County, West Virginia, in 764 Book at page 685. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate X /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

ENERGEX OIL AND GAS CORPORATION
Well Operator

By: Darrell R Boice

BLANKET BOND Its: AGENT

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Paul Drilling Corporation
Address P.O. Box 5306
Parkersburg, WV 26101

GEOLOGICAL TARGET FORMATION Marcellus Shale
Estimated depth of completed well 4,000 feet. Rotary x / Cable tools /
Approximate water strata depths: Fresh, 200 feet; salt, 600 feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor								Kinds
Fresh water	8-5/8	ST&C	24	X		250	250	To Surface
Coal								Sizes
Intermed.								
Production	4-1/2	ST&C	9-1/2	X			4000	125 SKS
Tubing								Depths set
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-31-82.

Jed Burchell
Deputy Director - Oil & Gas Division

Survey

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19 .

By:

Its:

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Neale, Charles Operator Well No.: Bradford #2

LOCATION: Elevation: 608' Quadrangle: Parkersburg
District: Williams County: Wood
Latitude: 4610 Feet South of 39 Deg. 22 Min. 30 Sec.
Longitude: 2350 Feet West of 81 Deg. 30 Min. _____ Sec.

Well Type: OIL _____ GAS x

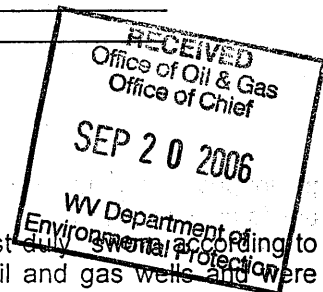
Company: Blauser Well Service, Inc Coal Operator _____
P.O. Box 829 or Owner _____
Marietta, OH 45750 _____

Agent: Stanley Wilson Coal Operator _____
or Owner _____

Permit Issued Date: 07/07/2006

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood ss:



Lucas Well Service, Inc. and Blauser Well Service, Inc. being first duly sworn and according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 10th day of August, 2006, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
15Sks Cement	1959 - TD	1800		
Gel	1800	600		
30Sks Cement	600	500	600' 4 1/2" Casing	2903' 4 1/2" Casing
Gel	500	150		
45Sks Cement	150	Surface		250' 8 5/8" Casing

Description of monument: 4' x 6" Steel pipe w/ Name, Permit No., Date and that the work of plugging and filling said well was completed on the 11th day of August, 2006.

And further deponents saith not.

Kathleen McNeil

SEP 29 2006

Sworn and subscribe before me this 10th day of September, 2006
My commission expires: May 30, 2011



MARCY ELLIS, Notary Public
in and For The State of Ohio
My Commission Expires May 30, 2011

Notary Public

Affidavit reviewed by the Office of Oil and Gas:

Title:

Samuel J. Pansik
District Inspector

WOOD 11981