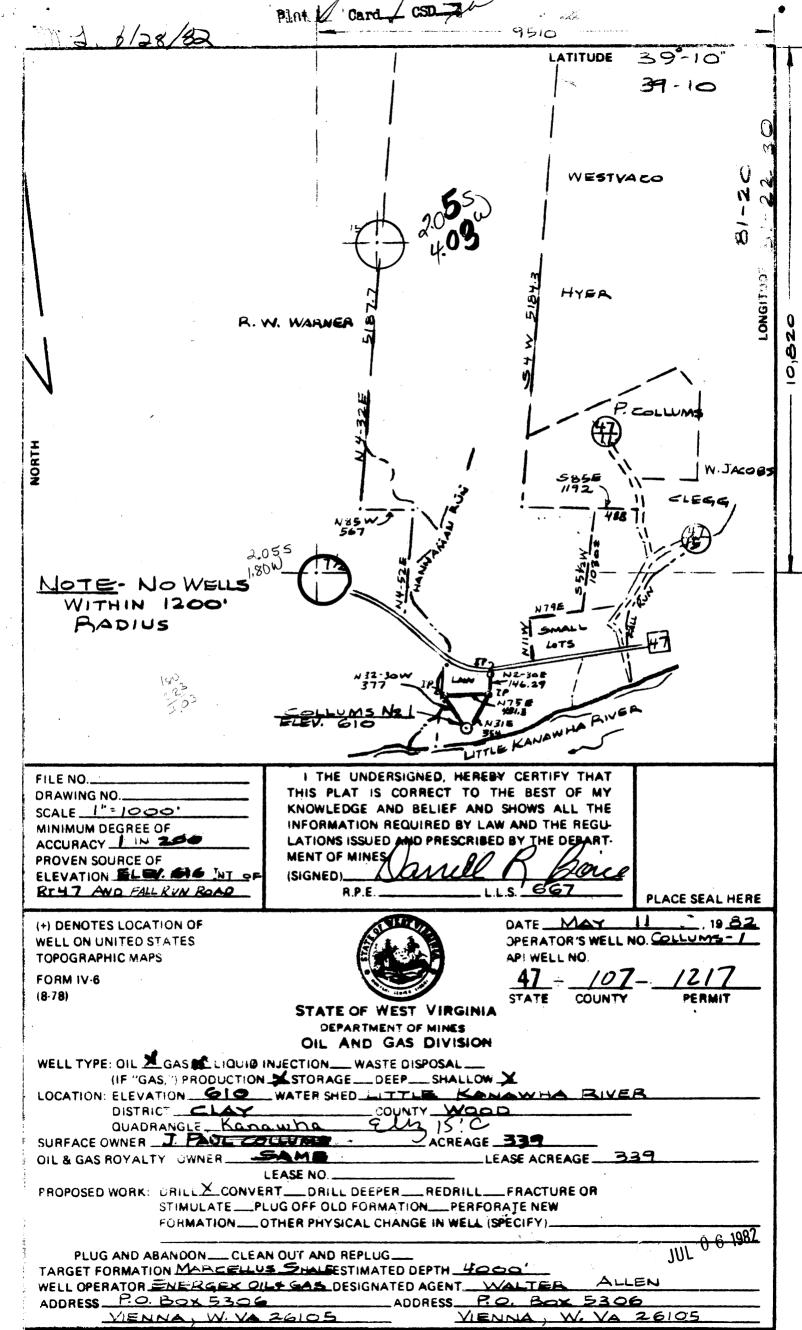


m. J. 8/28/82	9510	4
B. W. WAR	WEST WEST	SOUTH BILLIAN OS AN LONGITUDE B1-22-30
FILE NO I THE DRAWING NO THIS IS SCALE I = 1000 KNOWN MINIMUM DEGREE OF INFORMACCURACY I IN 200 LATION	HE UNDERSIGNED, HEREBY CERTIFY THAT PLAT IS CORRECT TO THE BEST OF MY LEDGE AND BELIEF AND SHOWS ALL THE MATION REQUIRED BY LAW AND THE REGU- NS ISSUED AND PRESCRIBED BY THE DEPART- OF MINES	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS FORM IV-6 (8-78) STAT OIL WELL TYPE: OIL SAS LIQUID INJECTION (IF "GAS,") PRODUCTION STORA LOCATION: ELEVATION OIO WATER SE DISTRICT CLAY QUADRANGLE KASAWYA SURFACE OWNER J. PAUL COLLUMS OIL & GAS ROYALTY OWNER LEASE NO. PROPOSED WORK: DRILL CONVERT DRIE STIMULATE PLUG OFF OI	DATE MAY OPERATOR'S WELL API WELL NO. 47 - /O STATE COUNTY STATE COUNTY EPARTMENT OF MINES AND GAS DIVISION WASTE DISPOSAL WASTE DISPOSAL WASTE DISPOSAL WASTE DISPOSAL COUNTY WOOD ACREAGE 339 LEASE ACREAGE	CELLED. PANCELLED &
PLUG AND ABANDON CLEAN OUT AND TARGET FORMATION MARGELLUS SHALE	REPLUG	JUL 1 1988

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NOTE- NO WELLS		" "	
WITHIN 1200'		N79E	-//,63
BADIUS	2005	} SMALL	
	3,700	LOTS	<u> </u>
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	N 32-30W	1P LAW 146.29	
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FILE NO.	THE UNDERSIGN	NED, HEREBY CERTIFY TH	AT
DRAWING NO.	THIS PLAT IS COR	RECT TO THE BEST OF MELEF AND SHOWS ALL T	MY HE IN THE REPORT OF THE THE REPORT OF THE
SCALE 1 = 1000.	INFORMATION REOLL	IRED BY LAW AND THE REG	U. I STATE OF THE
MINIMUM DEGREE OF ACCURACY IN 200	LATIONS ISSUED AND	PRESCRIBED BY THE DEPAI	RT -
PROVEN SOURCE OF	MENT OF MINES	OR B Com	
ELEVATION ELEV. 616 INT OF	(SIGNED)	Mill) Bu	<u>ce</u>
RT47 AND FALL RUN ROAD	R.P.E	L.L.S. 667	PLACE SEAL HERE
	Alter	DATE MA	y 11 , 19 <u>82</u>
(+) DENOTES LOCATION OF	(a)	OPERATOR'S V	VELL NO. COLLUMS - 1
WELL ON UNITED STATES TOPOGRAPHIC MAPS		API WELL NO.	
		%	107- 1217-F
FORM IV-6		STATE CO	UNTY PERMIT
(8-78)	STATE OF WEST	VIRGINIA	
	DEPARTMENT O	F MINES	
	OIL AND GAS		
WELL TYPE: OIL KGAS LIQUIE	INJECTIONWASTE DI	SPOSAL	
(IF "GAS,") PRODUCTIO	N_STORAGEDEEP_	SHALLOW_X	LIVER
LOCATION: ELEVATION 619 DISTRICT CLAY	WATER SHED LITTLE	Y WOOD	
QUADRANGLE Kas	rawha 413	-038 5	
SURFACE OWNER J. PAUL C	OLLUME	ACREAGE 339	
OIL & GAS ROYALTY OWNER	SAME	LEASE ACREAGE	339
	LEASE NO.	DEDDU LE TOLOTION OF	
PROPOSED WORK: DRILL X CONV	PLUG OFF OLD FORMATIC	HEDHILL FRACTURE OF	
STIMULATE COUNATION	OTHER PHYSICAL CHANG	E IN WELL (SPECIFY)	
PURMATION	. The first of the control of the co		MAY 1 2 1986
PLUG AND ABANDONCLE	AN OUT AND REPLUG		
TARGET FORMATION MARCELL	US SHALBESTIMATED D	EPTH 4000	
WELL OPERATOR Clay RESOL	DESIGNATED	AGENT AND PROPERTY 22	
ADDRESS MARIETTA, Ohio	ADI	DRESS_BOX_BL	11



RECEIVED

IV-35 (Per 8-81)

SEP -7 1982

OIL AND GAS DIVISION State of Mest Hirginian WOETARTMENT OF MINES

Bepartment of Mines Gil und Gas Division

Date SEPT. 4,1982 Operator's	
Operator's Well No. EN107-1217	•
Farm J. Collums #1	
API No. 47 - 107 - 1217	

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE:	: Oil/ Gas_x_/ Liquid Injecti (If "Gas," Production/ Undergr	.on/ Was	te Disposa ge/ Dec	1/ p/ Sha	allow_x/)
	Elevation: 610' Watershed				
	District: Clay County Wood	d	Quadrangl	e Kanaw	ha
CCMPANY	Energex Oil & Gas Corporation				
ADDRESS	P.O. Box 5306, Vienna, WV 26105		.	l .	Cement
DESIGNATED	AGENT W. H. Allen	Casing	Used in		fill up
ADDRESS	P.O. Box 5306. Vienna. WV 26105	Tubing	Drilling	in Well	Cu. ft.
SURFACE OW	NER J. Paul & Alice I Collums	Size 20-16			
ADDRESS R	oute 1, Walker, WV 26180	Cond.			
MINERAL RI	GHTS OWNER Same as above	13-10"			
AUDRESS	Same as above	9 5/8			
OIL AND GA	S INSPECTOR FOR THIS WORK DEO	8 5/8	240'	240'	to surface
	ADDRESS Rt.#1. Sandridge, WV	7			
PERMIT ISS	June 23, 1982	5 1/2			
DRILLING O	ONMENCED July 8, 1982	4 1/2	3919	3919	220 sacks
DRILLING O	OMPLETED July 16, 1982	3			
IF APPLICA	BLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS	PROGRESSION FROM DRILLING OR	Liners			•
REMORKING.	VERBAL PERMISSION OBTAINED	used			
	Not applicable	<u> </u>			
SPOLOGICAL	TARGET FORMATION Devonian Shale		Dept	h 4,000	feet
Depth	of completed well 3919 feet	Rotary x	_/ Cable	Tools	
	strata depth: Freshfeet;				-
	seam depths: None			d in the	area? No
OPEN FLOW I			-		
		. A . Dave	nama danah	_	. Ennt
	Initial open flow to Motifa				
	Initial open flow 1.2 Mcf/d				
	Final open flow 500 Mcf/d				
CL-Li-	Time of open flow between init				
	rock pressure 525 psig(surfac		nt) after	24 hour	s shut in
	oplicable due to multiple completion				.
	producing formation N/A				
	Initial open flow Mcf/d				
	Final open flow Mcf/d				
	Time of open flow between init				
Statio	rock pressurepsig(surface	measuremen	t) after_	hour	
			(Continu	a au b an	SEP 1

DETAILS OF PERPONATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Up Qev Aprfs. 3304 to 3442 30.500 shots

Frækedwith 850,000 cubic Feet N2

WELL LOG

The state of the state of

rmation color hard or soft	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Big Injun - white - hard	1608	1722	
∷ale – gray – soft	1722	1756	
Squaw - white - hard	1756	1722	••
Shale - gray - soft	1722	2210	· •
Berea - gray - hard	2210	2220 -	
Bedford - gray - hard	2220	2318	
Gantz - gray - hard	2318	2358	
Shale – gray – soft	2358	2566	
Gordon - gray - hard	2566	2595	
Shale – gray – soft	2595	3120	
Balltown - gray - hard	3120	3200	
Shale - gray - soft	3200	3310	
Speechley - gray - hard	3310	3360	
Shale - gray - soft	٠ 3360	4000-TD	huller was a second
HURON		TO 3919	Logger &
		1	• *

(Attach separate sheets as necessary)

Energex Oil and Gas Corp	oration
Well Operator	
By: W. H. Allen	
Date: 9/4/82	

Note: Regulation 2.02(i) provides as follows:

Actal The term 'log' provides as follows:

FORM 1V-2 (Obverse) (12-81)



Date: 6-2	23	, 19	82
Operator's Well No.	Collun	ns -	1
API Well No.	47]	07	1217

County

Permit

State

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

			<u> </u>	· · · · · · · · · · · · · · · · · · ·
WELL TYPE:	Oil/ Gas/	3		
	(If "Gas", Production X / Unc	derground storage	_/ Deep / S	hallow X /)
LOCATION:	Elevation: 610 Wa			
	District: Clay Co	unty: Wood	Quadrangle: K	Canawha
WELL OPERATO	R Energex Oil and Gas Co			
Address	P.O. Box 5306		P.O. Box 530	
_	Vienna, WV 26105		Vienna. WV 2	26105
OIL & GAS ROYALTY OWNE	ER J. P. Collums		OR	
Address	Rt. 1			
	Walker, WV 26180	-		
Acreage -	339 Ae.	COAL OWNER(S	S) WITH DECLARATIO	N ON RECORD:
SURFACE OWNE	R Same	Name		
Address		Address		
			415C	ELAED
Acreage	Same	Name	JUN	2 7 1002
FIELD SALE (IF	MADE) TO:	Address		2 7 1302
Address	N/A		WV DEPA	RTMENT OF MINES
·		COAL LESSEE	WITH DECLARATION	ON RECORD:
OIL & GAS INSP	PECTOR TO BE NOTIFIED	Name		
Name D	eo Mace			
Address	Rt. #1, Box 65	-		
	Sandridge, WV	-		
The undersigned	304-665-8693 well operator is entitled to operate for oil or p	tes numbers at the should be	nation under a dead	, X
other contract	/ dated	8	ation under a deed	/ lease
J. Paul	Collums	, to the undersigned we	II operator from	
(IF said deed, leas	se, or other contract has been recorded:)	·	•••	
	c. , 19 78', in the office of the			County, West
Va., in Dee	d Book 714 at page 730	. A permit is requested	d as follows:	
PROPOSED WO	PRK: Drill X / Drill deeper/	Redrill/ Fractu	re or stimulate/	,
	Plug off old formation/ Pe			
	Other physical change in well (specif	y)		
				V
	—planned as shown on the work ord	er on the reverse side here	eof.	
The above name	d coal operator, coal owner(s), and coal lessee	are hereby notified that any	objection they wish to ma	ike or are required to

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Energes 0il & Gas Corp.

Well Operator

Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

CEOLOGICAL TARGET FORMATION, Marcellus Shale Estimated depth of completed well, 4000 feet Rotary X / Cable tools / Approximate water strate depths: Fresh, 100 feet; salt, 150 feet. Approximate coal seam depths: None Is coal being mined in the stra? Yes / No X / CASING AND TUBING PROGRAM CASING AND TUBING PROGRAM CASING ON USBING PROGRAM CASING ON USBING PROGRAM CASING ON USBING PROGRAM COMMISSION OF STREET ROW Uses For ording Latt in uses COMMISSION OF SACKS (Came feet) Commission 107 of the Department of Mises provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 1, and in one of the form 1, and 1,	DRILLING CO	ONTRAC	TOR (IF	KNOW	N)		Paul Dr	illing Co	rporation		
Estimated depth of completed well. 4000 feet Rutary X Cable tools Approximate water strata depths: Fresh. 100 feet; salt, 150 feet. Approximate water strata depths: Fresh. 100 feet; salt, 150 feet. Approximate coal seam depths: None is coal being mined in the area? Yes I No X J CASING AND TUBING PROGRAM CASING AND TUBING PROGRAM CASING One SoftCipications. The None is coal being mined in the area? Yes I No X J CASING AND TUBING PROGRAM COMMINION OF SITE OF THE STREET OF								Box 1365			
Estimated depth of completed well,				•					VV 26101		
Estimated depth of completed well,	GEOLOGICAL	. TARGE	T FOR	MATION.	N	larc	ellus Sh	ale			
Approximate water strata depths: Fresh, 100 feet; salt, 150 feet. Approximate coal seam depths: None Is coal being mined in the area? Yes I No X / CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS TUBING TYPE Stra Grade Weight New Used For animal Laft to wen Company Control of Strate Grade Weight New Used For animal Laft to wen Company Control of Strate Grade Weight New Used For animal Laft to wen Company Control of Strate Grade Weight New Used For animal Laft to wen Company Control of Strate Grade Weight New Used For animal Laft to wen Company Control of Strate Grade Weight No. 1									, X / Cat	ole tools	1
Approximate coal scam depths: None Is coal being mined in the area? Yes / NoX / CASING AND TUBING PROGRAM CONSIDER OR SPECIFICATIONS TUBING TYPE Size Size Size NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in live untered the other security allowed by Code 2.72-4.72 (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code 1.72-4.12 and Regulation 23, (iv) unless proviously paid on the same well, the fee required by Code 1.72-4.12 and Regulation 12, (iv) unless proviously paid on the same well, the fee required by Code 1.72-4.12 and Regulation 12, (iv) unless proviously paid on the same well, the fee required by Code 1.72-4.12 and Regulation 23, (iv) unless proviously paid on the same well, the fee required by Code 1.72-4.12 and Regulation 13, (iv) unless proviously paid on the same well, the fee required by Code 1.72-4.12 and Regulation 13, (iv) unless proviously paid on the same well, the fee required by Code 1.72-4.12 and Regulation 14, (iv) unless proviously paid on the same well, the fee required by Code 1.72-4.12 and Regulation 15, (iv) Proviously Code 1.72-4.12 and R								,		\$10.00 March 1990	·
CASING AND TUBING PROGRAM CASING ORD SPECIFICATIONS TUBING TYPE Size Grade Size S										/ No	X ,
CASING OR TUBING TYPE SILE OF						TOILE	15 COA	i being innied	in the area: 1cs		
Tobing Type Size Grade Tobing Tobing Lett in well Conductor Fran water S 5/8St&C 24 X 300 300 To Surface Size Internalist Tobing Lines NOTE: Regulation 7.62 of the Department of Mines provides that the original and four copies of Form IV-2 must be filled with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in hut thereof the other security allowed by Code a 22-42. (iii) Form IV-9, "Reclamation Hain", applicable to the reclamation required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the reclamation required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the requir	CASING AND	TUBING	, PROG	KAM							
Tobing Type Size Grade Tobing Tobing Lett in well Conductor Fran water S 5/8St&C 24 X 300 300 To Surface Size Internalist Tobing Lines NOTE: Regulation 7.62 of the Department of Mines provides that the original and four copies of Form IV-2 must be filled with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in hut thereof the other security allowed by Code a 22-42. (iii) Form IV-9, "Reclamation Hain", applicable to the reclamation required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the reclamation required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the required by Code 5 22-4-12, (iii) Form IV-9, "Reclamation Hain", applicable to the requir					-		·				
Size Grade part New Used For druins Left in well (Cuelc feet) Kinos Fram Walky 8 5/8St&C 24 X 300 300 TO Surface Sizes Intermediate Production 4 1/2St&C 9 1/2 X 4000 4000 2000 2000 300 TO Surface Fram Walky 8 5/8St&C 24 X 300 300 TO Surface Sizes From the Company of the Department of Mines provides that the original and four copies of Form IV-2 must be flied with the Department, accompanied by (0) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form prescribed by Regulation II, (ii) a bond in one of the form IV-2 mines previously paid on the same well, the fee required by Code 524-42 and Regulation II, (ii) a bond in one of the form IV-9, previously paid on the same well, the fee required by Code 524-42 and Regulation II, (ii) a bond in one of the form IV-9, previously paid on the same well, the fee required by Code 524-42 and Regulation II, (ii) a bond in one of the form IV-9, previously paid on the same well and the required by Code 524-42 and Regulation II, (ii) a bond in one of the form IV-9, previously paid on the same well and the required by Code 524-42 and Regulation II, (ii) a bond in one of the form IV-9, previously State II and the same well because the required by Code 524-42 and Regulation II, and II and I	CASING OR	SPE	CIFICAT		1	1	FOOTAGE	INTERVALS		PACKERS	
Fresh Water B 5/85t&C 24 X 300 300 To Surface Cost Intermediate Production 4 1/25t&C 9 1/2 X 4000 4000 2000 Speed Sections: Tubleq Liners NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation I1, (ii) a bond in one of the forms prescribed by Regulation I2, or in lieu thereof the other security allowed by Code 522t-42, (ii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 522t-412 and Regulation 22, (ii) unless previously paid on the same well, the fee required by Code 522t-412 and Regulation 12, (ii) unless previously paid on the same well, the fee required to 96 522t-412 and Regulation 12, (ii) unless previously paid on the same well, the fee required by Code 522t-412 and Regulation 22, (iii) unless previously paid on the same well, the fee required by Code 522t-412 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 522t-412 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 522t-412 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 522t-412 and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 522t-412 and Regulation 23, (iv) unless previously paid on the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST SE POSTED AT THE WELL SITE. ALL PROVISIONS SH. G BY ACCOUNT AND THE WELL SITE. ALL PROVISIONS SH. G BY ACCOUNT AND THE WELL SITE. ALL PROVISIONS SH. G BY ACCOUNT AND THE WELL SITE. ALL PROVISIONS SH. G BY ACCOUNT AND THE WELL SITE. ALL PROVISIONS SH. G BY ACCOUNT AND THE WELL SITE. ALL PROVISIONS SH	, , , , , , , , , , , , , , , , , , , ,	Size	Grade		New	Used	For drilling	Left in well			
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11. (ii) a bond in one of the forms prescribed by Regulation 12, or in Reu thereof the other security allowed by Code 224-42, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE PCSTED AT THE WELL SITE ALL PROVISIONS SILL OF IN ACCORNEL AT THE WELL SITE ALL PROVISIONS SILL OF IN ACCORNEL AT THE WELL SITE ALL PROVISIONS SILL OF IN ACCORNEL AT THE WELL SITE ALL PROVISIONS SILL OF IN ACCORNEL AT THE WELL SITE ALL PROVISIONS SILL OF IN ACCORNEL AT THE WELL SITE ALL PROVISIONS SILL OF IN ACCORNEL AT THE WELL SITE ALL PROVISIONS SILL OF IN ACCORNEL AT THE WELL SITE ALL PROVISIONS SILL OF IN ACCORNEL AT THE	Conductor							<u> </u>		Kinds	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 522-42. (iii) Form IV-9, "Rechamation Plant", applicable to the reclamation required by Code 522-4-12 and (v)) if applicable, the consent required by Code 522-4-12 and (v) if applicable, the consent	Fresh Water	B 5/8	St&C	24	X		300	300	To Surface		
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 4, 22-42, (iii) Form IV-9. "Reclamation Plant", applicable to the reclamation required by Code 522-4-12 and (v) if applicable, the consent required by Code 522-4-12 and (v) if applicable and the consent required by Code 522-4-12 and (v) if applicable and consent required by Code 522-4-12 and (v) if applicable, the consent required by Code 522-4-12 and (v) if applicable and consent required by Code 522-4-12 and (v) if applicable and consent required by Code 522-4-12 and (v) if applicable and consent required by Code 522-4-12 and (v) if applicable and consent r	Coal									Sizes	
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