-11,450 LATITUDE 39 12 30" MILE 0 TER 2 Y , w , 42, \* \* & ALL ROAD 00 IVESTOCK INC. ONGITUDE NI SE HINGS ria ai w PROPOSED LOCATION 3 NIZWS ( PART PERRY 40 00 LUCAS **WORTH** 18 A.e. WILDMAN 1 N vili Vili 1.835 15 CLAIR 2.18 LUCAS 11/5 4.715 4.41 W Å. FILE NO ... I THE UNDERSIGNED, HEREBY CERTIFY THAT 5 - 9 DRAWING NO. 5-SCALE 1"= 500 THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE MINIMUM DEGREE OF ACCURACY /: 200 INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART-PROVEN SOURCE OF MENT OF MINES. ELEVATION INTERSECTION OF W.V. (SIGNED)\_1 rood RT. II AND 1/6 ELEV. = 644 R.P.E 664 L.L.S. PLACE SEAL HERE (+) DENOTES LOCATION OF DATE AUG. 30 19\_82 WELL ON UNITED STATES OPERATOR'S WELL NO. KEM 262 TOPOGRAPHIC MAPS API WELL NO. FORM IV-6 47 0 1226. (8-78) STATE COUNTY PERMIT STATE OF WEST VIRGINIA DEPARTMENT OF MINES Frac. OIL AND GAS DIVISION . WELL TYPE: OIL \_ GAS X LIQUID INJECTION WASTE DISPOSAL (IF "GAS,") PRODUCTION & STORAGE DEEP & SHALLOW. LOCATION: ELEVATION 628 WATER SHED 0 HIO RIVE WATER SHED 0 H 10 RIVER DISTRICT HARRIS WOOD COUNTY\_ UUADRANGLE LUBECK SURFACE OWNER GLAPTS BLOOM Wood 7.5 MIN. 8LOOMER ET.AL. ACREAGE 32.75 MAT OF #2 BLOOMER, ET. AL. LEASE ACREAGE OIL & GAS ROYALTY OWNER\_ GLA DYS 42 LEASE NO. 83-06-206 PROPOSED WORK: DRILL & CONVERT\_ DRILL DEEPER\_\_\_REDRILL. **\_FRACTURE OR** STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW ê, FORMATION \_\_\_\_OTHER PHYSICAL CHANGE IN WELL (SPECIFY)\_ SE, PLUG AND ABANDON\_ CLEAN OUT AND REPLUG. 1985 TARGET FORMATION OAISKANY \_ESTIMATED DEPTH. 4203 WELL OPERATOR KAISER EXPLOR. 4 MIN. CO. DESIGNATED AGENT KAISER EXPLORATION AND MINING ca. P.O. BOX ADDRESS\_ 8 ADDRESS P.0. 8 . 8 RAYENSWOOD. W. Y. 2 6164 RAVENS WOOD W. V. 26164 M. T. HALL Januar PER JELL 5 9ww0 6-6 Dewi England 1996

111.2. 9/20/82	Card (1), 450'
	LATITUDE 39° /2' 30"
HLON HLON HLON HLON HLON HLON HLON HLON	NICHAR WER WITH FERE
FILE NO. DRAWING NO. $5 = 9$ DRAWING NO. $5 = 9$ SCALE $1'' = 5 \circ \circ'$ MINIMUM DEGREE OF ACCURACY $1: 2 \circ \circ$ PROVEN SOURCE OF ELEVATION INTERSECTION OF W.V. <u>RT. II AND 16 ELEV. = 644</u>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU- LATIONS ISSUED AND PRESCRIBED BY THE DEPART- MENT OF MINES. (SIGNED) Vincent w. wood R.P.E. LLS. 664
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS FORM IV-6 (8-78)	DATE <u>AUG. 30</u> , 19 <u>82</u> OPERATOR'S WELL NO. <u>KEM 262</u> API WELL NO. <u>47</u> - <u>107</u> - <u>1276</u> STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION '
LOCATION: ELEVATION <u>628</u> DISTRICT <u>HARRI</u> QUADRANGLE <u>LUBE</u> SURFACE OWNER <u>GLADYS</u> BLO OIL & GAS ROYALTY OWNER <u>GLA</u> PROPOSED WORK: DRILL <u>X</u> CONVE STIMULATE_PL	WATER SHED WOOD S COUNTY WOOD
PLUG AND ABANDON CLEA TARGET FORMATION CALSKAN Y	N OUT AND REPLUGESTIMATED DEPTH_4203'ESTIMATED DEPTH_4203'EUCORATION AND MININGUED.

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IV-35 (Rev 8-81) DELLING, FRACTURING	AND	L'AND AND AND AND AND AND AND AND AND AND	·	REVISE	<u>D</u>
IV-35 (Rev 8-81) DECENTICE		<b>]</b> .	<b>.</b>		1005
IV-35 (Rev 8-81)	40, SC 30		Date 0 Operato	<u>ctober 10</u> <b>r's</b>	<u>, 1985</u>
1985 \$	tate of We	st Birgini	Well No	. <u>KEM #2</u>	62
De transformer	Vepartment	of Mines	Farm	Bloomer	
On Of COMM	Gil und Ga	Bivision	API NO.	47 - 10	7 - 1226
Wishand	~ ~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				FRA
CONDER NO	OF	rs report			
DRILLING, FRACTURING	AND/OR STI	MULATING, O	R PHYSICAL	L CHANGE	
WELL TYPE: Oil / Gas X / Lig (If "Gas," Production Y	(/ Undergr	ound Storag	e Disposal e/ Deep	l/ p/ Sha	110w()
LOCATION: Elevation: 628			~ 3 9	<u>, , , , , , , , , , , , , , , , , , , </u>	
District: Harris	County Wo	od	Quadrangle	e <u>Lubec</u>	<u>. k</u>
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COMPANY Kaiser Exploration and Minir	na Company		ant Repaired and a second second second	an The work of the Third State of the Stat	n an
ADDRESS P. O. Box 8. Ravenswood, WV		Casim	Used in	Ieft	Cement
DESIGNATED AGENT R. A. Pryce	ownered the Strobuy Close in April 2012	Casing Tubing	Drilling		fill up Cu. ft.
ADDRESS Same		Size		TH WETT	
SURFACE OWNER Gladys Bloomer		20-16		-	300 sks
ADDRESS Rt. 1, Box 351A, Washington.	, WV	Cond. 13×10 <sup>3/4</sup> "		610	A, 3% ca ⅓#/sk flo
MINERAL RICHIS OWNER Same				219	<u>4</u> π/SK ΠΟ
ADDRESS		9 5/8			
OIL AND GAS INSPECTOR FOR THIS WOR	K Homer	8 5/8		1007	1 <del>00 sk 50</del> bozmix,10
Daugherty ADDRESS Linden Rt., L	_ooneyville,	W = 1/2		1537	Flass A
PERMIT ISSUED 0/ 0/03/ 5/9/83		5 1/2		4103	225 sks 5
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IF APPLICABLE: PLUGGING OF DRY HO CONTINUOUS PROGRESSION FROM DRILLI REWORKING. VERBAL PERMISSION OBTA ON	NG OR	Liners used			
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GEOLOGICAL TARGET FORMATION Orig					
Depth of completed well 412 Water strata depth: Fresh			BRANCH STOR	ensation	
Coal seam depths: No					areas No
			on fluid,		
OPEN FLOW DATA					
Producing formation Devonia					and the second se
Gas: Initial open flow 0	Mcf/d		-		
			al open f	low	Bbl,
* Final open flow 300 (e	st) Mcf/d				
Time of open flow	st) Mcf/d				nirs
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## FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 6/20/83 Oriskany Sandstone perforations: 4010'- 4015', 4 holes/ft, 20 holes (.39 dia) 6/21/83 Oriskany Sandstone breakdown: 500 gal 28% HCL. Breakdown at 1600 psig w/ 3 BPM water. Displaced 20 bbl water at 10 BPM and 15-0 psig. ISIP: 750 psig 6/27/83 Oriskany Sandstone fracture: cross-link fracture: 45,000# 20/40 sand; liquid rate of 8 BPM. Nitrogen rate: 4000 scf/m; average treating pressure: 1550 psig; 3993 bbl sand-ladened fluid; 605 total bbl; total 300,000 scf nitrogen; ISIP: 1220 psig; 5-min SIP: 1180 psig. 9/20/85 Set Baker permanent plug at 3546'. 9/23/85 Perforated Brown Shale with 20 holes from 3147'-3405'. Perforated the Berea with 8 holes from 1807-1809'.

with 8 holes from 1807-1809'. 9/30/85 75% foam frac'd Brown Shale with 60,000# 20/40 sand; 735 mscf nitrogen; total fluid: 262 bbl. Frac'd Berea with foam and 45,000# 20/40 sand and 15,000# of 10/20 sand; 705 mscf total nitrogen; total fluid: 321 bbl.

See origir				Including indication of all from and salt water, coal, oil and o
	nal OG-10			
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Se	4 •	By: Date:	October 10.	
· ·	ο. 		<b>Generation and any service of the Destington on the</b>	
Note: 1	Regulation 2.02(i) "The term 'log' detailed geological word, encountered i	provides as fo or 'well log' record of all	llows: shall mean a formations,	r systematic including

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10N 1 9.1284		Fain	Bl	oomer	1000 C
Oil und Use		API NO.	47 - 10	7 - 1226	4 
	1400				
OF	'S REPORT				
DRILLING, FRACTURING AND/OR STIM	ILATING, OI	R PHYSICA	L CIINNGE	•	
		• •			
IL TYPE: Oil / Gas x / Liquid Injection	n_/Wast	e Disposa	1	· .	
(If "Gas," Production x / Undergrou	und Storage	e/ Dee	$p_X / Slu$	illow_/)	•
CATION: Elevation: 628 Watershed	Oł	nio River			
District: Harris County Woo	ođ (	Quadrangle	eLubec	ck	
	The Contraction of the second s		######################################	Echellenstein and an anna an anna an anna an anna an anna an an	\$
					-
MPANY Kaiser Exploration and Mining Company					<b>`</b>
DDRESS P. O. Box 8, Ravenswood, WV	Casing	Used in	Left	Coment fill up	
SIGNATED AGENT Robert A. Pryce	Tubing	Drilling	in Well	Cu. ft.	
DORESS P. O. Box B, Ravenswood, WV	Size			art - and an and the first state of the second state of the	
URFACE OWNER Gladys Bloomer	20-16				
CURESS Rt. 1, Box 351 A, Washington, WV	Cord. 12-10" <sup>3/</sup>	4		300 sks Cl 38 caCl 1/	ISS A
INERAL RIGHIS OWNER Same			219	3% CaC1 +/	Flocele
DDRESS	9 5/8 8 5/8				
IL AND GAS INSPECIOR FOR THIS WORK Homer	8 5/8			100 50/50 p	6
Daugherty ADDRESS Linden Rt. Box 3-A		·	1537	100 Class	10 <sup>3</sup> Sal
ETMIT ISSUED May 9, 1983 Looneyville, WV					
RILLING COMMENCED June 6, 1983	<u>4 1/2</u> 3		4103		110% sa
RILLING COMPLETED June 12, 1983				1/4#sk Flo	
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			<u>12.5#/sk g</u>	ilsonit
ONTINUOUS PROGRESSION FROM DRILLING OR	Liners				-
WORKING. VERBAL PERMISSION OBTAINED	used				
	Second and a second				4
DLOGICAL TARGET FOUNATION Oriskany					
Depth of completed well 4127 feet I				ch an	
Water strata depth: Freshfeet;				_ ·	
Coal seam depths:	Is coal b	being mine	ed in the	arca?	
'EN FLOW DATA	•				
Producing formation Oriskany Sandstone	Pay	zone dep	th <u>4010-</u>	<u>4015 feet</u>	
Gas: Initial open flow 13 Mcf/d					
Final open flow 200) Mcf/d					
Time of open flow between initi			C		
Static rock pressure 1325 psig(surface	•	-	and the second secon		
(If applicable due to multiple completion-		,	October Control Control October Control Octobe		
Second producing formation		zone depl	<b>th</b>	feet	
Gas: Initial open flow Mal/d					ng sa Marang Marang
Final open flow Maf/d					
Time of open flow between init.					1984
Static rock pressurepsig(surface					
		(Courtis	391,9 2398 84.4	mona pilat	, 1

## 107-1226

AND OF PERIODATED INTERACES, PERCIPARIES OR STIPPLATING, PHYSICAL CHARGE, DR.

Oriskany Sandstone perforation: 4010 - 4015', 4 holes/ft, 20 holes, 6/20/83

6/21/83 6/27/83

.39" diameter Oriskany Sandstone breakdown: 500 gal 28% HCI. Breakdown at 1600 psig w/ 3 BPM water. Displaced 20 bbl water at 10 BPM and 1500 psig. ISIP: 750 psig. Oriskany Sandstone fracture: cross-link fracture; 45,000# 20/40 sand; liquid rate of 8 BPM. N2 rate: 4000 SCF/M; average treating pressure:1550 psig; 393 bbl sand-laden fluid; 605 total bbl; total 300,000 SCF N2; ISIP: 1220 psig; 5-min SIP: 1180 psig.

WILL LOG

MUICH COLOR HAND OR SOFT	TOP FLEE	BOLION FRET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sandstone	0	206	
Shale	206	345	
Sandstone and Shale	345	456	
Siltstone and Shale	456	1306	
Sandstone	1306	1452	
Shale and Siltstone	1452	1794	
Coffee Shale	1794	1811	
Berea Sandstone	1811	1814	
Gray Shale	1814	3242	
Brown Shale	3242	3410	
Shale	3410	3755	
Marcellus Shale	3755	3915	
Onondaga Limestone	3915	3996	
Oriskany Sandstone	3996	4038	
Helderberg Limestone	4038	4137 TD	

## (Attach separate sheats as necessary)

	Kaiser Exploration and Mining Company
	Well Clearator
	MY: RAP
•	Date: July 19, 1983

Regulation 2.02(i) provides on follows: hole: "The term "log" or well log" shall been a systematic and the Indian

PORM IV.2 IORVEILLE				Operator's K Well No. K	EM #262	Department of the second relation of a
(12-81)				API Well No. 47		1226
	ST	ATE OF WEST VIRC	GINIA	Stat		Permit
	DEPARTMEN	FOF MINES, OIL AT	VD GAS DIV		v	J. 45. 5 8 1 8 8 5
	OIL AND GAS	in a subscription of the s	T APPL	CATION		
WELL TYPE:	Oil GasX			e		
	(If "Gas", Production X				X / Shall	ow)
· LOCATION:	Elevation: <u>628</u>	Watershed:	<u>Ohio</u> R	iver		-
.*	District: Harris	County:	Wood	Quadrar	gie: Lubecl	ζ
WELL OPERAT	OR Kaiser Exploration an	d Mining Co. D	ESIGNATE	DAGENT R.	A. Pryce	
.Address	<u>P. O. Box 8</u>		Addres	s <u>P.</u>	0. Box 8	
40° 10	Ravenswood, WV 26164	4	•	Rav	enswood, W	V 26164
OIL & GAS ROYALTY OWN	NER Gladys Bloomer, et al	C	OAL OPER	ATOR None		
Address	Rt. 1, Box 351A		Addres	S.		
	Washington, WV 26181	and a state of the				
Acreage	42	0	OAL OWN	ER(S) WITH DEC	LARATION	N RECORD.
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-FIELD SALE (II		NEGELW		58 - 49 - 19 - 19 - 19 - 19 - 19 - 19 - 19		All Maile Colong all giving due you ming any age of a survey of the Source State of the
-Address		12 - C	Addres			1
		SEP 1 7 19	82			
OT & CAS INC	PECTOR TO BE NOTIFIED			EE WITH DECLA	RATION ON	RECORD:
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Address		Den III III III III IIII IIII IIIIIIIIII	Addres		erbenne ann an gran an a	
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• •	\$22222940294446029446029464404044644644644646060000000000	erting2007.cc=hiseline.ftgegenogie	·		4	
-The undersigned	d well operator is entitled to operate fo	roil or gas purposes	at the above	e location under a d	eed/	lease X
-other contract	/dated_December 19	19 <u>80</u> , to the u	indersigned	well operator from	<u>Glavds</u> B	loomer et al
	se, or other contract has been recor			•	•	
Recorded on Jun	e 10 . 19 81 . in the office	ce of the Clerk of the	e County Co	mmission of Woo	bd	County West
Va., in Leas	seBook756at page	209° . A new	tit is toque	cted on following		_County, West
PROPOSED WO	DRK: Drill X Drill deeper	Ded 11		sted as follows:		
					<u></u>	12. 夏林道 14.
	Plug off old formation		formation_			
	"Other physical change in well	(specify)	• स्ट्रांटीच्य	and the second secon		1998 an 1998 a Tha tha tha tha tha tha tha tha tha tha t
	mentanged as shown on the me			-	n an	
The shore some	-planned as shown on the wo			· · · · · · · · · · · · · · · · · · ·		
mate by Code \$77	d coal operator, coal owner(s), and coa	l lessee are hereby n	otified that	any objection they v	rish to make or	are required to
Department,	-4-3 must be filed with the Departme	ent of Mines within f	lifteen (15)	days after the reco	ript of this App	olication by the
-	rmit Application and the enclosed plat	and reclamation also	•			
the above named co	oal operator, coal owner(s), and coal h	cssec on or before th	n nave ocen	malico by registere	d mail or delive	cred by hand to
the Department of	Mines at Charleston, West Virginia	Re		- maning of ocnoci	y of this Permit	Application to
PLEASE SUBMIT		*	•	200 1	, s. Q	
GEOPHYSICAL L		9 <b>.</b>				
		•	KAISER	EXPLORATION	and a design of the second	G COMPANY
WEST VIRGINIA CONSERVATIO			By K	A.P_	perator	25
1615 WASHINGTO CHARLESTON, W	N STREET EAST	r nan	tisGen	eral Manager	Y	

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16	15	WASHINGTON	STREET	EAST
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FELEPHONE:	(304)	348-3092
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					Addre	ss <u>P. O. I</u>	Box 388	es, Inc.	Name and Annual Annu
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Appr	oximate	water stra	ila depit	1s: Fr	e ch		icel Ru	lary X/	Cable tools
Appr	oximate o	coal scam	depths		1 i g	fi	eel; salt,	lary <u>x</u> /	· · · · · · · · · · · · · · · · · · ·
CASING A	ND TUB	NG PRO	GRAM			Is c	oal being mine	d in the area? Yes	/ No/
	Statement and Street, or a street of the state	•						•	
ASING OR	E	ECIFICAT	FIONS   Weight	l		FOOTAGE	INTERVALS		
alaisine an	Sizo	Grade	Der 11	New	Used	For drilling	Left in well	CEMENT FILL-UI	PACKERS
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ish Water	<u>10 3/</u>	4"				250'			Kinds
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fuction	4 1/2	011				1715'	1715'	65 sks 50/50 100 sks Class	pozmix
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the Dep prescrib "Reclan previous Code \$2	sly paid on 22-4-8a fro	the same	wner of a	the real e fee re any wa	clamati quired	on required to by Code § 22-	by Code $522.4$ 4-12a, and (v) i	copies of Form IV-2 m on 11, (ii) a bond in c by Code § 22-4-2, -12b and Regulation f applicable, the cons	(iii) Form JV-9, 23, (iv) unless
the Dep prescrib "Reclan previous Code \$:	sly paid on 22-4-8a fro	the same	well, the	the re- e fee re any wa	clamati quired ter we	on required to by Code § 22- ll or dwelling	y Code $$22.4$ 4-12a, and (v) i within 200 feed	by Code § 22-4-2, -12b and Regulation f applicable, the cons	(iii) Form JV-9, 23, (iv) unless ent required by
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DRM WW-2(B Dbverse)	) FILE	COPY						21	Operator's Well No		#262	, 19
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		· - •	DEF		ENT OF	ENERGY, OIL	AND GAS					
	DIVI: DEPAL	· · · · ·	011 0 (	AS API	PLICATIO	ON FOR A WEL	L WORK P	ERN	TIN			
4) WELL TY												
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5) LOCATIO		strict:	Harris			County: W			<u>Pr</u> Quad	rangle:	Lubeck	
6) WELL OP	ERATOR			ratior npany	<u>1 806</u> e				TED AGENT			
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8) OIL & GA							9) DRILL	ING	CONTRACTO	)R:		
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Address		<u>l, #6</u> ral We			ant Es	tate	Add	ress		Box	<u>8</u> , WV 26	16/
10) PROPOSE				******	Drill	deeper	/ Dadii	11				104
NY I'NUFUSE	س <u>لا</u> شکارتی ۷۷ محمد	WURA:				/ Perform			ion 🎽 /	Set p	ermanent	bridge plu
			Other p	hysical cl	hange in v	vell (specify)			ať 3500'	; cal	seal on t	top of plug
11) GEOLOGI	ICAL TAR	GET FOR	MATION	$\frac{\text{Drt}}{3!}$	500'	ale/Berea	<u>401</u>		casing c		ale; sque	eeze 4 1/2'
12) Estima 13) Appro	ated depth ( oximate trai	oi compiei ta denths:	ed well, . Fresh.			feet: salt			·		creu	
						Is co					/ No_	<u> </u>
15) CASING A	AND TUB	ING PRO	GRAM									
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Conductor											Kinds	
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Coal Intermediate	7"					1537	153	7		\$ 594	vozmi;	<
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Permit number_	47-	-107-12	W 226 Fra	ас						Se	eptember	3 19 85
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This permit cover nuirements subj	ering the w	ell operato	or and wel	l locatior	n shown be	elow is evidence of everse hereof everse her	of permissio	n gr	anted to drill in	accordan	ice with the pe	rtinent legal re-
o. 8) Prior to th	he construct	tion of ros	ds, locatio	ons and p	its for any	everse hereof Not permitted work.	In addition	n, th	e given to the Di e well operator	istrict Oil or his con	and Gas Inspe tractor shall n	ctor. (Refer to otify the proper
-	-			-		k has commenced						
reverse hereof.					plication,	plat, and reclama	ition pian, s	ubje	ct to any modif	ications a	nd conditions	specified on the
Permit expires	Ser	otember	<u>, 3, 1</u>	987		unless well	work is com	nmen	nced prior to that	t date and	prosecuted wit	h due diligence.
[ T	,		1			<u> </u>			-			
Bond:	Agent	:   F	lat:	Casin	p q Ze	WPCP	S&I	E	Other			
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Q			-		107			V	Y-1-	,		
NOTE: Keep o	one conv of	f this nerm	it posted	at the dri	lling locat	ion.	4	4	<u> </u>			<del></del>
		-	-		-		······		ivision o		and Gas	File
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TORI							ALL ST	1) Da	May 9	. 19 83
FORM (Obver (6-82)							AND		erator's KEM	,
(0-02)									A7	107 122
DRII	LLING CONT	RACTOR:					and server une of the	3) AP	I Well No. 47 State	County Per
	int Hurt			DI	EPART		E OF WEST VIR F MINES, OIL A		ON	
							WELL PERMIT		RENEL	La side the
and the second										
4)	WELL TYPE:				X	/				
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· ·		Distric	ct: <u>Ha</u>				County:	bod	Quadrangle:	Lubeck
6)			1ser E		tion	and M	<u>ining</u> Co.11)		DAGENT <u>R. A.</u>	Pryce
	Address		venswo		26	164		Address	June	
7)	OIL & GAS ROYALTY O	S A	ladve	Rlaama	* 0	t al			None	
	Address			Box 35	10 10	<u>14 14 9</u>	12)	COAL OPERA Address	ATOR	
		W	ashing	ton, W	V	26181				
8)	Acreage SURFACE OV	VNFR S	42 ame				13)	COAL OWNE		ATION ON RECORD:
0)	Address							Address		
			=							and the set
9)	Acreage FIELD SALE	(IF MADI	E) TO:					Name Address		
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10)	OIL & GAS II		R TO BE	NOTIFIE	D	7.2.7	14)		E WITH DECLARAT	ION ON RECORD:
10)	Name	mer Doi	ughert	у		in the	in the second	Address		and and the second
	Address		n Rt., vville	Box 3	A		<u>ndin</u> gsi yiping ti		The second s	
15)	PROPOSED V	1		ý	Drill d	eeper	/ Redrill	/ Fra	cture or stimulate	
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NOTE: Keep one copy of this permit posted at the drilling location.

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