€-1950 W-1255 (09) °12'30 LATITUDE 39 KEM 353 7 LYDIA TENNANT x Erit P <u>y</u> ONGITUDE 8/ 42 1986 10'r DIVISION OF OIL & GAS DEPARTMENT OF ENERGY FORK F. WICAL NORTH , and a STAATS PROPOSED \$75°36'E LOCATION 9/12 573°39'E 3,284 ~ 408(0T) 1565 70 RUN TEBAY 110 Ac. N N 18 E 6 11 11 6-23 FILE NO .. I THE UNDERSIGNED, HEREBY CERTIFY THAT EHT 17. DRAWING NO. REY. NO. 1 THIS PLAT IS CORRECT TO THE BEST OF MY LICENSE. 1 "= 500 KNOWLEDGE AND BELIEF AND SHOWS ALL THE SCALE\_ NO 564 INFORMATION REQUIRED BY LAW AND THE REGU-MINIMUM DEGREE OF STATE OF LATIONS ISSUED AND PRESCRIBED BY THE DEPART-ACCURACY \_ 1:200 MENT OF MINES. PROVEN SOURCE OF ELEVATION ROAD INTER. ELEV.= 623 (SIGNED) Vince £ W ood W 1500'S.E. OF LOCATION 664 R.P.E L.L.S. PLACE SEAL HERE STATE OF WEST VIRGINIA DATE JUNE 19 83 DEPARTMENT OF MINES OPERATOR'S WELL NO. KEM 360 REV. OIL AND GAS DIVISION API WELL NO. 10 47 STATE COUNTY PERMIT (+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WELL TYPE: OIL \_\_\_\_GAS X\_LIQUID INJECTION \_\_\_\_ WASTE DISPOSAL. (IF "GAS,") PRODUCTION X\_STORAGE\_ \_DEEP 🔏 SHALLOW WATER SHED NORTH LOCATION: ELEVATION 622 FORK 0 F CR EEK LEE DISTRICT HARRIS WOOD COUNTY. OUADRANGLE <u>LUBECK</u> SURFACE OWNER <u>ROBERT K. TEB</u> (8.78) 4-4-NWI TEBAY, JR. ACREAGE. 116 TR TEBAY OIL & GAS ROYALTY OWNER ROBERT ĸ. LEASE ACREAGE. 226 12-6 LEASE NO. 86-05-2035 FROPOSED WORK: DRILL\_X\_CONVERT. DRILL DEEPER\_ \_REDRILL. FRACTURE OR FORM STIMULATE\_\_\_PLUG OFF OLD FORMATION\_\_\_PERFORATE NEW OCT 2 7 1986 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY). 0 PLUG AND ABANDON\_\_\_CLEAN OUT AND REPLUG\_ (296) OWNO-6-6 New England TARGET FORMATION ORISKANY ESTIMATED DEPTH. WELL OPERATOR KAISER EXPLOR + MIN SS. \_DESIGNATED AGENT<u>KAISER</u> EXPLOR ATION ゴイコ P.0 NOX 8 P.O. BOX 8. ADDRESS .... ADDRESS\_

а.	PLOTodament DE. P. Commenter GSD and Comment	€1,950 →
	W-1255(09) KEM 353	LATITUDE 39°12'30" 39°15-15 Z RUN LYDIA TENNANT
	tenna tenna to	81 9 1 2 75 - 10 - 15 - 15 - 15 - 15 - 15 - 15 - 1
	N FORK	92b 8h5
	HUON F. W LGAL 15' HON F. W LGAL 15' $N^{O} E^{TH}$ $N^{H}E$ $Q 33'$ $N^{O} E^{TH} E^{H}E$ $N^{O} E^{TH}E$ $Q 33'$ $N^{O} E^{TH}E^{H}E^{H}E^{H}E^{H}E^{H}E^{H}E^{H}E^{$	2.70 JANE
	$TEBAY 110Ac.  10CA 1100 \\ 10CA 11000 \\ 10CA 1100 \\ 10CA 1100 \\ 10CA 1100 \\ 10CA 1100 \\$	$\frac{q_{12}}{p_{05T}} = \frac{7}{2} \cdot \frac{v_{1} \cdot v_{5} \varepsilon c. R^{T}}{p_{1N} \varepsilon} \cdot \frac{R \cdot v_{N}}{R \cdot v_{N}}$
		N 18 E 6
	DRAWING NO. $\underline{Rev. No.1}$ THIS PLAT IS CORRECTSCALE $\underline{l'=500'}$ MINIMUM DEGREE OFACCURACY $\underline{l:200}$ PROVEN SOURCE OFELEVATION $\underline{ROAP}$ INTER. ELEV.= 623,(SIGNED) $\underline{V}$ incentSIGNED) $\underline{V}$ incentR.P.E.	AND SHOWS ALL THE STAND SHOWS ALL THE STAND SHOWS ALL THE REGU
	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION	DATE <u>JUNE</u> 2, 19 <u>83</u> OPERATOR'S WELL NO. <u>KEM 360 REV.</u> API WELL NO. <u>47</u> – <u>107</u> – <u>1267</u> STATE COUNTY PERMIT
(8-78)	DISTRICT HARRIS COUNTY	JUN 27 1983 ALLOW FORK OF LEE CREEK WOOD
FORM IV-6	OIL & GAS ROYALTY OWNER <u>ADJECT N. 12037</u> LEASE NO. <u>86-05-2035</u> PROPOSED WORK: DRILL <u>X</u> CONVERT DRILL DEEPER RED STIMULATE PLUG OFF OLD FORMATION         FORMATION OTHER PHYSICAL CHANGE IN TO COMPLETE DRIVER PHYSICAL CHANGE IN TO COMPLETE PHYSICAL CHANGE PHYSICAL PHYSICAL CHANGE PHYSICAL CHANGE PHYSICAL CHANGE PHYSICAL PHYS	LEASE ACREAGE 226 PRILL FRACTURE OR PERFORATE NEW WELL (SPECIFY)
н. Т. НАЦС 🧯 🖓	TARGET FORMATION ORISKANY ESTIMATED DEPTH	<u>4936</u> New England (296) NT <u>KAISER EXPLORATION AND MINING CO.</u> <u>P.O. BOX B</u> <u>RAVENS WOOD, W. V. 26164</u>

OF       DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANCE       DESILING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANCE       WELL TYPE: OII / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep X / Shallow /)       IDORTICH: Elevation:	IV-35 (Rev 8-81)	DEPT. OF MINES	tate of Mes Department of Oil und Gas	anilly f noision	Operato Well No Farm Ro	bert K. T		
WELL TYPE:       Oil Gas x / Liquid Injection Waste Disposal         (If "Gas," Production X Underground Storage Deep X Shallow         LOCATION:       Elevation:			OF		R PHYSICAL	L CHANGE		
LOCATION:       Elevation:	WELL TYPE:	(If "Gas," Production	uid Injection X / Undergrou	n_/Wastund Storag	e Disposa e/ Deep	$\frac{1}{2}$ / Sha	110w_/)	
ADDRESS       P. O. Box 8, Ravenswood, WV. 26164       Casing Used in Left fill up         DESIGNATED AGENT Robert A. Pryce       Tubing Drilling in Well Cu. ft.         ADDRESS       P. O. Box 8, Ravenswood, WV. 26164       Size         SURFACE ONNER Robert K. Tebay. Jr.       Code       Size         ADDRESS       R. J. Parkersburg, WV. 26164       Size         SURFACE ONNER Robert K. Tebay. Jr.       Code       Size         ADDRESS       R. J. Parkersburg, WV. 26164       Size         SURFACE ONNER Robert K. Tebay. Jr.       Code       Size         ADDRESS       R. J. Parkersburg, WV. 26164       Size         SURFACE ONNER Same       9 5/8       Size         ADDRESS       P. O. Box 66, Smithville,       NS-10*3/4       250'         Hersman ADDRESS P.O. Box 66, Smithville,       Y 5 1/2       7       1585'         PERMIT ISSUED 6/28/83       GILAND GAR PROMERSION OF DRY HOLZ ON       Size 22       1         DRILLING COMPLETED 8/12/2/83       Iners       Iners       2       1         REAUKING, VERBAL PERMISSION OFTAY HOLZ ON       CONTINUOUS PROGRESSION FROM DRILLING OR       Liners       1         GEDLOGICAL TAREET FORMATION Oriskany Sandstone       Depth 4102       feet         Depth of completed well 4180       feet       Sat	LOCATION:	Elevation: 179		and a second		<b>e</b> Lubec	:k	
ADDRESS       P. O. Box 8, Ravenswood, WV. 26164       Casing Used in Left fill up         DESIGNATED AGENT Robert A. Pryce       Tubing Drilling in Well Cu. ft.         ADDRESS       P. O. Box 8, Ravenswood, WV. 26164       Size         SURFACE ONNER Robert K. Tebay. Jr.       Code       Size         ADDRESS       R. J. Parkersburg, WV. 26164       Size         SURFACE ONNER Robert K. Tebay. Jr.       Code       Size         ADDRESS       R. J. Parkersburg, WV. 26164       Size         SURFACE ONNER Robert K. Tebay. Jr.       Code       Size         ADDRESS       R. J. Parkersburg, WV. 26164       Size         SURFACE ONNER Same       9 5/8       Size         ADDRESS       P. O. Box 66, Smithville,       NS-10*3/4       250'         Hersman ADDRESS P.O. Box 66, Smithville,       Y 5 1/2       7       1585'         PERMIT ISSUED 6/28/83       GILAND GAR PROMERSION OF DRY HOLZ ON       Size 22       1         DRILLING COMPLETED 8/12/2/83       Iners       Iners       2       1         REAUKING, VERBAL PERMISSION OFTAY HOLZ ON       CONTINUOUS PROGRESSION FROM DRILLING OR       Liners       1         GEDLOGICAL TAREET FORMATION Oriskany Sandstone       Depth 4102       feet         Depth of completed well 4180       feet       Sat			an a				ny de any tamén dalamang dalamang dalamang dalaman dalamang dalamang dalamang dalamang dalamang dalamang dalama Bandan dalamang dalama	<b></b>
SURFACE CAMER_Robert K. Tebay. Jr	ADDRESS	P. O. Box 8, Ravenswood,	÷	64			fill up	
MINERAL RIGHTS OWNER_Same       9 5/8         ADDRESS	SURFACE ON	NER_ Robert K. Tebay, Ji		20-16				
OIL AND GAS INSFECTOR FOR THIS WORK <u>samuel</u> 7       1585'<	MINERAL RI	GHIS OWNER Same	6101			250'	fiocele, 2	₽7ŝk <sup>A</sup>
PERMIT ISSUED6/28/83       4 1/24133'108' silt, 108' silt,	OIL AND GA	S INSPECTOR FOR THIS WOR	Complete State Sta	7		1585'	65 sks 20/ mix, 100 s	50 poz k Clas
DRILLING COMPLETED8/22/83       2	PERMIT ISS	5UED 6/28/83		4 1/2		4133'	275 sx 20/ 10% salt, flocolo, 1 Gilsonite	₽0/₽02 #/\$\$ ≵#/s
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REMORKING. VERBAL PERMISSION OBTAINED       Liners         GEOLOGICAL TARGET FORMATION       Oriskany Sandstone       Depth	DRILLING C	OMPLETED 8/22/83	an ve ander stand and a sta					
Depth of completed well <u>4180</u> feet Rotary <u>x</u> / Cable Tools Water strata depth: Fresh <u>NA</u> feet; Salt <u>NA</u> feet Drilled on fluid Coal seam depths: <u>None</u> Is coal being mined in the area? <u>No</u> OPEN FLOW DATA Producing formation <u>Oriskany Sandstone</u> Pay zone depth <u>4100-4107</u> feet Gas: Initial open flow <u>trace</u> <u>Mcf/d</u> Oil: Initial open flow <u>Bbl/d</u> Final open flow <u>est</u> <u>250</u> Mcf/d Final open flow <u>Bbl/d</u> Time of open flow between initial and final tests <u>hours</u> Static rock pressure <u>1550</u> psig(surface measurement) after hours shut in (If applicable due to multiple completion)	CONTINUOUS REWORKING	PROGRESSION FROM DRILL	ING OR	Liners				
<pre>Water strata depth: Fresh NA feet; Salt NA feet Drilled on fluid Coal seam depths: None Is coal being mined in the area? No OPEN FLOW DATA Producing formation <u>Oriskany Sandstone</u> Pay zone depth <u>4100-4107</u> feet Gas: Initial open flow trace Mcf/d Oil: Initial open flow Bbl/d Final open flow est 250 Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure <u>1550</u> psig(surface measurement) after hours shut in (If applicable due to multiple completion)</pre>								
OPEN FLOW DATA Producing formation <u>Oriskany Sandstone</u> Pay zone depth <u>4100-4107</u> feet Gas: Initial open flow trace <u>Mcf/d</u> Oil: Initial open flow <u>Bbl/d</u> Final open flow <u>est</u> <u>250</u> Mcf/d Final open flow <u>Bbl/d</u> Time of open flow between initial and final tests <u>hours</u> Static rock pressure <u>1550</u> psig(surface measurement) after <u>hours</u> shut in (If applicable due to multiple completion)	Water	strata depth: Fresh	NA feet;	Salt NA	fæt	Drilled	l on fluid	
Gas: Initial open flow trace Mcf/d Oil: Initial open flow Bbl/d Final open flow est. 250 Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure 1550 psig(surface measurement) after hours shut in (If applicable due to multiple completion)	OPEN FLOW	DATA		•				
Final open flow est 250 Mcf/d Final open flowBbl/d Time of open flow between initial and final testshours Static rock pressurepsig(surface measurement) afterhours shut in (If applicable due to multiple completion)						*		
Time of open flow between initial and final tests hours Static rock pressure 1550 psig(surface measurement) after hours shut in (If applicable due to multiple completion)	Gas:							
Static rock pressure <u>1550</u> psig(surface measurement) after hours shut in (If applicable due to multiple completion)			and the second se					
(If applicable due to multiple completion)	#3 t A	-						
					entjatte	r nou	ns and n	
second broadcing roundrood by some debru teer	•				• <b>••••</b>	+ <b>h</b>	Frank	
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d								nių Niktor
Final open flow Mcf/d Oil: Final open flow Bbl/d	: CDJ							
	ø	Time of open flow	between init	ial and fi	inal tests	h	oursoct 1	1984

DETAILS OF PERFORMIED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

÷ 14

- 8/24/83 Oriskany Sandstone Perforation: 4100' 4107', 4 holes/ft., 28 holes, .41" diameter
- 8/29/83 Oriskany sandstone Fracture: Cross link w/N2 assist. 45,000# of 20/40 sand. Treating pressure of 1700 psig w/7 ½ BPM and 4500 SCF/min. Total fluid pumped = 650 bbls. Total N2 = 356,000 scf. ISIP = 1300 psig. 5 min. SI = 1100 psig

	ation of all fresh coal, oil and gas
Soil and Shale 0 196	
Sand 196 314	
Shale 314 348	
Sand - 348 391	
Siltstone and Shale 391 556	
Sand 556 714	
Shale 714 . 793	
Sand 793 845	
Shale 845 984	
Sand 984 1000	
Shale 1000 1048	•
Little Dunkard Sand 1048 1087	
Shale 1087 1146	
Big Dunkard Sand 1146 1287	
Shale 1287 1325	
Salt Sands 1325 1498	
Shale 1498 1829	
Coffee Shale 1829 1847	
Berea Sand 1847 1850	
Shale 1850 2986	
Brown Shale 2986 3476 S/G	•
Shale . 3476 4004	
Onondaga Lime 4004 4082	
Oriskany Sand 4082 4130 S/G	
Helderberg Lime 4130 4195	
Total Depth 4195	
	•
	•

WELL LOG

(Attach separate sheets as necessary)

KAISER EXPLORATION AND MINING COMPANY	
Well Operator	
By: R.A. 1-	
Date: General Manager	3. ja 1. ja

Note: Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a mystematic detailed geological record of all formations, including eval, encountered in the drilling of a well."

C. K. a. J.			× .					· , -
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				in 34	NEST L	1) D	October 3	13 86
RM WW-2(B)	FILE	COPY	ni mi	, GAS	A T T	-,	perator's	······································
overse)			Star 1			W	ell No. <u>KEM #30</u>	
5						§ 3) A	PI Well No. <u>47</u> State	<u>107 1267 - F</u> County Permit
				7 1946	The start and a start		2.2.1	
			$< \sqrt{2}$	ST	ATE OF WEST VIR	GINIA		
			DEP		OF ENERGY, OIL A		ISION	
					TION FOR A WELL			
				v			-	
() WELL TYP				s//	( The demonstrated at a			/ Shallow X /)
5) LOCATIO	-	t "Gas", I vation:	Production 622'	A	/ Underground sto Watershed:		/ Deep of Lee Creek	_/ Snanow/)
) LOCATIO		trict: H	larris	4652	. County: WOOD		Ouadrangle:	Lubeck 449
5) WELL OPI		KAISER	ig <sup>E</sup> XBlo	ration co	BE: 25330 7)	DESIGNATE	DAGENTRA	. Pryce
Address		<u>P. O.</u>	Box 8			Address	Same	
			wood,		4		•,•••,•••,•••,••••••••••••••••••••••••	
3) OIL & GAS				IED	9)		ontractor: KEMGAS	
Name	ilen Ko Rt			asant Est	tator	Name Address	Same	
Address		<u>. , r</u> neral	Wells.		150	Address	Julie	
)) PROPOSE			Drill	/ Dril		/ Redrill	/ Stimulate	X · /
)) PROPOSE	DWELL	WORK:		f old formatio	2			ze 4 1/2" casing;
			Other pl	hysical change	in well (specify) pern	<u>anent bri</u>		solate Oriskany,
) GEOLOGI	CALTAR	GET FOR	MATION,	Brown Sl	hale & Berea 🖉		<u>&amp; stimula</u>	<u>te B. Sh and Bere</u>
	ted depth o			3550	feet			
13) Appro	ximate trat	a depths:	Fresh,	N/A Nana	feet; salt,	N/A	feet.	(No X
14) Appro				None	ls coal	being mined in th	e area? Yes	/ No^
5) CASING A	ND TUBI						71	ll na creme
CASING OR TUBING TYPE	1	SPEC	UFICATIONS	1	FOOTAGE INT		CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft.	New Used	For drilling	Left in well	(Cubic feet)	Kinds None
Conductor	10 3/4	J-55	15 5	v	250'	250'	175 sks	Kinds None
Coal		0-00	TV.V			<i>C.J.U</i>		Sizes
ntermediate	7"	J-55	20.0	Х	1585'	1585'	65 sks	
roduction	4 1/2	N-80		X	4133'	4133'	225 sks	Depths set
ubing			ļ					· · · · · · · · · · · · · · · · · · ·
inc. J								Perforations:
	-			·				Top 4100 Bottom 41
				·				
	U	L	<u> </u>	·	1			
				<u>, , , , , , , , , , , , , , , , , , , </u>	OFFICE USE O	NLY		······································
					DRILLING PER	MIT		
•. •		47-10	)7-1267	′-F		-	0	ctober 23 19 8
ermit number_	<u>-</u>				_		Da	ate
his permit cove	ring the w	ell operate	or and wel	l location show	vn below is evidence of	permission grar	ted to drill in accorda	nce with the pertinent legal r
uirements subje	ect to the co	onditions	contained	herein and on t	the reverse hereof <sub>Notif</sub>	ication must be	iven to the District Oi	l and Gas Inspector. (Refer to
. 8) Prior to th strict oil and g	e construct as inspecto	ion of ros or 24 hour	ids, locatio s before ac	ins and pits for ctual permitted	any permitted work. work has commenced.	)	well operator of his co	I and Gas Inspector. (Refer to intractor shall notify the prop
								and conditions specified on t
verse hereof.	UIK IS AS U				ion, plut, and reclamat	ion plan, caojec		
ermit expires _		Ucto	per 23,	TAQQ	unless well w	ork is commence	d prior to that date and	d prosecuted with due diligend
l					/			
Bond:	Agent	:   T	Plat:	Casing	Fee WP&P	V S&E	Other	
0	Th	4 ]	KA	Hr 19	69788			
	114		1/1	$\sqrt{1}$	CI 100 1 N	Y T		
				~	$\cap$	P. Al	Alle unton.	/ .
IOTE: Keep o	ne conv ol	this perm	nit posted :	at the drilling I	ocation.	no (N.		and Cas (
UIL. Reep C	ine copy of	una peru	in posicu i	at the uniting f	/ D/L	rector/, Ni	Wiston of Uil	and fas / File

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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



IV-35			
Rev 8-81)	-	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
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	DEC	7 ( 13	0/

State of Mest Airginia Pepartment of Alines Gil und Cas Division

Dec	ember	- 16,	1986	
ator	's			-
No.	KEM	#360		
• Ro	bert	Tebay	· .	-
ю.4	7 -	107	- 1267	
	NO. NO.	NO. <u>KEM</u> Robert	ator's No. KEM #360 • Robert Tebay	

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE:	Oil/ Gas <u>x</u> / L (If "Gas," Productic	iquid Injen $\chi$ Unde	erground S	Waste Disposal/ Storage/ Deep/ Shallow_X_/)
LOCATION:	Elevation: 179 622	Watershe	ad <u>North</u>	Fork of Lee Creek
	District: Harris	County	Wood	Quadrangle_Lubeck .

COMPANY Kaiser Exploration and Mining Company				
ADDRESS P. O. Box 8, Ravenswood, WV 26164	Casing	Used in	Toft	Cement
DESIGNATED AGENT <u>R. A. Pryce</u>	Tubing	Drilling		fill up Cu. ft.
ADDRESS_Same	Size		THI WELT	
SURFACE OWNER Robert K. Tebay, Jr.	20-16 Cond.			
ADDRESS Rt. 3, Parkersburg, WV 26101	x12-x204"	250'	250'	175 sks
MINERAL RIGHTS OWNER Same	9 5/8		230	Class A
ADDRESS	8 5/8	- <u> </u>		
OIL AND GAS INSPECTOR FOR THIS WORK Glen	7	·	15051	65 SKS 50/5
<u>Robinson</u> ADDRESS Rt. 1, Mineral Wells, WV	5 1/2		1585'	pozmix
PERMIT ISSUED 6/28/83	}			225 sks 50/
DRILLING COMMENCED 8/16/83	4 1/2		4133'	pozmix
DRILLING COMPLETED 8/22/83	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	. 2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners			
ON	used			
GEOLOGICAL TARGET FORMATION				
GEOLOGICAL TARGET FORMATION Oriskany Sandstone Depth of completed well 4180 feet R	otarr V	Dept	n 4102	feet
Water strata depth: Fresh N/A feet;	$C_{1} = N/A$	_/ Cable	10018	
Coal seam depths: None	Janu MA	Ieet	d in the	DYDD 7 No
OPEN FLOW DATA	20 COLL 1			area: no
had a second a				
• Producing formation <u>Devonian Brown Shale</u>	Pay	zone dept	h 3265 -	<u>3467</u> feet
Gas: Initial open flow Mcf/d (	Dil: Init	tial open	flow	Bbl/d
Final open flow *500 Mcf/d	Fina	al open fl	aw	Bb1/d
Time of open flow between initia	al and fir	al tests_	4 hou	ìrs
Static rock pressure <u>*1000</u> psig(surface	measureme	ent) after	_72_hou	rs shut in
(If applicable due to multiple completion				
Second producing formation Berea Sandston	ePay	zone depti	h <u>1844-18</u>	46 feet
Gas: Initial open flowMcf/d (	Dil: Init	ial open :	Elow	Bb1/d
Final open flow *500 Mcf/d (	Dil: Fina	al'open flo	w	Ph1/d
Time of open flow between initia				
Static rock pressure *1000 psig (surface n	al and fir	al tests	4 hou	urs https://www.

## FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

12/11/86 Young's Wireline to perforate the Brown Shale from <u>3265' to 3467'</u> w/20 shots 12/04/86 NOWSCO 75% foam frac the Brown Shale w/60,000# of 20/40 sand, 655,000 scf of nitrogen; 262 bbl of water at 2000 psig; ISIP: 1500 psig; 5 min SIP: 1110 psig.

12/04/86 12/04/86 Young Wireline perforated the Berea Sandstone from 1844' to 1846' w/16 shots 12/04/86 NOWSCO 75% foam frac the Berea w/45,000# of 20/40 sand; 15,000# of 10/20 sand; 589,000 scf of nitrogen; 305 bbl of water at 1500 psig; ISIP: 1160 psig; 5 min SIP: 1030 psig.

REMARKS BOTTOM FEET Including indication of all fre FORMATION COLOR HARD OR SOFT TOP FEET and salt water, coal, oil and g SEE ORIGINAL OG-10 DEC 17 198 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY 1 . . (Attach separate sheets as necessary) A CAPER 18 19 · · 1 KAISER EXPLORATION AND MINING COMPANY Well Operator By: Date: December 16, 1986 Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a systematic detailed geological re: `all formations, including work, encountered in the lling of a well." Note:  $(\mathcal{D})$ 

WELL LOG

	· fr						2 - 2			March 17	
	RM IV-2 verse)						ST HEST VILLE		1) Date:_ 2) Opera	March 17	, 193
(6-8	2)								Well M	No. <u>KEM 43</u>	
DR	ILLING CONT	RACTOR:				1	Statisti Statist		3) API V	Vell No. <u>47</u> State	1071267CountyPermit
10	lint Hurt	& Asso	ciate	5 DE	PART		E OF WEST VI F MINES, OIL		IVISION	I Contraction of the second	
	Ikview. M	and the second		DL			WELL PERMI				
	and all the second		i herite								
4	) WELL TYPE:										
5)	LOCATION:			oduction _	Set à	2	Watershed:	torage	Fork	/ Deep	_/ Shallow/)
	WELL OPER			Harris						Quadrangle:	
6,	Address		0, B		TION	870 0		I) DESIGN Addro		GENT <u>RA</u>	Pryce
		Ra	vensw	ood, WV	26	164	_		_		
7)	OIL & GAS ROYALTY O	WNER _	Rober	t K. Te	bay.	Jr.	1	2) COAL O	PERAT	OR None	
	Address	-	Rt. 3 Parka	rsburg.	WV		-	Addre	ess	terre and the	
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