



1) Date: August 8, 19 84  
 2) Operator's Well No. Smith Bros. #1  
 3) API Well No. 47 - 107 - 1315  
 State County Permit

**RECEIVED**  
AUG 31 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas \_\_\_\_\_  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  )
- 5) LOCATION: Elevation: 631.0 Watershed: Brisco Run (0.49)  
 District: Williams 0 County: Wood Quadrangle: Parkersburg 7.5 53
- 6) WELL OPERATOR CGM CONTRACTORS, INC.  
 Address Box 5100  
 Vienna, WV 26105
- 7) DESIGNATED AGENT AL Smith  
 Address P.O. Box 5100  
 Vienna, WV 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Glen Robinson (489-9162)  
 Address Route 1, #6  
 Mineral Wells, WV 26150
- 9) DRILLING CONTRACTOR:  
 Name Unknown  
 Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Gordon
- 12) Estimated depth of completed well, 2990 feet
- 13) Approximate strata depths: Fresh, 60 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No  /
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION  
**DEPT. OF MINES**

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	8 5/8		20	X		350	350	95 sks. -	Kinds
Fresh water								neat - 3% cc	<b>CTS</b>
Coal									Sizes
Intermediate									
Production	4 1/2	ERW	10.5	X		2990	2990	250 sks.	Depths set
Tubing								as required by	Perforations
Liners									full 15.01
									Top Bottom

**OFFICE USE ONLY  
 DRILLING PERMIT**

Permit number 47-107-1315 Date August 21, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 21, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: SB	Agent: <input checked="" type="checkbox"/> MH	Plat: MH	Casing: MH	Fee: 12634
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*Margaret J. Hase*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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AUG 1 8 1984

DEPT. OF MINES  
OIL & GAS DIVISION

WELL NO.	WELL TYPE	WELL DEPTH (FEET)	WELL DIAMETER (INCHES)	WELL STATUS	WELL LOCATION	WELL OPERATOR	WELL CONTRACTOR
8518	ERW	10.2	4 1/2	X	Williams, WV 26102	Williams, WV 26102	Williams, WV 26102
2990	ERW	2990	250	X	Williams, WV 26102	Williams, WV 26102	Williams, WV 26102

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Event	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

09/29/2023

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

1) Date: August 8, 1984  
2) Operator's Well No. Smith Bros. #1  
3) API Well No. 47-187-1375  
State County Permit

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(1) Name CGM, Inc.

Address P.O. Box 5100

Vienna, WV 26105

(1) Name \_\_\_\_\_

Address \_\_\_\_\_

(1) Name \_\_\_\_\_

Address \_\_\_\_\_

5 (1) COAL LESSEE WITH DECLARATION ON RECORD:

Name \_\_\_\_\_

Address \_\_\_\_\_

Name \_\_\_\_\_

Address \_\_\_\_\_

5 (1) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name \_\_\_\_\_

Address \_\_\_\_\_

Name \_\_\_\_\_

Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this form and the following documents:

(1) The application for a well work permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;

(2) The plat (surveyor's map) showing the well location on Form IV-61 and the Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUBSUMED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this notice and application and accompanying documents for a well work permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached application and depicted on an attached Reclamation Plan have been mailed by registered mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTOR RIGHTS

Check and provide one of the following:

Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the

Notice and Application is verified

and sworn to and the Notice is

signed on behalf of the Well Operator

in my County and State by

Robert D. Smith

This Day of August, 1984

My Commission Expires 2/28, 1990

County, \_\_\_\_\_

State of West Virginia

WELL OPERATOR SMITH BROTHERS

By *[Signature]*  
Its Partner

Address P.O. Box 5100

Vienna, WV 26105

Telephone 904-295-8543

RECEIVED  
AUG 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

RECEIVED  
AUG 16 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
CGM, Inc.	Smith Brothers	1/8th	
<i>to be drilled under operating agreement between CGM, Inc &amp; Smith Brothers</i>			



IV-9  
(Rev 8-81)

DATE August 8, 1984  
WELL NO. Smith Bros. #1

State of West Virginia  
Department of Mines  
Oil and Gas Division  
API NO. 47 -107 -1315

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Smith Brothers  
Address P.O. Box 5100, Vienna, WV 26105  
Telephone 304-295-8543

DESIGNATED AGENT Al Smith  
Address P.O. Box 5100, Vienna, WV 26105  
Telephone 304-295-8543

LANDOWNER CGM, Inc.

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Unknown (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-9-84

(Date)  
Robert B. Morris  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure None (A)

Structure None (1)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (B)

Structure \_\_\_\_\_ (2)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Straw 2 Tons/acre  
Seed\* Ky. 31 (40) lbs/acre  
Alsike Clover (4) lbs/acre  
\_\_\_\_\_ lbs/acre

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Straw 2 Tons/acre  
Seed\* Ky. 31 (40) lbs/acre  
Alsike Clover (4) lbs/acre  
\_\_\_\_\_ lbs/acre

09/29/2026

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY AL SMITH

ADDRESS P.O. BOX 5100

VIENNA, WV 26105

PHONE NO. 304-295-8543

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

IV-9 REVERSE  
(REV 8-81)

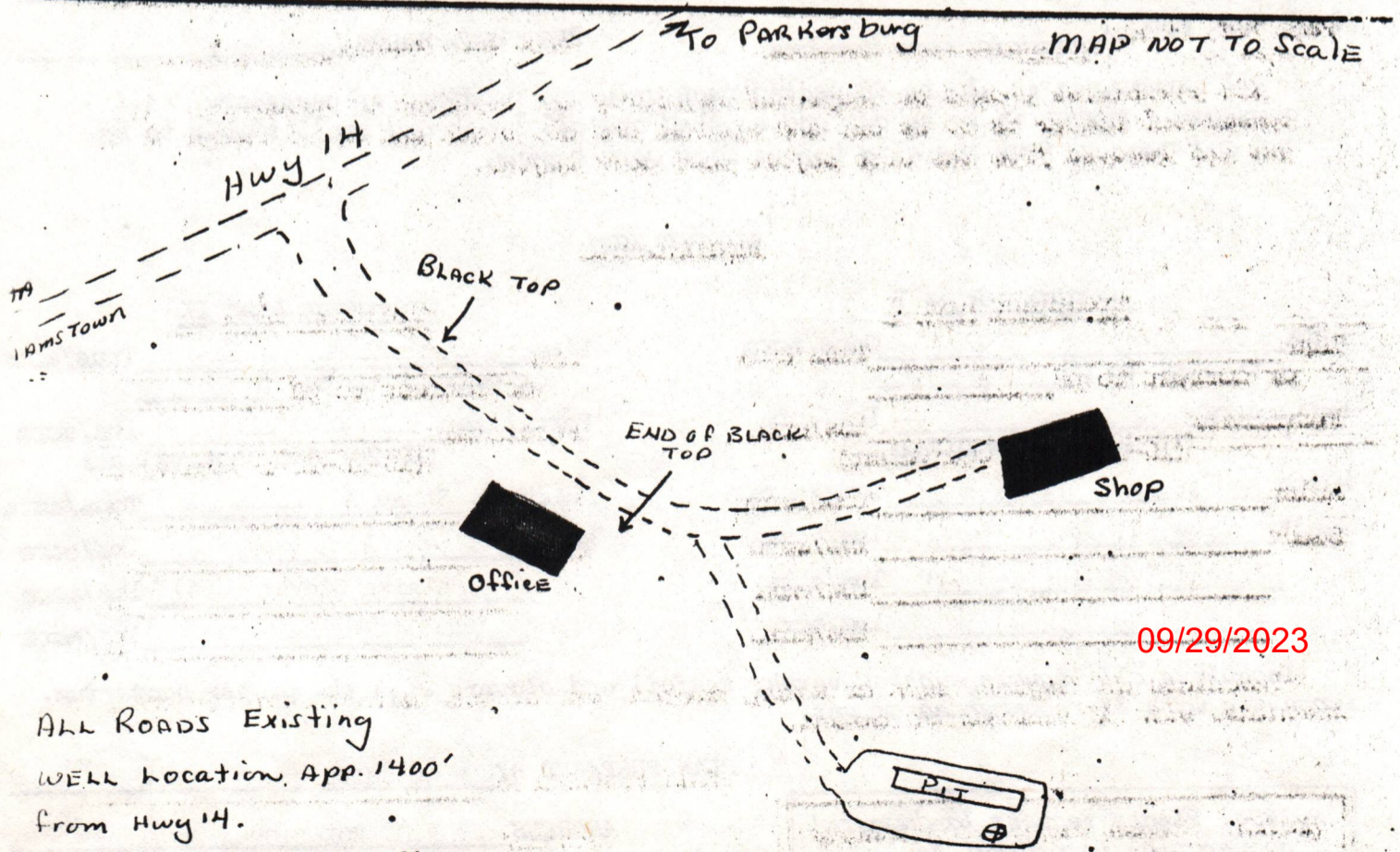
ATTACH OR PHOTOCOPIY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Parkersburg 7.5

LEGEND	
Well Site	⊕
Access Road	—

**WELL SITE PLAN**

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	—▲—▲—▲—▲—▲—▲—
Road	= = = = =
Existing fence	—X—X—X—X—
Planned fence	—/—/—/—/—
Stream	~ ~ ~ ~ ~
Open ditch	—>—>—>—>—>—>—>—>—>—
Diversion	//////
Spring	○→
Wet spot	⊕
Building	■
Drain pipe	○—>—>—>—>—>—>—>—>—>—
Waterway	⇄⇄⇄⇄⇄⇄⇄⇄⇄⇄



09/29/2023

ALL ROADS Existing  
WELL location App. 1400'  
from Hwy 14.  
ROAD grade less than 1%



WILLIAMSTOWN 4 2  
MARIETTA, OHIO 5  
4356  
4355  
4354  
20'  
4353  
4352  
(VALLEY MILLS)  
4762 IV SW  
DAVERLY 7 MI.

09/29/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

FORM IV-1

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

WELL OPERATOR — OWNER — CGM Contractors, Inc.

Address P. O. Box 5100  
Vienna, WV 26105

Pursuant to the provisions of Code 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent Al Smith  
Address P. O. Box 5100  
Vienna, WV 26105  
Telephone 304/295-8543

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

- all wells owned or operated by the undersigned in West Virginia
- the wells listed below (Use space below or reverse side or attach list)  
Smith Brothers

(COMPLETE AS APPLICABLE)

- The undersigned is hereby recording an existing designation of agent made prior the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- The undersigned has owned and operated a well or wells in West Virginia since the year \_\_\_\_\_, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19\_\_\_\_.

The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is —

Agent being replaced \_\_\_\_\_

Address \_\_\_\_\_

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AUG 21 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Robert D. Smith  
By: Robert D. Smith  
Its: Partner



ACCEPTED this August 17, 19 84

(Signature of designated agent)

09/29/2023

Taken, subscribed and sworn to before me this 17th day of August 19 84  
Notary Public Jana O. Terry My commission expires Feb. 28, 1992 19 \_\_\_\_\_

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

1) Date of Application \_\_\_\_\_  
2) Applicant's Name \_\_\_\_\_  
3) AP# Well No. \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_

1) WELL TYPE: A. Oil \_\_\_\_\_ B. Gas \_\_\_\_\_ C. Production \_\_\_\_\_

2) LOCATION: District \_\_\_\_\_ County \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ Section \_\_\_\_\_

3) WELL OPERATOR: \_\_\_\_\_

4) DESIGNATED AGENT: \_\_\_\_\_

5) DRILLING CONTRACTOR: \_\_\_\_\_

6) PROPOSED WELL WORK: \_\_\_\_\_

7) ON & CAS INSPECTION TO BE NOTIFIED: \_\_\_\_\_

8) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

9) APPROXIMATE COAL STRIKE DEPTH: \_\_\_\_\_

10) APPROXIMATE THICKNESS OF COAL: \_\_\_\_\_

11) APPROXIMATE AREA OF COAL: \_\_\_\_\_

12) APPROXIMATE VOLUME OF COAL: \_\_\_\_\_

FORMATION	THICKNESS	AREA	VOLUME	APPROXIMATE COAL STRIKE DEPTH		APPROXIMATE COAL THICKNESS	APPROXIMATE COAL VOLUME
				Top	Bottom		

**INSTRUCTIONS TO COAL OPERATOR OWNERS ON PERMIT**

The mined coal, permit, seal, and coal lease are hereby notified that any objection to the proposed work must be filed with the Department of Mines, Oil and Gas Division (MOC) of the State of West Virginia within 30 days of the date of the permit. The permit is not valid until the MOC has received and approved the permit. The permit is not valid until the MOC has received and approved the permit. The permit is not valid until the MOC has received and approved the permit.

**WATER**

The coal operator is notified that the coal operator is responsible for the water in the coal seam. The coal operator is responsible for the water in the coal seam. The coal operator is responsible for the water in the coal seam.

09/29/2023

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF WEST VIRGINIA,  
COUNTY OF WOOD :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) x / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) x / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. Smith Bros #1 located in Williams District, Wood County, West Virginia, upon the person or organization named--

CGM, Inc.

--by delivering the same in Wood County, State of WVa on the 8th day of August, 1984 in the manner specified below. **RECEIVED** AUG 16 1984

[COMPLETE THE APPROPRIATE SECTION]

OIL & GAS DIVISION  
DEPT. OF MINES

For an individual:

- [ ] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- [ ] Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- [ ] Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- [ ] Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- [ x ] Handing it to the corporation's employee / officer x / director / attorney in fact / named \_\_\_\_\_.

Bob Smith  
(Signature of person executing service)

BOB SMITH

Taken, subscribed and sworn before me this 14 day of August, 1984.  
My commission expires February 28, 1992.

Anna Y. Janar  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: December 10, 1985

FORM IV-35  
(Obverse)

Operator's Well No. SMITH #1

[08-78]

WELL OPERATOR'S REPORT  
OF

API Well No. 47 - 107 1315

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE State County Permit

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal  /  
(If "Gas", Production  / Underground storage  / Deep  / Shallow  /)

LOCATION: Elevation: 631.0 Watershed: Brisco Run  
District: Williams County: Wood Quadrangle: Parkersburg 7.5

WELL OPERATOR CGM Contractors DESIGNATED AGENT Al Smith  
Address Box 5100 Address P. O. Box 5100  
Vienna, WV 26105 Vienna, WV 26105

PERMITTED WORK: Drill  / Convert  / Drill deeper  / Redrill  / Fracture or stimulate  /  
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON August 21, 19 84

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

Name Glen Robinson (489-9162)  
Address Rt. 7, #6  
Mineral Wells, WV 26150

GEOLOGICAL TARGET FORMATION: Gordon Depth 2990 feet  
Depth of completed well, 2460 feet Rotary  / Cable Tools   
Water strata depth: Fresh, 35 feet; salt, \_\_\_\_\_ feet.  
Coal seam depths: None Is coal being mined in the area? NO  
Work was commenced 8/28, 19 84, and completed 9/2, 19 84

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	8 5/8		23#	X			500'	Circulate	Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production	4 1/2	ERW	10.5	X			2300'	125 sks 50/50 pos.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 2195-2210 feet:

Gas: Initial open flow, - Mcf/d Oil: Initial open flow, -0- Bbl/d  
Final open flow, 360 Mcf/d Final open flow, -0- Bbl/d

Time of open flow between initial and final tests, 4 hours **09/29/2023**

Static rock pressure, 800 psig (surface measurement) after 12 hours shut in

[If applicable due to multiple completion--]

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests, \_\_\_\_\_ hours

Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

WOOD 1315

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate 10 holes between 2195-2210 feet

NOWSCO Frac - 800 bbls water 30m/lbs 20/40 SAND

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks
					Including indication of all fresh and salt water, coal, oil and gas
Surface	Dark	Soft	-0-	10'	
Sand, Shale		Soft	10'	29'	
Sand		Hard	20'	36'	Water, fresh
Shale	Dark, grey	Soft	37'	400'	
Red Rock		Soft	401'	425'	
Sand, Shale			426'	700'	
Rock		Hard	701'	750'	
Sand, Shale		Hard	751'	870'	
Shale	Grey, Dark		871'	912'	
Sand, Shale			913'	980'	
Shale			981'	1006'	
Sand			1007'	1020'	
Shale			1021'	1091'	
Sand			1092'	1125'	
Shale, Sand			1124'	1272'	
Sand, Stringers			1273'	1350'	
Shale, Slate			1351'	1378'	
Sand (Big Injun)	Coarse	Hard	1379'	1513'	
Shale			1514'	1889'	
Sand (Berea)			1890'	1895'	
Shale			1895'	2192'	
Sand/Shale			2193'	2203'	
Shale			2204'	2460'	

(Attach separate sheets to complete as necessary)

CGM CONTRACTORS

Well Operator

By

Its President

09/29/2023

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 28 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-107-1315

Oil or Gas Well OIL  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	CGM CONTRACTORS, INC. P.O. BOX 5100 PIENNA, WV 26105	Size			Kind of Packer
Address		16			
Farm	MID CONTINENT ERECTION CORP.	13			
Well No.	SMITH BROS. #1	10			Size of
District	WILLIAMS County WOOD	8 1/4			
Drilling commenced	21 AUGUST 1984 (LOCATION CUT)	6%			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED SIZE No. FT. Date			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT FEET INCHES			
Salt water	feet feet	FEET INCHES FEET INCHES			
		FEET INCHES FEET INCHES			

Drillers' Names

Remarks: CHECKED LOCATION AFTER RECEIVING CALL FROM ED PRESLEY THAT HE HAD WALKED THRU A PERMIT AND HAD MY COPY; LOCATION IS IN AN INDUSTRIAL YARD WITH PIT ALREADY MADE!!! RIG STARTING TO MOVE ONTO LOCATION..

21 AUGUST 1984

DATE

*Glenn P. Robinson*  
GLENN P. ROBINSON

09/29/2023

DISTRICT WELL INSPECTOR

Form 26  
2/16/82

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

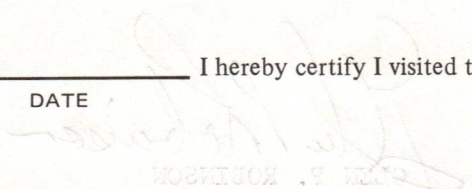
Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE



\_\_\_\_\_ DISTRICT WELL INSPECTOR

09/29/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
AUG 28 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-107-1315

Oil or Gas Well OIL  
(KIND)

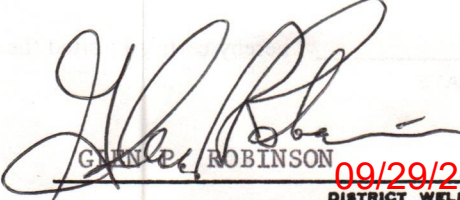
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>CGM CONTRACTORS, INC.</u>					
Address <u>P.O. BOX 5100</u>		Size			
<u>VIENNA, WV 26105</u>					Kind of Packer
Farm <u>MID CONTINENT ERECTION CORP.</u>		16			
Well No. <u>SMITH BROS. #1</u>		13			Size of
District <u>WILLIAMS</u> County <u>WOOD</u>		10			
Drilling commenced <u>25 AUGUST 1984</u>		8 1/4			Depth set
Drilling completed _____ Total depth _____		6 5/8			
Date shot _____ Depth of shot _____		5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. top
Volume _____ Cu. Ft.		Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.					
Oil _____ bbls., 1st 24 hrs.					
Fresh water _____ feet _____ feet					
Salt water _____ feet _____ feet					
		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
		NAME OF SERVICE COMPANY _____			
		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names RON COLBY & RANDY SWIGER : CHARLES L. KISOR(PUSHER)

Remarks: VISITED LOCATION; RIGGED UP AND WILL START DRILLING TONIGHT!

25 AUGUST 1984

DATE

  
G. ROBINSON  
DISTRICT WELL INSPECTOR

09/29/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

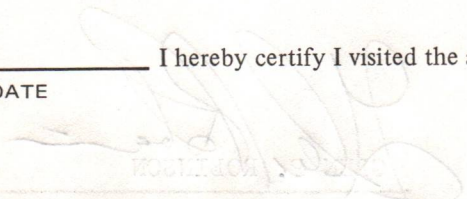
Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify I visited the above well on this date.

DATE



DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 4 - 1984

OIL & GAS DIVISION

DEPT. OF MINES  
INSPECTOR'S WELL REPORT

Permit No. 47-107-1315

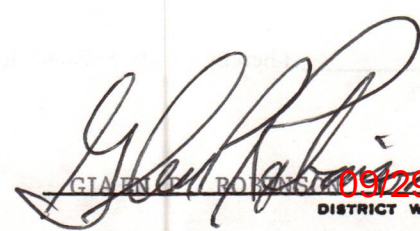
Oil or Gas Well OIL&GAS  
(KIND)

Company <u>CGM CONTRACTORS, INC</u> P.O. BOX 5100 <u>WEENNA, WV 26105</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address	Size		
Farm <u>MID CONTINENT ERECTION CORP.</u>	16			
Well No. <u>#1</u>	13			Size of
District <u>WARKLEMS</u> County <u>WOOD</u>	10			
Drilling commenced <u>25 AUGUST 1984</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names RON COLBY

Remarks: 8/30/84 RAN 336' OF 8 5/8" CASING AND CEMENTED WITH 100 SX CEMENT BY NOWSCO.  
8/31/84 NOW DRILLING @ 1763' : PIT HOLDING.

31 AUGUST 1984  
DATE

  
G. J. ROBINSON  
09/29/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

RECEIVED  
SEP 1 1984  
OIL AND GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_  
FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR \_\_\_\_\_

09/29/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 12 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-107-1315

Oil or Gas Well OIL&GAS  
(KIND)


		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>CGM CONTRACTORS INC</u>				
Address	<u>P.O. BOX 5100 VIENNA, WV 26105</u>	Size			Kind of Packer
Farm	<u>MID CONTINENT ERECTION CORP</u>	16			
Well No.	<u>SMITH BRGS #1</u>	13			Size of
District	<u>WILLIAMS</u> County <u>WOOD</u>	10			
Drilling commenced	<u>25 AUGUST 1984</u>	8 1/4			Depth set
Drilling completed	<u>3 SEPT '84 Total depth 2461'</u>	6 5/8			
Date shot	_____ Depth of shot _____	5 3/16			Perf. top
Initial open flow	_____/10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing	_____/10ths Merc. in _____ Inch	2			Perf. top
Volume	_____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure	_____ lbs. _____ hrs.				
Oil	_____ bbls., 1st 24 hrs.	CASING CEMENTED <u>4 1/2"</u> SIZE <u>2301</u> No. FT. <u>9/3/84</u> Date			
Fresh water	_____ feet _____ feet	NAME OF SERVICE COMPANY <u>NOWSCO</u>			
Salt water	_____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names RON CONLEY

Remarks: 9/3/84 RAN 2301' OF 4 1/2"-9.5# CASING AND CEMENTED WITH 218 SX OF CEMENT.

TALKED TO THE LANDOWNER; THEY ARE GOING TO GRAVEL THE LOCATION. IT IS AN INDUSTRIAL YARD.

5 SEPTEMBER 1984  
DATE

  
GLEN P. ROBINSON  
09/29/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**09/29/2023**

Date: December 10, 1985

Operator's Well No. SMITH #1  
 API Well No. 47 - 107 - 1315  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
 OF  
 INITIAL GAS-OIL RATIO TEST

WELL OPERATOR CGM CONTRACTORS  
 Address P. O. Box 5100  
 Vienna, WV 26105

DESIGNATED AGENT Al Smith  
 Address P. O. Box 5100  
 Vienna, WV 26105

GEOLOGICAL TARGET FORMATION: Gordon Depth 2990 feet  
 Perforation Interval 2195-2210 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 10/11/84	TIME 12:00	END OF TEST-DATE 10/11/84	TIME 4:00	DURATION OF TEST 4 Hours
TUBING PRESSURE -	CASING PRESSURE 80	SEPARATOR PRESSURE 75	SEPARATOR TEMPERATURE 60°F	
OIL PRODUCTION DURING TEST 0 bbls.	GAS PRODUCTION DURING TEST 60 Mcf		WATER PRODUCTION DURING TEST & SALINITY 0 bbls. ppm.	
OIL GRAVITY -	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) *API Flowing			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE <input type="checkbox"/> CRITICAL FLOW METER <input type="checkbox"/>	
ORIFICE DIAMETER .875	PIPE DIAMETER (INSIDE DIAM.) 2"	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE 0-100"	MAX. STATIC PRESSURE RANGE 0-100 psig	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL 63"	STATIC 70 psig	GAS GRAVITY (AIR=1.0) MEASURED ESTIMATED
GAS GRAVITY (AIR=1.0) .60	FLOWING TEMPERATURE 60°F	GAS TEMPERATURE °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT PRESSURE - psia	

TEST RESULTS			
DAILY OIL -0- bbls.	DAILY WATER -0- bbls.	DAILY GAS 360 Mcf.	GAS-OIL RATIO 360,000:0 SCF/STE

CGM CONTRACTORS

Well Operator

By: Al Smith  
 Its: President

09/29/2023



**RECEIVED**  
JUN 24 1985

**OIL & GAS DIVISION  
DEPT. OF MINES**

**State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305**

**FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT**

COMPANY CGM CONTRACTORS, INC  
P.O. BOX 5100  
VIENNA, WV 26105

PERMIT NO 47-107-1315 (8-21-84)  
FARM & WELL NO CGM, INC/SMITH BROS #1  
DIST. & COUNTY WILLIAMS/WOOD

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	X	
25.04	Prepared before Drilling to Prevent Waste	X	
25.03	High-Pressure Drilling	X	
16.01	Required Permits at Wellsite	X	
15.03	Adequate Fresh Water Casing	X	
15.02	Adequate Coal Casing	X	
15.01	Adequate Production Casing	X	
15.04	Adequate Cement Strenght	X	
15.05	Cement Type	X	
23.02	Maintained Access Roads	X	
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site	X	
16.02	Well Records Filed		
7.05	Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED GLEN V. ROBINSON

DATE 18 JUNE 1985

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

January 17, 1986

DATE

09/29/2023



**RECEIVED**

JUN 24 1985

OIL & GAS DIVISION  
DEPT. OF MINES



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Washington 1985  
601 North Capitol Building  
P.O. Box 17, Charleston, W. Va.

CGM CONTRACTORS, INC.

47-107-1215

P.O. BOX 2100

CGM, INC./SMITH PROS #1

VIRGINIA, WV 25105

WILLIAMS/WOOD

NO.	DESCRIPTION	DATE	AMOUNT	BALANCE
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				
X				

RECEIVED  
DATE: 18 JULY 1985  
BY: [Signature]

[Signature]  
Treasurer  
Department of Mines, Oil & Gas Division  
Charleston, West Virginia

09/29/2023

Violation No. V 85-2314

VI-27



Date: 3 December 1985  
Well No: Smith Bus #1  
API NO: 47-107-1315  
State County Permit

**RECEIVED**  
DEC 11 1985

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
**NOTICE OF VIOLATION**

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Well TYPE: Oil  / Gas  Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow

LOCATION: Elevation: 631 Watershed: Brisco Run  
District: Williams County: Wood Quadrangle: Parkersburg

WELL OPERATOR C.G.M Contractors Inc DESIGNATED AGENT A.L. Smith  
Address Box 5100 Address P.O. Box 5100  
Vienna, WV 26105 Vienna, WV 26105

The above well is being posted this 3 day of December 1985, for a violation of Code 22B-1-22 and/or Regulation 14.02, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Well Records will be filed 90 days after well is drilled; Well Records have not been filed.  
File the Proper/Required Well Records/logs with the Dept of Energy, Division of Oil & Gas.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 10 Dec, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Glen Robinson  
Oil and Gas Inspector

Address Box #6 Mt Pleasant Estates  
Mineral Wells, WV  
26150

Telephone: (304) 489-9162

09/29/2023

8035

Violation No. V85-2314

VI-33

RECEIVED  
DEC 14 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
NOTICE OF VIOLATION

Date: 3/2/86  
Well No. Smith Gas #1  
App. No. 57-107-1314  
State Court Permit

Well Type:  Gas  Liquid Injection  Waste Disposal  
OR "Base" - Production  Deep  Shallow

LOCATION: Elevation: 431  
Water Shed: Bruce Run  
District: Jefferson County: Wood  
Well Operator: C.M. Contractors  
Address: Rt 210  
Verona, WV 26042  
The above well is being drilled this 3 day of March 1985 for a violation of Code 20A-2-22 and/or Regulation 14.02. Set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)  
Well Records will be filed 90 days after well is drilled, Well Records have not been filed.  
File the proper papers/petition with Records/Loggs with the Dept of Energy, Division of Oil & Gas

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby notified that failure to comply with this violation may result in action by the Department under Code 20A-2-22, Article 2.

*[Signature]*  
Oil and Gas Inspector

Address: 12114 and 12114  
Telephone: (304) 489-9142

09/29/2023

JAN 6 1986

Date: 30 December 1985  
Operator's Well Number #1  
API Well No.: 47 - 107 - 1315  
State County Permit

Violation no: V85-2316

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  Gas \_\_\_\_\_ Liquid Injection \_\_\_\_\_ Waste disposal \_\_\_\_\_  
If "Gas" - Production  Storage \_\_\_\_\_ Underground \_\_\_\_\_  
LOCATION: Elevation: 631' Watershed: Brisco Run Deep \_\_\_\_\_ Shallow \_\_\_\_\_  
District: Williams County: Wood Quadrangle: Parkusburg  
WELL OPERATOR CGM Contractors, Inc. DESIGNATED AGENT Al Smith  
Address Box 5100 Address Same as operator  
Vienna, WV 26105

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 30 December, 1985.

The violation of Code § 22B-1-22 heretofore found to exist on 3 December, 1985, by Form IV-27, "Notice of Violation"  Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Thank you for correcting this Violation.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Glenn Robinson  
Oil and Gas Inspector  
Address RT 1, #6 Mt Pleasant Estate  
Mineral Wells, WV 26150  
Telephone (304) 489-9162

JAN 6 1988

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE:  Oil  Gas  Waste disposal

LOCATION:  Production  Storage  Shallow  Underground

WELL OPERATOR: CEM Contractors, Inc  
 Address: 1001 W. 21st St  
 City: Martinsburg  
 County: Wayne  
 State: West Virginia

DESIGNATED AGENT: James R. ...  
 Address: ...  
 City: ...  
 County: ...  
 State: ...

Notice is hereby given that the undersigned authority of oil and gas inspector made a special inspection of the above named well on 30 December 1987. The violation of Code 52B-1-2 1987 by Form IV-31, Notice of Violation, Form IV-32, "Imminent Danger Order", of that date has been formally stated. If the stated violation was found by an Imminent Danger Order requiring operations to cease, such abatement is hereby required, and the well operator is hereby notified that he may resume operations.

COMMENTS: Thank you for correcting this violation.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the licensed well operator or his designated agent.

Oil and Gas Inspector: [Signature]  
 Address: ...  
 City: ...  
 County: ...  
 State: ...

*Charlotte?*

**RECEIVED**  
DEC 12 1985  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

December 11, 1985

State of West Virginia  
Department of Energy  
Division of Oil & Gas  
307 Jefferson Street  
Charleston, West Virginia 25311

*12/12/85*

Re: Violation Number 085-2316

Dear Sir:

Enclosed herewith please find the IV 35 form and IV 36 for for the Smith Well Number #1, API number 47107-1315 located in Williams District, Wood County, West Virginia and Compensated Density - Merge Log -

In going through our records we could not find these forms and we have filled out these forms and are forwarding them to you now. If you have any questions, please feel free to contact me.

Sincerely,

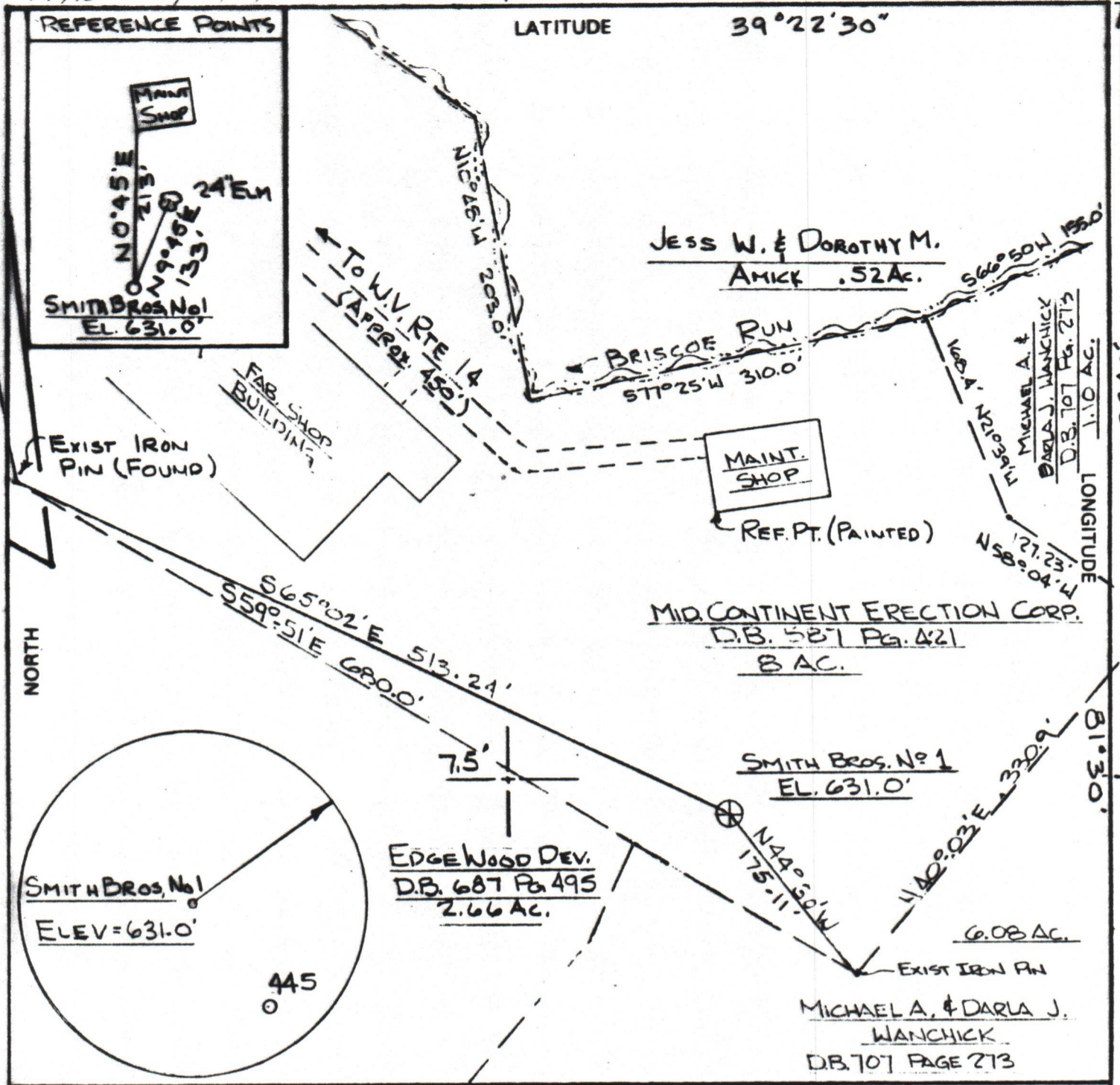
*Al Smith*  
Alvin K. Smith

09/29/2023

MU 8/21/84

8400'

LATITUDE 39°22'30"



FILE NO. \_\_\_\_\_  
 DRAWING NO. 1  
 SCALE 1" = 100'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION 620 @ RT. 1A INT.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) [Signature]  
 R.P.E. 7518 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE Aug. 17, 19 84  
 OPERATOR'S WELL NO SMITH Bro #1  
 API WELL NO. 47-107-1315  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS" PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 631.0 WATER SHED BRISCOE RUN  
 DISTRICT WILLIAMS COUNTY WOOD  
 QUADRANGLE PARKERSBURG

SURFACE OWNER MID CONTINENT ERECTION CORP. ACREAGE 8.0 AC.  
 OIL & GAS ROYALTY OWNER MID CONT. ERECT. CORP. LEASE ACREAGE 8.0 AC.  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE   
 STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BEREA ESTIMATED DEPTH 2500'  
 WELL OPERATOR CGM CONTRACTORS INC. DESIGNATED AGENT AL SMITH  
 ADDRESS PO. Box 5100 ADDRESS PO. Box 5100  
VIENNA, WV. 26105 VIENNA, WV. 26105

09/29/2023



1) Date: August 8, 19 84  
 2) Operator's Well No. Smith Bros. #1  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas \_\_\_\_\_ /  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  /)
- 5) LOCATION: Elevation: 631.0 Watershed: Brisco Run (0.49)  
 B District: Williams County: Wood Quadrangle: Parkersburg 7.5
- 6) WELL OPERATOR CGM CONTRACTORS, INC. 7) DESIGNATED AGENT Al. Smith  
 Address Box 5100 Address P.O. Box 5100  
Vienna, WV 26105 Vienna, WV 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Glen Robinson (489-9162) Name Unknown  
 Address Route 1, #6 Address \_\_\_\_\_  
Mineral Wells, WV 26150
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate  /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Gordon  
 12) Estimated depth of completed well, 2990 feet  
 13) Approximate trata depths: Fresh, 60 feet; salt, \_\_\_\_\_ feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	8 5/8		20	X		350	350	95 sks. - neat - 3% cc	Kinds Sizes
Fresh water									
Coal									
Intermediate									
Production	4 1/2	ERW	10.5	X		2990	2990	250 sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

SB MW MW MW 12634  
 Date: \_\_\_\_\_, 19 \_\_\_\_\_ By: Margaret J. Hesse

Its \_\_\_\_\_

09/29/2023  
 Coal Owner





1) Date: August 8, 19 84  
 2) Operator's Well No. Smith Bros. #1  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas \_\_\_\_\_  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )
- 5) LOCATION: Elevation: 631.0 Watershed: Brisco Run (049)  
 District: Williams County: Wood Quadrangle: Parkersburg 7.5
- 6) WELL OPERATOR CGM CONTRACTORS, INC. 7) DESIGNATED AGENT AL Smith  
 Address Box 5100 Address P.O. Box 5100  
Vienna, WV 26105 Vienna, WV 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Glen Robinson (489-9162) Name Unknown  
 Address Route 1, #6 Address \_\_\_\_\_  
Mineral Wells, WV 26150
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate   
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Gorden  
 12) Estimated depth of completed well, 2990 feet  
 13) Approximate trata depths: Fresh, 60 feet; salt, \_\_\_\_\_ feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
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Fresh water									Sizes
Coal									
Intermediate									
Production	4 1/2	ERW	10.5	X		2990	2990	250 sks.	Depths set
Tubing									
Liners									Perforations: Top _____ Bottom _____

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

\_\_\_\_\_  
 (Signature) Date: 8/8/84  
 \_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_



**INSTRUCTIONS TO SURFACE OWNERS  
AND**

**EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON AN OIL OR GAS WELL WORK PERMIT**

in the Notice and the attached materials is applying for a permit from the State to do oil or gas well drilling being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If more than three persons have multiple heirship for example, then these materials were served on you because your name appeared on the land or because you own a copy of the surface tract. In either case, you may be the only owner who will actually receive these materials. Article 4 of the West Virginia Code. Permits are valid for 24 months.

interest in the surface tract. If you do not know who the true owner is, please forward these materials to the true owner immediately if you know who it is. Also, please notify the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

required to file any comment on a well work permit. You are also required to file any comment on a well work permit and obtain additional information:

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

Comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is being drilled or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN** days to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the time stated above to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and a description of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with the Administrator to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:  
(1) The proposed well work will constitute a hazard to the safety of persons; or  
(2) The plan for soil erosion and sediment control is not adequate or effective; or  
(3) The proposed well work would occur to publicly owned lands or resources; or  
(4) The proposed well work fails to protect fresh water sources or supplies."

When you receive a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality before and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.