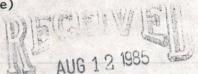
7/85





1) Date: August 7 2) Operator's KEM #653 Well No .. 3) API Well No. 47 - State 47 -107-1380

County

Permit

File

STATE OF WEST VIRGINIA

DIVISION OF OIL & DEBARTMENT OF ENERGY, OIL AND GAS DIVISION DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

	J								
4) WELL T	YPE: A	Oil X		Gas	X				
	В	(If "Gas"	, Producti	on _	X	/ Undergroun	d storage		_/ Shallow X /)
5) LOCATI	ON: E	levation:				Watershed:	Middle Fo	rk of Lee Cre	eek
		District:				County:	Wood	Quadrangle	Lubeck 449
6) WELL O	PERATOR	Kaiser and Mir	r Explorations Cox 8	orat	ion co	DE: 2533-C	7) DESIGNATED Address	DAGENT R. F Same	A. Pryce
		lavensy	vood,	NV	26164				
8) OIL & G				IFIED			9) DRILLING C	ONTRACTOR:	
Name	Glen		son				NameC	lint Hurt	
Addres		1, #6					Address	P. O. Box 38	38
	Mine	eral We	ells, l	VV_				Elkview. WV	
10) PROPOS	ED WELL	WORK:	Drill_	X	/ Dri	ll deeper	/ Redrill	/ Stimulate	
			Plug o	off old	formation	on/ Perfe	orate new formation		
						in well (specify)			
11) GEOLOG	ICAL TAI	RGET FOR				Sandstone			
12) Estim	ated depth	of comple	ted well,		197	91 fee	et		
							lt,	fact	
							oal being mined in the	e area? Yes	, Y
15) CASING	AND TUB	ING PRO	GRAM				our being mined in the	alca! les	/ NoX/
CASING OR	1		CIFICATION	S		II FOOTACE	INTERVALS	B1	
TUBING TYPE	Size	Grade	Weight	1	1		INTERVALS	OR SACKS	PACKERS
Conductor	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Fresh water	7"						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Kinds
Coal	/"		34			250	250	100 sks cla	ss A to surface
Intermediate			500						Sizes
Production	1 1 1		7.5			7 120 420			
Tubing	4 1/	7"				1979	1979	180 sks cla	SepAs sto surface
Liners	10.00	110	tto 7 (s)	220	1031	a Tologania	944 10000	A 100 177	The state of the s
NOTE	Paul	-		-		-	1000		Perforations:
IVUIL	CONT	ITIO	NIN	7	OF	ROAD	ON CON	STRUCT	Down Bottom
					2524 393	AND	RECLA	MATION	PIAN.
	II .								- rivy
					idodsini i	p.walloff			Application received
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						OFFICE USE		A CARACTER	Setzeri siyen, liviti
						DRILLING PE	RMIT		
ermit number_	47-1	107-13	380					0-4	Hill bonds are actually a
							-		ober 1 19 85
his permit cover	ring the we	ell operator	r and well	locati	on shown	helow is evidence		Date	
uirements subject	ct to the co	nditions co	ontained h	erein	and on the	e reverse hereof	of permission granted	to drill in accordance	ne with the pertinent legal re- nd Gas Inspector, (Refer to ractor shall notify the proper
o. 8) Prior to the	constructi	on of road	ls, location	ns and	pits for a	ny permitted work.	In addition, the wel	n to the District Oil a	nd Gas Inspector, (Refer to
and ga	is inspector	24 nours	before ac	tual pe	ermitted w	ork has commence	d.)		deter shall notify the proper
he permitted wo	rk is as de	scribed in	the Notice	and A	Applicatio	n, plat, and reclama	ation plan, subject to	any modifications and	d conditions specified on the
ermit expires	Octo								
crimit expires	0010	mer T	, 198	51		unless well	work is commenced p	rior to that date and p	rosecuted with due diligence.
									and ampended
Bond:	Agent:	P1	lat:	Casi	no T	ee WPCP	922		Tanuna G
	As to	1 10	- 1	100	1 90	8989	S&E 0	ther	
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						"		1-1	Merson
OTF: Keen on	e con of .	his -					100	Jalih	
OTE: Keep on	c copy of t	ilis permit	posted at	the di	rilling loca	ation. Di	rector. Divi	sion of Oil a	and Con
		The second second		AVAILABLE !			, DIVI	oron or orr a	illu Gas

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

23337 TO DESIGNATEDADENT R. 1. PRYCE

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PLAN			AND 1				
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			Follow	-up inspection	n(s)		
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FORM	WW-2A
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1)	Date: August 7	, 1985
	Operator's	, 1905
2)	Well No. KEM #653	
3)	API Well No. 47 - 107	-1380

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL & GA

Address Rt. 2 Selleville, WV Address Name None Address Name None Address 11) Name Address 12) COAL LESSEE WITH DECLARATION ON RECORD: Name None Address 13) Name Name None Address 14) COAL LESSEE WITH DECLARATION ON RECORD: Name None Address 15) (111) COAL LESSEE WITH DECLARATION ON RECORD: Name None Address 16) The PERSON(S) MAND ABOVE. You should have received this Form and the following documents: (1) The Application for a well Work Frent on Form WW-(10) which sets out the parties involved in the drilling or other work, and described will add its Decetion (2) (3) The plate (unrevyor's map) showing the well location on Form WW-6, and to plug a well). And beliance in plan for swell docation on Form WW-6, and to plug a well). And beliance in plan for sroain and addisent control and for reclaration for the site and access read. THE REASON TOO RECEIVED FREE PROPERTY OF THE PAPELACTION WW-108) DESIGNATED FOR TO. BOUNTER, OU ARE ART ACTION AT ALL. The notice that under Chapter 220 of the West Vigenia Code, the underestanded well are the location described on attached the Division of Oil and Cas, with respect to a well work Permit with a fixed this Notice and Application and accompanying documents of the Division of Oil and Cas, with respect to a well work Permit with a fixed this Notice and Application of the Cas, with respect to a believe of the Division of Oil and Cas, with respect to a body of the Division of Oil and Cas. (6) EXTRACTION RIGHTS Is the right to extract produce or market the oil or gas hased upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provisions Is the right to extract, produce or market the oil or gas hased upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provisions Is the right to extract oil or gas as extracted, produced or market the oil or gas hased upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provisions			R(S) OF RECORD TO BE SERVED		A WELL WORK PERMIT COAL OPERATOR None Address
Selleville, WV Sell	(1)		avid D. Steele		Address
Address Name		Address_		5 (11)	COAL OWNER(S) WITH DECTABATION ON PROCES
Address Name	11)	Name	belleville, WV		Name None
Address 5 (iii) COAL LESSEE WITH DECLARATION ON RECORD: Name None Address TO THE PERSON(S) MAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Parmit on Form WW-2(S) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and describes the well and its location and, if applicable, the proposed casing and describes the well work is only to plug a well, which sets out the parties involved year of the parties of the par	,				Address
Address 5 (iii) COAL LESSEE WITH DECLARATION ON RECORD: Name None Address TO THE PERSON(S) RAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form WW-2(S) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if application the proposed casing and cententing program. (2) The plat (surveyor, the proposed casing and cententing program. (3) The Construction and Reclamating the well location on Form WW-6, and to plug a well), which sets our Plan for erosin and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU MAVE RIGHTS RECARDING THE APPLICATION WW-103 DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAXE ANY ACTION AT ALL. Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Motice and Application and accompanying documents well at the location described on attached the Division of Oil and Cas, with respect to a well work Permit with the Director's the Division of Oil and Cas, with respect to a well of the Privation of the Construction and Reclamation Flan house of the Motice, the Application, the privation and depicted on attached Form WW-6. have been mailed by registered or certified mail or of these well as the location described on attached the Division of Oil and Cas, with respect to a body of by publication in certain circumstances) on or before the day of mailing or delivery to the Division of Oil and Cas. (5) EXTRACTION RIGHTS Check and provide one of the following:		-			
TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and describes the well and its location and, if applicable, the proposed casing and describes the well work is only to plug a well, which sets out the plan for Form WW-5(misses the well work is only to plug a well, which sets out the plan for serowin and sediment control and for reclamation for the site and access road. THE REASON VOW RECEIVED THESE DOCUMENTS IS THAT YOU MAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUBMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. ROWEVER, TOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 22B of the Mest Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents well at the location described on attached Application and accompanying documents well at the location described on attached Application and Reclamation Plan Described on a stached Application and Reclamation Plan Described on the Division of Oil and Gas, with respect to a well at the location described on attached Application and Reclamation Plan Described on the Propose of the Strice, the Application, the plat, and the Despite of on Attached Form WW-6. Described the provide one of the following. Check and provide one of the following. The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.) The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.) If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form Ww-60.	ii)	Name			
TO THE PERSON(S) MAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and describes the well and its location and, if applicable, the proposed casing and the location and for location and for construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosin and sediment control and for reclamation for the site and access road. THE PERSON OU RECEIVED THESE DOCUMENTS IS THAT YOU MAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUPPLIED FOR YOU. ROBOTER, TOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 22B of the Versi Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents well at the location described on attached Application and accompanying documents well at the location described on attached Application and Reclamation Plan Golden on the Property of the State of t		Address			Address
Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Fermit on Form WW-268) which sets out the parties involved in the drilling or other work, and describes the well and its location (2) The first policible, the proposed casing and cementing program; (2) The first policible, the proposed casing and cementing program; (3) The Construction and Reclamation Flan on Form WW-9 (unless the well work is only to plug a well) which sets out the plan for erosin and sediment control and for reclamation for the site and access road. THE REASON TOU RECEIVED HERSE DOCUMENTS IS THAT YOU MAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-123) DESIGNATED FOR YOU. BROWTER, YOU ARE NOT REQUIRED TO TAKE, ARM ACTION AT ALL. Take notice that under Chapter 22B of the West Virginia Code, the underraigned well operated by the continuing documents will at the Permit with the Director of the Division of Oil and accompanying documents well at the Permit with the Director of the Division of Oil and accompanying documents well at the Permit with the Director of the Division of Oil and accompanying documents well at the Permit with the Director of the Division of Oil and Reclamation Plan have been mailed byce, the Application, the plat, and the Construction make Reclamation Plan have been mailed byce, the Application, the plat, and the Construction and Reclamation Plan above (or by publication at extended application and deplication and deplication and deplication to the Director of the Division of Oil and Gas. (5) EXTRACTION RICHTS Check and provide one of the following:		_		5 ()	
Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Fermit on Form WW-268) which sets out the parties involved in the drilling or other work, and describes the well and its location for the following describes the well and its location of the following the Well location on Form WW-68, and to plug a wellow and Reclamation Flam on Form WW-9 (unless the well work is only reclamation for the site and access road. THE REASON TOU RECEIVED HISSE DOCUMENTS IS TRAT YOU MAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUDWARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WHICH ARE SUDWARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-125) DESIGNATED FOR YOU. BROWTER, YOU ARE NOT REQUIRED TO TAKE ARY ACTION AT ALL. Take notice that under Chapter 22B of the West Virginia Code, the underraigned well operated by the control of the Control of the Division of Oil and Cas. The notice that under Chapter 22B of the West Virginia Code and Application and secompanying documents well at the least on described on attached Application and depicted on attached application will be a well at the least of the Director of the Division of Oil and accompanying documents well at the Least on described on attached Application and depicted on attached application to the Director of the Division of Oil and Gas. (5) EXTRACTION RIGHTS Check and provide one of the following:		_		5 (111)	COAL LESSEE WITH DECLARATION ON RECORD:
TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form WW-2(8) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and describes the well and its location and, if applicable, the proposed casing and cementing programs of the parties and, if applicable, the proposed casing and cementing programs of the parties of the parties of the plan for the well work is only to plug a well), which sets out the plan for erosin and sediment control and for reclamation for the site and access road. THE PERSON FOUR RECEIVED THESE DOCUMENTS IS THAT YOU MAVE RIGHTS ERCARDING THE APPLICATION WEIGH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WEIGH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WEIGH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WEIGHT AND THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WEIGHT OF A Well Work Permit with the Director of the Every Theorem of the Application and Application and accompanying documents well at the location described on attached Application and depicted and attached FORM Weight of the State of the					NameNone
TO TRE PERSON(S) NAMED ABOVE. You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and exemening program; (2) The plat (surveyor's map) showing the well location on Form WW-6, and (3) The Construction and Reclamation Plan no event may furnish the well work is only to plug a well), which sets out the plan form WW-9 (unless the well work is only reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU MAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATIVE FOR YOU ARE MOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents well at the location described on attached Application and accompanying documents well at the location described on attached Application and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas. 6) EXTRACTION RIGHTS Check and provide one of the following:					Address
involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and ceesaring program; (2) The plat (surveyor's map) showing the well location on Form WH-6, and its location and, if applicable, the proposed casing and ceesaring program; (3) The Construction and Reclamation Plan on Form WH-9 (unless the well work is only to plug a well), which sets out the plan for erosin and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RICHTS REGARDING THE APPLICATION WHICH ARE SUPMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WH-2(8) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 228 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Univision of Oil and Gas, with respect to a copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or cartified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas. 6) EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I MH I requirement of Code 228-1-8(c)(1) through (4). (see reverse side for specifics.) 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? MAC II the answer above is No, nothing additional is needed. If the answer is Yes, you may use Af			TO THE PERSON(S) NAMED ABOUT.		
Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.) 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision to the volume of oil or gas so extracted, produced or marketed? If the answer above is No, nothing additional is needed. If the answer is Yes, See the reverse side for line fear features.			WHICH ARE SUMMARIZED IN THE "INSTRUCTION" WW-2(B) DESIGNATED FOR YOU HOWEVER.	UMENTS IS THAT ONS" ON THE REV	YOU HAVE RIGHTS REGARDING THE APPLICATION
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Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.) 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? If the answer above is No, nothing additional is needed. If the answer is Yes, See the reverse side for line term (as)			Take notice that under Chapter 221 erator proposes to file or has filed the for a Well Work Permit with the Director well at the location described on attack Copies of this Notice, the Application, have been mailed by registered or certiabove (or by publication in certain circulation to the Director of the Division of Oil	B of the West Value Notice and or of the Divisibled Application the plat, and fied mail or d	WIRED TO TAKE ANY ACTION AT ALL. Virginia Code, the undersigned well op- Application and accompanying documents ion of Oil and Gas, with respect to a m and depicted on attached Form WW-6. the Construction and Reclamation Plan elivered by hand to the person(s) named or before the day of mailing or delivery
The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.) 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? If the answer above is No, nothing additional is needed. If the answer is Yes, See the reverse side for line term (extracted).			Take notice that under Chapter 22: erator proposes to file or has filed the for a Well Work Permit with the Director well at the location described on attaction copies of this Notice, the Application, have been mailed by registered or certifiabove (or by publication in certain cirto the Director of the Division of 0:1 6) EXTRACTION RIGHTS Check and provide one of the file.	of the West Vois Notice and or of the Divis thed Application the plat, and fied mail or d cumstances) on and Gas.	WIRED TO TAKE ANY ACTION AT ALL. Inginia Code, the undersigned well op- Application and accompanying documents
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contracts or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? If the answer above is No, nothing additional is needed. If the answer is Yes, See the reverse side for line from the state of the oil or gas based upon a lease or leases or leases.			Take notice that under Chapter 22: erator proposes to file or has filed the for a Well Work Permit with the Director well at the location described on attaction composed of this Notice, the Application, have been mailed by registered or certifiabove (or by publication in certain cirto the Director of the Division of 0:1 6) EXTRACTION RIGHTS Check and provide one of the following Included is the lease or lease.	of the West Vois Notice and or of the Divis thed Application the plat, and fied mail or d cumstances) on and Gas.	WIRED TO TAKE ANY ACTION AT ALL. Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code Inginia Code Application and Gas, with respect to a In and depicted on attached Form WW-6. In the Construction and Reclamation Plan Indicated by hand to the person(s) named Indicated by hand to the person (s) Indicated by hand to the person (
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If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60. See the reverse side for line feet (and the second secon			Take notice that under Chapter 22: erator proposes to file or has filed the for a Well Work Permit with the Director well at the location described on attactions of this Notice, the Application, have been mailed by registered or certification (or by publication in certain circulation to the Director of the Division of 0:1 6) EXTRACTION RIGHTS Check and provide one of the follow Included is the lease or leases hold the right to extract oi The requirement of Code 22B-1-8	of the West Varies and or of the Division the Division the plat, and fied mail or documstances) on and Gas.	CITIZENTIAL COPY OF THE APPLICATION WIRED TO TAKE ANY ACTION AT ALL. Virginia Code, the undersigned well op- Application and accompanying documents ion of Oil and Gas, with respect to a n and depicted on attached Form WW-6. the Construction and Reclamation Plan elivered by hand to the person(s) named or before the day of mailing or delivery OF CONTROL OF THE APPLICATION OF CONTROL OF THE APPLICAT
See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and			Take notice that under Chapter 22: erator proposes to file or has filed the for a Well Work Permit with the Direct well at the location described on attact Copies of this Notice, the Application, have been mailed by registered or certain above (or by publication in certain cirt to the Director of the Division of Oil 6) EXTRACTION RIGHTS Check and provide one of the follow Included is the lease or leases hold the right to extract oi The requirement of Code 22B-1-8 7) ROYALTY PROVISIONS Is the right to extract, produce or or other contract or contracts provifor compensation to the	s of the West Value of the Divise Notice and or of the Divise the Application the plat, and fied mail or decumstances) on and Gas. ing: or other contil or gas. (c)(1) through	WIRED TO TAKE ANY ACTION AT ALL. Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Application and accompanying documents Inginia Code, the undersigned well op- Inginia Code, the undersigned well op- Inginia Code, the undersigned well op- Inginia Code, the undersigned well op-
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Operator in my County and State by

R. A. Pryce

this 7 day of August , 1985,

My commission expires 8/30 , 19 93.

Notary Public, Jackson County,

State of West Virginia

The and

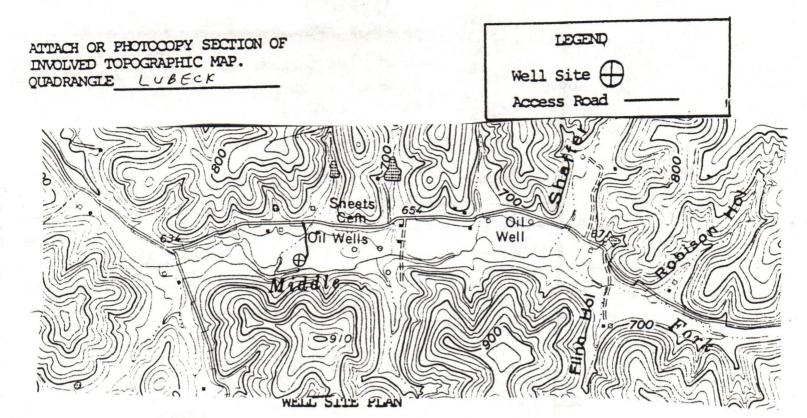
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By A Carried Manager

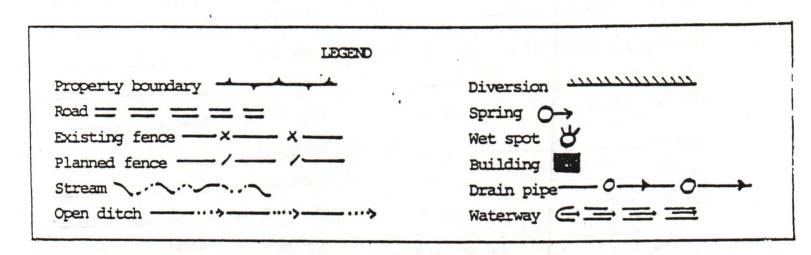
Address P. O. Box 8

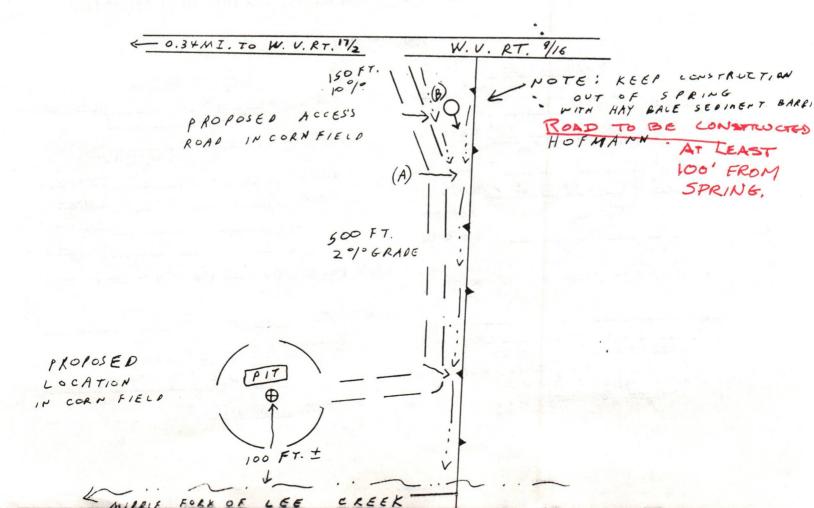
Ravenswood, WV 26164

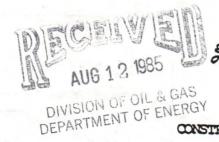
Telephone



ketch to include well location, existing access road, roads to be constructed, wellsite, willing pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.









WELL NO. KEM 653

State of Mest Birginia Pepartment of ENERGY

N OF OIL & GAS
MENT OF ENERGY
MENT OF ENERGY

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Kaiser Exploration & Minis	ng Co. DI	SIGNATED AGENT R. A. Pryce	
P. U. BOX'8, Rayenswood, WV	26164	Address Same	
Telephone (304) 273-5371		Telephone Same	
LANDOWNER David Steele		SOTT. CONE STORMEN Little Kannel	-
Revegetation to be carried out by Ka	ser Expl	oration and Mining Commany	
This plan has been reviewed by	A A II		t)
and additions become a part of this plan		17/85 SOD. All corrections	
	0	(Date)	
	- Ka	rolall & Jukinso	
		(SCD Agent)	
ACCESS ROAD		LOCATION	
Structure Cross Drains	(A)	Structure None required	
Spacing 80', 250'			(1)
		Material	
Page Ref. Manual		Page Ref. Manual	1
Structure Sediment Barrier	(B)	Champania	
Spacing Hay Bale	(3)	Structure	(2)
		Material	
Page Ref. Manual 2 - 16		Page Ref. Manual	
Structure			
Spacing	(C)	Structure	(3)
	,	Material	
Page Ref. Manual		Page Ref. Manual	
All structures should be inspected recommercial timber is to be cut and sta			
commercial timber is to be cut and sta cut and removed from the site before d	cked and	all brush and small timber to be	
cut and removed from the site before d	irt work	begins. Top soil to be stockpiled.	
		•	
	DESIDAMION		
Treatment Area I		Treatment Area II	
or correct to pH 4 Tons/acre	:	Lime Same as area I	
Certilizer 10-20-20 600 lbs/acre		or correct to pH	
(10-20-20 or equivalent)		(10-20-20 or equivalent)	
tulch Hay 2 Tons/acre	1	tal ch	
eed* 81% Orchard Grass/15% Ry Bos 7acre		Tons/acre	:
Red Clover 8 lbs/acre		lbs/acre	
lbs/acre		lbs/acre	
*Inoculate all legumes such as vetch	mafail -	lbs/acre	
*Inoculate all legumes such as vetch, t noculate with 3% recommended amount.	rejoit a	d clovers with the proper bacterium.	
	TIV PETTA	DED DIE 1/2	
MOTES: Flease request landsummer:		RED BY Vincent W. Wood	
cooperation to protoce was	2	DRESE P. O. Box 8	
secting for one growing season. Attach separate shoots as		Ravenswood, WV 26164	
necessary for comments.			
, comc	25.71	E NO. (304) 273-5371	

Meadow

$\underline{\mathbf{I}} \ \underline{\mathbf{N}} \ \underline{\mathbf{S}} \ \underline{\mathbf{T}} \ \underline{\mathbf{R}} \ \underline{\mathbf{U}} \ \underline{\mathbf{C}} \ \underline{\mathbf{T}} \ \underline{\mathbf{I}} \ \underline{\mathbf{0}} \ \underline{\mathbf{N}} \ \underline{\mathbf{S}} \ \ \underline{\mathbf{T}} \ \underline{\mathbf{0}} \ \ \underline{\mathbf{A}} \ \underline{\mathbf{P}} \ \underline{\mathbf{P}} \ \underline{\mathbf{L}} \ \underline{\mathbf{I}} \ \underline{\mathbf{C}} \ \underline{\mathbf{A}} \ \underline{\mathbf{N}} \ \underline{\mathbf{T}}$

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code \$22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iiii) See Code \$22B-1-36.
 - 6) See Code \$22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code \$22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22B-1-2C and the reclamation required by Code \$22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code \$22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code \$22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § \$ 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE \$22B-1-8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty
Harold Ketchum

1/8 of prevailing field price

740/138

FUKNI 1V-70 AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER STATE OF West Va DIVISION OF OIL & GAS COUNTY OF Dr. 1610 DEPARTMENT OF ENERGY The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--(1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well) --all with respect to operator's Well No. K-653 located in District, Wood County, West Virginia. upon the person or organization named--David D. Steele --by delivering the same in wood County, State of w on the 7 day of August, 1985 in the manner specified below. [COMPLETE THE APPROPRIATE SECTION] For an individual: [\sim] Handing it to him $\sqrt{/}$ her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence. [] Handing it to a member of his or her family above the age of 16 years who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible. For a partnership: [] Handing it to , a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner. For a limited partnership: [] Handing it to the general partner, named because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner. For a corporation: . [] Handing it to the corporation's employee / officer / attorney in fact / named

Taken, subscribed and sworn before me this 8 day of Manst . 19 85. My commission expires Usequet 30

Notary Public

on executing service

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

DIVISION OF OIL & GAR!" DEPARTMENT OF ENERGY

SITE REGISTRATION APPLICATION FORM STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE

1.	Company Name Kaiser Exploration and Mining Company
2.	Mailing Address P. O. Box 8 Ravenswood WV 26164 street city state zip
3.	Telephone 304-273-5371 4.Well Name Ketchum, KEM #653
5.	Latitude 39 ⁰ 10' 00" Longitude 81 ⁰ 40' 00"
6.	NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-107-1380
8.	County Wood 9. Nearest Town Parkersburg
10.	Nearest Stream Middle Fork of 11. Tributary of Lee Creek Lee Creek
12.	. Will Discharge be Contracted Out? yes no X
13.	. If Yes, Proposed Contractor
	Address
	Telephone
14	. Proposed Disposal Method: UIC Land applicationX
17.	. Troposed bisposal nechod. Oze Zana application
	Off Site Disposal Reuse Centralized Treatment
	Thermal EvaporationOther

15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

AUG 2 1 1985

DIVISION OF OIL & GAS

DEPARTMENT OF ENERGY

August 18, 1985

Director, Division of Oil and Gas West Virginia Department of Energy 1615 Washington Street, East Charleston, West Virginia 25311-2192

Gentlemen:

I am writing regarding well #653 to be drilled on my property by Kaiser Exploration and Mining (KEM). I am the property owner, but only have 1/6 of the mineral rights. I have no complaint about the well being drilled, but I am trying to get the proposed well site moved for the following two reasons.

- 1. We are developing a spring to bring drinking water to our house. The road to the proposed well sight would be going right beside the spring. I am afraid this might disturb the vein. There have been five unsuccessful attempts on this property to drill for water. The proposed well site is approximately 250 ft. from the spring.
- 2. We have 100 acres. 40 acres woods, 45 acres pasture, and 15 acres of bottom ground. On the 15 good acres of bottom ground, KEM has already drilled two wells (one gas and one oil). I approved the two previous sites, though the land has not fully been reclaimed. The new proposed site is not in an area approved by me. The proposed well site and the road going to it is located on what is the best part of my bottom land. It currently has corn planted on it. KEM refuses to move the proposed site in any direction. I have close timber waste land which I would have no problem agreeing to use. KEM has always drilled and run pipeline on the easiest accessible ground. I feel they won't move the site because it will be a little inconvenient for them to do a little dozer work. They do not consider that they are taking my hay and corn ground away permanently. We have given permission for well #652 to be drilled on top of our hill. This well site has been moved from a site that we intend to build a house on. But the new proposed site is still located on open pasture ground. We would have preferred it further down in waste land area, but were agreeable on this site since they said it could not be moved. They said they were in error on their first measurements. Well #652 is not our major concern since it is in the pasture area and not on our prime land. Proposed well site #653 is our concern.

Tell E" Surpria

DIVISION OF OIL & GAS A

LUCAR MENT OF ENERGY

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Please advise me of what my surface owner rights are regarding the following:

- Unitization of ground for deep wells vs shallow wells. We were forced to agree to a deep gas well which unitized 284 acres. This large amount of land was unitized because it was in an heirship. A normal deep well from KEM only runs about 160 acres. KEM is now going to drill four shallow oil wells (one of which is done). We only have 1/6 of the mineral rights, but we are standing all of the damages from the wells. We want the unitized acres for the four shallow wells changed from the 284 acres to the 100 acres that we live on (or what the wells are pulling from only). All of the people we have talked to have never heard of shallow wells being unitized in that large of an area. This does nothing but hurt the land owner. KEM says the unitization cannot be lowered, but it is stated in the contract that it can be changed at any time. What can I do to have the acreage on well #267 and the other 3 proposed sites changed?
- 2. What are my rights as a surface owner to file and collect for permanent damages sustained in rotary drilled wells?
- 3. I am the surface owner and own 1/6 of the mineral rights. I have been paying the taxes on this land. The mineral rights have not been divided out of it. Is there any point in time that I can claim the full mineral rights to my property?

I would appreciate your prompt attention to this matter. Please send me answers to my three questions as soon as possible. Thank you for your assistance. If you need further information, you may write or contact me at 304-863-3266.

Sincerely,

David D. Steele Rt. 1, Box 185

Belleville, WV 26133

Attachments



IV-35 (Rev 8-81)

State of West Wirginia

Bepartment of Mines Bil und Gas Bivision

Date	Janı	lary	30.	1986
Well	No	KEM	#653	3
	Keto			
APT N	10. 47	_	107	- 1380

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

그리고 있는 이 가는 사이는 것이다. 살아서 얼마나 함께서는 그 있는 때문에 맞게 하면 가지 않는데 살아 없다.	shed Middle Forl	k of Lee Cr	^eek	
District: Harris County	YWood	Quadrangle	<u>Lubeck</u>	ANY TO
COMPANY Kaiser Exploration and Mining Com	nanv			
ADDRESS P. O. Box 8, Ravenswood, WV 2616		Used in	Left	Cement
DESIGNATED AGENT Robert A. Pryce	. 2	Drilling		fill up Cu. ft.
ADDRESS Same	Size		21 11022	00. 20.
SURFACE OWNER David D. Steele	20-16			
ADDRESS Rt. #2, Belleville, WV	Cond. 10 3/4" 13740"	30'	30'	2.01
MINERAL RIGHTS OWNER Harold Ketchum	I N W MW	30	30	
ADDRESS	3 3/0			
OIL AND GAS INSPECTOR FOR THIS WORK Gler	8 5/8	0.57.	0.5.7.1	100 sks clas
Robinson ADDRESS Rt. 1, #6 Pleasar	t Estates 7	257 '	257 '	A
PERMIT ISSUED 10/1/85	3 1/2	10041	10041	100 sks
DRILLING COMMENCED 10/29/85	4 1/2	1984'	1984'	50/50 pozmi;
DRILLING COMPLETED 11/07/85		-		
IF APPLICABLE: PLUGGING OF DRY HOLE ON	. 2	-		
CONTINUOUS PROGRESSION FROM DRILLING OR	122.020			
REWORKING. VERBAL PERMISSION OBTAINED ON	used			
GEOLOGICAL TARGET FORMATION Bere'a Sand	Istone	Dept	h 1979	feet
Depth of completed well 1992				
Water strata depth: Fresh				
Coal seam depths: None			ed in the	area? No
		on fluid,		
OPENI ET CLI DAMA				010 51
		2	Lh 1015 1	
Producing formation Berea Sandston				
Producing formation Berea Sandstor Gas: Initial open flow 0 1	Mcf/d Oil: Inj	tial open	flow 0	Bbl/d
Producing formation Berea Sandston Gas: Initial open flow 0 1 Final open flow 10	Mcf/d Oil: Ini Mcf/d Fir	tial open nal open fi	flow 0	Bbl/d Bbl/d
Producing formation Berea Sandston Gas: Initial open flow 0 1 Final open flow 10 1 Time of open flow between	Mcf/d Oil: Ini Mcf/d Fir en initial and fi	tial open nal open fi inal tests	flow 0 low 10 72 ho	Bbl/d Bbl/d ours
Producing formation Berea Sandston Gas: Initial open flow 0 1 Final open flow 10 1 Time of open flow between Static rock pressure 500 psig	Mcf/d Oil: Ini Mcf/d Fir en initial and fi (surface measurem	tial open nal open fi inal tests	flow 0 low 10 72 ho	Bbl/d Bbl/d ours
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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11/11/85 Young Wireline perforated the Berea from 1915-1918' with 12 shots. 11/12/85 Dowell 75% foam fractured the Berea with 500 gal of 15% HCL, 45,000# of 20/40 sand, 15,000# 10/20 sand, 562 MSCF nitrogen, 297 bbls fluid. Treating pressure: 1900 psig. ISIP: 1200 psig. 5 min. SIP: 1100 psig.

WELL LOG

			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	
Shale	0	70	
Sand	70	106	
Shale	106	218	
Sand	218	237	the state of the state of the same and
Shale	237	402	
Sand	402	485	
Shale & Siltstone	485	1220	
Sand	1220	1253	
Shale & Siltstone	1253	1372	
Sand	1372	1410	
Shale	1410	1430	
Salt Sands	1430	1576	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT
Shale	1576	1905	
Coffee Shale (Sunbury)	1905	19155	
Berea Sandstone	1915	1919	s/oil
Shale	1919	1994	5,011
Total Depth (Logger)	1994		
rocar bepen (bogger)			
	1	Land Company	
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	La serie		
			THE REPORT OF THE PARTY OF THE
	Land to the		
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(Attach separate sheets as necessary)

KAISE	ER EXPLORATIO	N AND	MINING	COMPANY
Wel	1 Operator	A 16. 10 19		
By:	PAP			
Date:_	January 30,	1986		

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

INSPECTOR'S PERMIT SUMMARY FORM

ALL I	(10-1-89	-1

	107		
WELL TYPE OIL & GAS (COMBINATION			
ELEVATION 637'			
DISTRICT HARRIS			
QUADRANGLE_LUBECK			
COUNTYWOOD			
	COMMENTS NEE FILE TELEPHONE NR		
	DATE APPLICATION RECEIVED 8/7/85		
DATE STARTED 10/28/85 NOT	TIFIED YES DRILLING COMMENCED 10/30/8		
WATER DEPTHS,			
COAL DEPTHS,			
	CASING		
Ran257'feet of7"	"pipe on 10/31/85 with 100SX fill up		
Ran_1984'feet of42''	"pipe on 11/7/85 with 180SX fill up		
Ranfeet of			
Ranfeet of			
TD 1992' feet on 11/7/8	35		
	PLUGGING		
Type	From To Pipe Removed		
	DEFO		
NA	OIL AND GAS		
	MAY 5 1986		
Pit Discharge date: NR	Type		
Field analysis ph_	fe cl		
Well Record received			
Date Released 5/2/86	. 10 0/2		

API#	47	_
111	T .	

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
			CQO T
	Franklin	The second secon	15 15 15 15 15 15 15 15 15 15 15 15 15 1
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Notes



STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311

Telephone: 348-3500

ARCH A. MOORE, JR. Governor

> TO: David D Steele Bt 1, Box 185
>
> Belleville, WV 26133
>
> DATE:
>
> August 23, 1985
>
> RE:
>
> KEM \$\frac{4653}{}\$

The Oil & Gas Division has received your comments.

Before any permit is issued the Department of Energy will make an onsite inspection. You will be notified by telephone when that visit is scheduled.

I have enclosed copies of the documents you requested in your objection. Please feel free to contact the inspector listed on the permit application. or myself at 348-0138, if you have further questions.

Sincerely,

Margaret Itlasse

Petroleum Engineer Specialist

I am enclosing a copy of our booklet of information for surface owners. m.s.

Copies to: Kaiser Glen Robinson, District Inspector INTER-OFFICE MEMORANDUM Department of Energy

Division of UIL and GAS

To Dlen Holmison

Date (My wat 30, 1985

Subject KEM 653 - Surface own,

danger to his spring and condition of reclamation on Existing wells should concern his. I have sout Mr. Stille a copy of the REAL PROPERTY surface owners book to help him Heave Contact Mr. Stiele at 863-3266. Posible understand damage compensation, et.

INTER-OFFICE MEMORANDUM Department of Energy

Division of OIL & GAS

To MARCARET HASSE
From GIEN P. ROBINSON

Date 19 SEPTEMBER 1985

Subject KEN#653-SURFACE OWNER COMMENT

MARGARET:

OF THE PROPOSED SUBJ. WELL. I EXPLAINED TO MR. STEELE HIS RIGHTS AS A SURFACE OWNER TO FILE AND AFTER A NUMBER OF ATTEMPTS, I FINALLY CONTACTED MR. DAVID STEELE AND MADE AN ONSITE INSPECTION COLLECT DAMAGES SUSTAINED IN THE DRILLING OPERATIONS.

THE ONLY RECOMMENDATION TO THE PROPOSED RONSTRUCTION AND RECLAMATION PLAN IS THAT THE ACCESS ROAD BE CONSTRUCTED A GREATER DISTANCE FROM MR. STEELE'S SPRING THAN SHOWN ON THE

TWO QUESTIONS PERTAINING TO UNITIZATION OF GROUND FOR DEEP WELLS VS SHALLOW WELLS. I TOLD SOMEONE IN CHARLESTON SHOULD WRITE MR. AS INDICATED IN MR. STEELE'S LTR TO THE DIVISION OF OIL & GAS, HE IS CONCERNED AND HAS HIM THAT I COULD NOT ADDRESS THOSE TWO QUESTIONS. STEELE AND ADDRESS HIS QUESTION #1 & #3. I HAVE ALREADY TALKED TO THE COMPANY AND TOLD THEM MY RECOMMENDATION AS TO THE ACCESS ROAD.

TO MR. STEELE RE- HIS QUESTIONS ON UNITIZATION. INFO COPY OF YOUR REPLY I WOULD APPRECIATE AN

IF I CAN BE OF FUTHER ASSISTANCE IN THIS MATTER, PLEASE FEEL FREE TO CONTACT ME.

FYI: TED STREIT

58

ARTER A RUBBER OF ATTREETS, I VILATER CONTACTED IN. DAVID CREEKS AND FARE AN OURIES IN BENETICE THE CHIEV SHEET STORTER SO THE BROSSERD CONSTRUCTION AND BREIGHWAYSTON PLANT THE STONE SHE SCORES YOVE THE CHRITICETED W CHRISTED TIBETER SHOW SHOW SHIPS SHOWS THAT SHOWS OF THE PRESENT I EXCEPTION NO MIS. STREET HIS COLLING'S TANGERS STEELEN SEE SHEET STEELEN CONTRACTOR ON THE ENGROSSIS SELL, FILL.

THO CENSTICES ESSENTIATED TO DITTINATION OF CROSES FOR SERVICES AS SIMILON BRIDGE I TOTAL SOUTHOUR IN CHARTERICK SHOUTH FRIEN FOR 78 ENDICYTHE IN CIT STREET, STREET TO THE DIALETCH OF OIL & CYR IN IR IR CONCERNS DIVER 178 HILL SHAR I COLUD HOW YOURSE THOSE TOO CHESTICKS. STENION VIEW VIEW VIEW VIEW OF THE OF THE STENIOR OF ST.

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STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

October 1, 1985

David D. Steele Rt. 2 Belleville, WV 26133

Dear Mr. Steele:

Enclosed is a copy of Well Work Permit 47-107-1380, for well number KEM 653. At the recommendation of Inspector Glen Robinson, we are requiring Kaiser to build the access road at least one hundred feet from your spring.

I have referred your questions regarding unitization and mineral rights to Brett Loflin of the Oil and Gas Conservation Commission. You should hear from him soon. Your rights regarding property damages and the procedures for collecting property damages are outlined in the booklet I sent to you several weeks ago. If I may be of further assistance, please feel free to call me at 348-0137.

Sincerely,

Margaret T. Hasse

Petroleum Engineering Specialist

MTH/alb

CC- Glen Robinson, Oil & Gas Inspector Kaiser Exploration and Mining Company

