

INSTRUCTIONS

39°15'00"

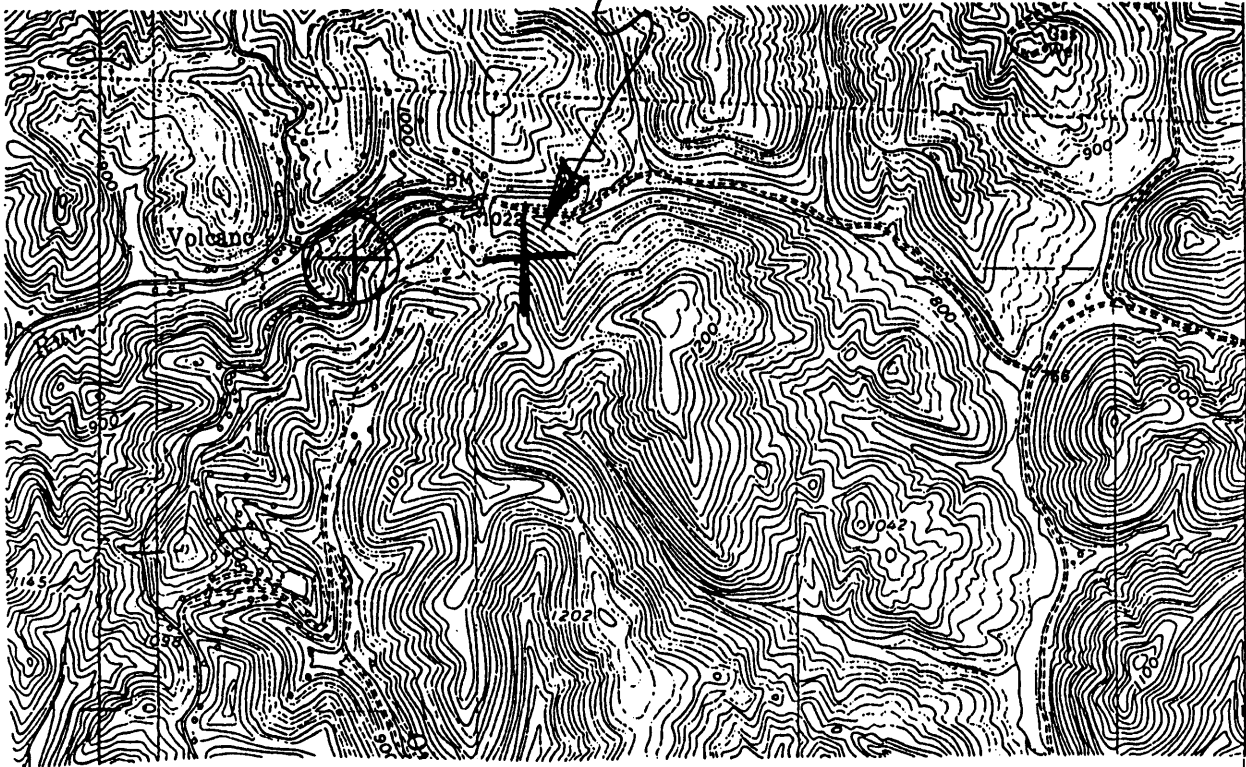
1) ATTACH A PHOTO COPY OF THE LOCATION OF THE WELL ON A 7.5 MINUTE QUADRANGLE WITH THE CORRESPONDING LONGITUDE AND LATITUDE.

LATITUDE 39-13-56
LONGITUDE 81-16-56

2) DESIGNATE THE LOCATION OF THE WELL WITH THE SYMBOL (+)

7.5 Tick

81°15'00"



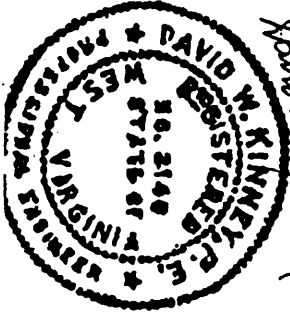
6500 -
1.24s
1.73w
270000 FEET

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED David W. Kinney PE
TITLE WV# 2149

DATE APRIL 1, 1993
OPERATORS WELL NO. 116735-03
API WELL NO. 107-1536-N

17291



David W. Kinney

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

plus

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)

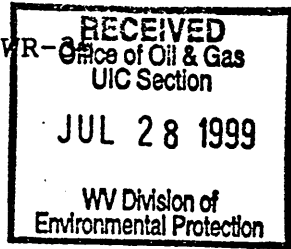
LOCATION: ELEVATION 1040 WATER SHED WHITE OAK RUN
DISTRICT WALKER (9) COUNTY WOOD
QUADRANGLE PETROLEUM

SURFACE OWNER Hope Gas - CNM Energy Services Corp ACREAGE 2076.92 +/-
OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE 836
LEASE NO. _____

PRODUCING FORMATION MISSISSIPPIAN (UPPER) TOTAL DEPTH 200' - 500'

WELL OPERATOR CHAQ OIL COMPANY DESIGNED AGENT ROBERT S. KISS, ATTY
ADDRESS 3030 MAXROY STREET ADDRESS 343 PRINCE STREET
HOUSTON, TEXAS 77008 BECKLEY, WEST VIRGINIA 25802

Petroleum 3



26-Jul-99
API # 47-107-01536 N

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: HOPE GAS COMPANY Operator Well No.: 116735-03

LOCATION: Elevation: 1,040.00 Quadrangle: PETROLEUM

District: WALKER County: WOOD
Latitude: 6400 Feet South of 39 Deg. 15Min. Sec.
Longitude 9150 Feet West of 81 Deg. 15 Min. Sec.

Company: CHAQ OIL CO.
3030 MAX ROY ST
HOUSTON, TX 77008-0000

Agent: ROBERT S. KISS

Inspector: GLEN ROBINSON
Permit Issued: 11/16/93
Well work Commenced: _____
Well work Completed: _____
Verbal Plugging _____
Permission granted on: _____
Rotary _____ Cable _____ Rig _____
Total Depth (feet) _____
Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
	<i>No Records</i>		
	<i>Available</i>		
	<i>RD</i>		
	<i>17/28/99</i>		

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CHAQ OIL CO.

By: _____
Date: _____

AUG 02 1999

WOOD 1536N

WR-38
03-Nov-97

API # 47-107-1536P

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

* 38

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: ECG Energy Services, Inc Operator Well No.: 116735-03

LOCATION: Elevation: 1040.00 Quadrangle:
District:
Latitude:
Longitude

County: Wood

NOV 13 1998
WV DIVISION OF ENVIRONMENTAL PROTECTION

Well Type: OIL GAS

Company: Chas Oil Company
3030 Maxey Street
Henrieville TX 77008

Coal Operator or Owner N/A

Agent: John Clouse

Coal Operator or Owner N/A

Permit Issued: 3-12-96

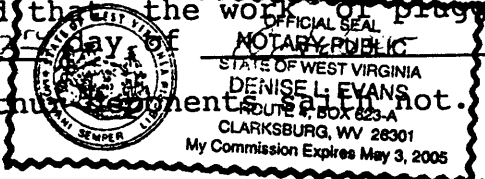
AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood ss:

John Clouse and Justin Clouse being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Sam Hensman Oil and Gas Inspector representing the Director, say that said work was commenced on the 21st day of October, 1998 and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Gel 6 3/4"	487'	425'	1" 1/4" 487'	
CMT 16 sk	425'	325'	2" 1/4" 275'	212'
GPI 6 3/4"	325'	250'	5" 1/4" 4'	175'
CMT 16 sk	250'	150'		
Gel 6 3/4"	150'	100'		
CMT 16 sk	100'	0'		

Description of monument: 7" Csg 36" above surface w/ API #
and that the work of plugging and filling said well was completed on the 23rd day of October, 1998.



And further monuments with not.

Sworn and subscribe before me this 23rd day of October, 1998
My commission expires: 5/3/2005

INSPECTOR NOT ON SITE
DURING PLUGGING PROCESS

John Clouse
Justin Clouse
Samuel Hensman
Notary Public

WOOD
1536P

Oil and Gas Inspector: Samuel Hensman 11-2-98