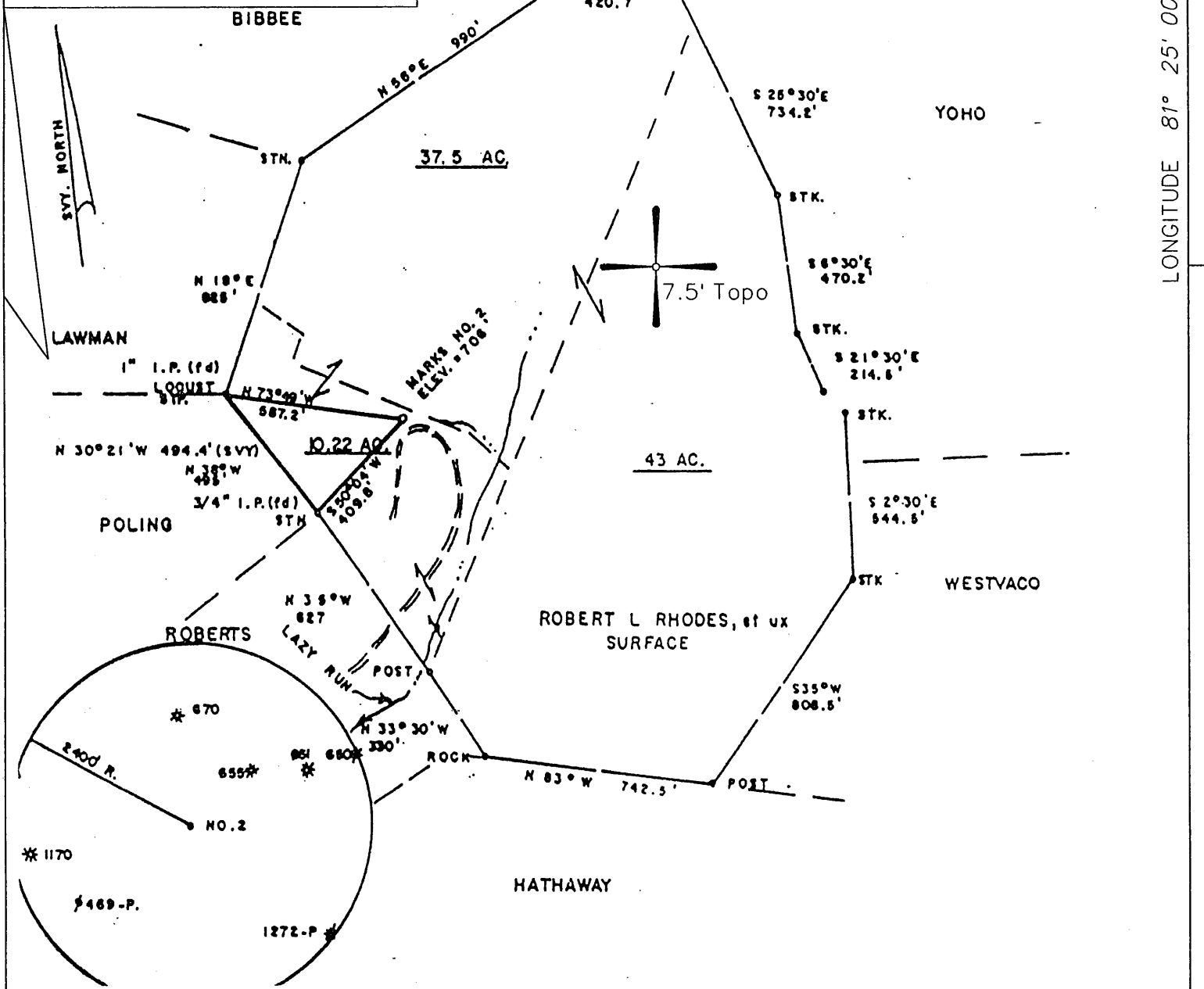


NOTES

1 - The survey drawing shown hereon is from the original drilling permit plat dated 4/24/97 by Mark C. Echard, PS. Plat was re-drafted to show updated surface owner names and as-drilled Latitude and Longitude information.  
2 - Well Latitude and Longitude established by DGPS, (Sub-Meter Mapping Grade) 5/21/05.

LATITUDE 39° 12' 30"

LONGITUDE 81° 25' 00"

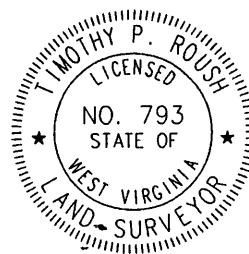


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 112-99  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY \_\_\_\_\_  
PROVEN SOURCE OF ELEVATION WVDEP Records  
(Original Survey)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*  
TIMOTHY P. ROUSH PS 793



WEST VIRGINIA  
Division of Environmental Protection  
Office of Oil and Gas  
601 57th Street  
Charleston, West Virginia 25304



DATE May 24, 2005  
FARM Marks No.2  
API WELL NO. 47-107-01630W

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
LOCATION: ELEVATION 706' WATERSHED Lazy Run of Little Kanawha River  
DISTRICT Clay COUNTY Wood  
QUADRANGLE Kanawha 7.5'

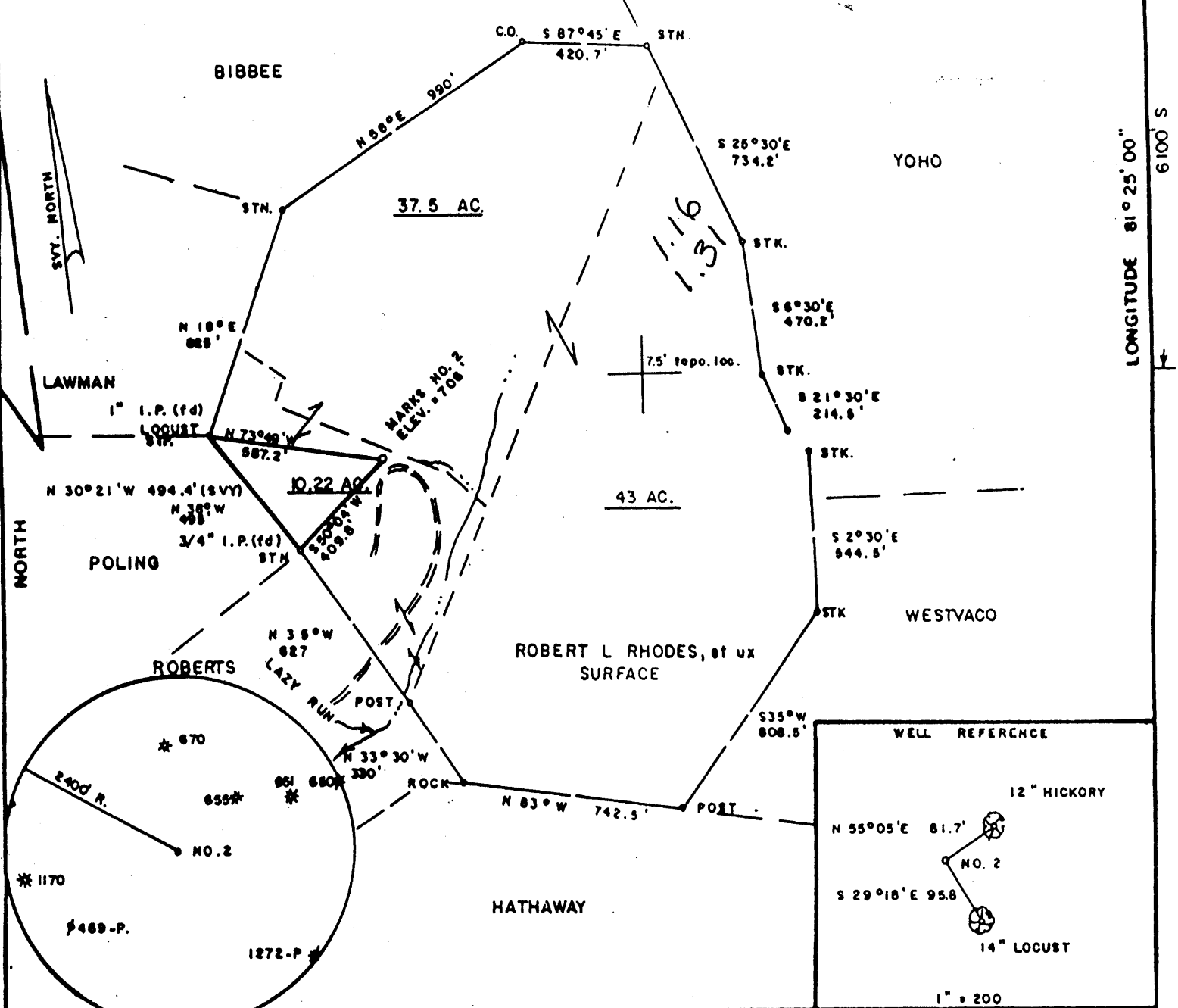
SURFACE OWNER Robert L. Rhodes ACREAGE 10.22 Ac.  
OIL & GAS ROYALTY OWNER Robert L. Rhodes LEASE ACREAGE 84 Ac.  
LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
Clean Out, Run & Cement Casing

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION Berea ESTIMATED DEPTH 2,300'  
WELL OPERATOR Triad Resources, Inc. DESIGNATED AGENT Kimberly Arnold  
ADDRESS P.O. Box 430 ADDRESS P.O. Box 154  
Reno, OH 45773 Waverly, WV 26184

JUN 03 2005

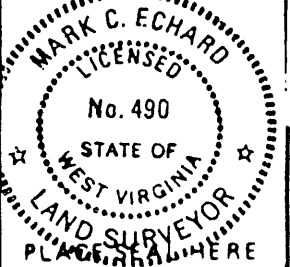
MARKS LEASE 84 A



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB  
 NORTH OF LEASE ELEV. = 1047

I THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

*Mark C. Echard*  
 (SIGNED) MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE APRIL 24 19 97  
 OPERATOR'S WELL NO. MARKS NO. 2  
 API WELL NO. 47-107-01630  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 706' WATERSHED LAZY RUN OF LITTLE KANAWHA RIVER  
 DISTRICT CLAY COUNTY WOOD  
 QUADRANGLE KANAWHA 7.5'  
 SURFACE OWNER ROBERT L. RHODES, et ux ACREAGE 10.22 of 84  
 OIL & GAS ROYALTY OWNER ROBERT L. RHODES LEASE ACREAGE 84  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BEREA ESTIMATED DEPTH 2700'  
 WELL OPERAT Triad Resources, Inc. SIGNATED AGENT KIMBERLY LYNCH  
 ADDRESS P.O. Box 430 ADDRESS BOX 154  
 Reno, Ohio 45773 WAVERLY, WV 21884

JUN 30 2000

(Kaneva... 251) 6-6 351

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

*BR*

Well Operator's Report of Well Work

Farm name: MARKS Operator Well No.: 2

LOCATION: Elevation: 706' Quadrangle: KANAWHA

District: CLAY County: WOOD  
Latitude: 5950 Feet South of 39 Deg. 12 Min. 30 Sec.  
Longitude 7000 Feet West of 81 Deg. 25 Min. 00 Sec.

Company: TRIAD RESOURCES, INC.

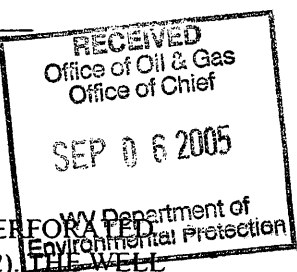
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>P.O. Box 430</u>				
<u>RENO, OHIO 45773</u>				
Agent: <u>KIMBERLY ARNOLD</u>				
Inspector: <u>LARRY PARRISH</u>	<u>9 5/8"</u>	<u>287'</u>	<u>251'</u>	<u>70 SKS</u>
Date Permit Issued: <u>6/2/2005</u>				
Date Well Work Commenced: <u>JULY 25, 2005</u>	<u>7"</u>	<u>1859'</u>	<u>1821</u>	<u>120 SKS</u>
Date Well Work Completed: <u>8/4/05</u>				
Verbal Plugging:	<u>4 1/2"</u>	<u>2410'</u>	<u>2095'</u>	<u>100 CU FT.</u>
Date Permission granted on:				
Rotary Cable Rig <u>X</u>	<u>2"</u>		<u>2250'</u>	
Total Depth (feet): <u>2410'</u>				
Fresh Water Depth (ft.): <u>100'</u>				
Salt Water Depth (ft.): <u>500', 1650', 1710' - 1768'</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.):				

\* SEE BACK \*

OPEN FLOW DATA

Producing formation BEREA Pay zone depth (ft) 2173'-2182'  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours



NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATION INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rocky Roberts  
By: VICE PRESIDENT EXPLORATION & DEVELOPMENT  
Date: SEPT. 1, 2005

NOV 04 2005

WOOD 1630 W

WORKOVER INFORMATION

ORIGINAL 4 1/2" CSG. PULLED FROM WELL. WELL BORE WAS CLEANED OUT.  
RAN 2095' OF 4 1/2" CSG AND SET WITH TYPE "B" BASKET CEMENTING  
SHOE. B) SERVICE CEMENTED 4 1/2" CSG WITH 100 cu ft. CEMENT.  
DRILLED OUT CEMENT LEFT INSIDE CEMENT SHOE AND RAN 2250'  
OF 2" TUBING.

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

*[Signature]*  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Well Operator's Report of Well Work

Farm name: MARKS Operator Well No.: 2

LOCATION: Elevation: 706' Quadrangle: KANAWHA

District: CLAY County: WOOD  
Latitude: 6,100 Feet South of 39 Deg. 12 Min. 30 Sec.  
Longitude 6,900 Feet West of 81 Deg. 25 Min. 00 Sec.

Company: TRIAD RESOURCES, INC.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 430 RENO, OHIO 45773				
Agent: <u>KIMBERLY LYNCH</u>	<u>9 5/8"</u>	<u>287'</u>	<u>251'</u>	<u>70 SKS - CLASS A</u>
Inspector: <u>LARRY PARRISH</u>				
Date Permit Issued: <u>6/28/00</u>	<u>7"</u>	<u>1859'</u>	<u>1821'</u>	<u>120 SKS - CLASS A</u>
Date Well Work Commenced: <u>7/30/00</u>				
Date Well Work Completed: <u>8/8/00</u>	<u>4 1/2"</u>		<u>2011'</u>	<u>SET WITH</u>
Verbal Plugging:				<u>4 1/2" x 6 1/4"</u>
Date Permission granted on:				<u>TENSION PACKER</u>
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>2410' LOGGER'S T.D.</u>				
Fresh Water Depth (ft.): <u>100'</u>				
Salt Water Depth (ft.): <u>500', 1650', 1710' - 1768'</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.): <u>610' - 1422', VARIOUS STRINGERS OF COAL</u>				

RECEIVED  
Office of Oil & Gas  
Permitting  
FEB 26 2001  
WV Division of  
Environmental Protection

OPEN FLOW DATA

Producing formation BEREA Pay zone depth (ft) 2173' - 2182'  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow SHOW Bbl/d  
Time of open flow between initial and final tests NO TEST Hours  
Static rock Pressure 150 psig (surface pressure) after 72 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]  
By: [Signature]  
Date: 02/10/01

MAR 02 2001

WOOD 1630

## COMPLETION

WELL WAS SHOT IN THE BEREA SAND FROM 2157'-2182' USING 56 QTS. OF 16-48 CAST BOOSTERS.

2011' OF 4 1/2" CASING WAS RUN AND SET WITH A 4 1/2" X 6 1/4" PARMICO TENSION PACKET.

## FORMATIONS :

MAXTON	1520' - 1662'
BIG LIME	1652' - 1712'
BIG INJUN	1712' - 1768'
SUNBURY SHALE	2156' - 2173'
BEREA	2173' - 2182'
T.D.	2410'    LOGGER
	2400'    DRILLER