

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Wood County Parks & Recreation Commission Operator Well No.: Depi # 14634

LOCATION: Elevation: 1074' Quadrangle: Willow Island 7.5'

District: Walker County: Wood  
Latitude: 5,650 Feet South of 39 Deg. 17 Min. 30 Sec.  
Longitude 6,150 Feet West of 81 Deg. 15 Min. 00 Sec.

Company:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Dominion Exploration & Production, Inc.				
Address: One Dominion Drive, P.O. Box 1248				
Jane Lew, WV26378	13 3/8			
Agent: Rodney Biggs				
Inspector: Steve Mossor	9 5/8	701	701	225 sks
Date Permit Issued: 01/23/2006				
Date Well Work Commenced: 10/12/2006	6 5/8	1213	1213	175 sks
Date Well Work Completed: 10/20/2006				
Verbal Plugging:	4 1/2	4951	4713	310 sks
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 4951				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Marcellous Pay zone depth (ft) 4594-4668ft.  
Gas: Initial open odor MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow show MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 950# psig (surface pressure) after 48 Hours

Second producing formation Balltown/5<sup>th</sup>/Gordan/Injun Pay zone depth (ft) 1809-3315 ft.  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

\* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed: \_\_\_\_\_  
By: \_\_\_\_\_  
Date: \_\_\_\_\_

**APPROVED**  
NAME: *James H. Hays*  
DATE: *10/26/2017*

DEPI # 14634  
47-107-01688  
09-17-09

<u>Stage #</u>	<u>perfs</u>	<u>sand</u>	<u>avg_rate</u>	<u>isip</u>
#1 Marcellous	4594-4684 80 Holes	4,500 sks	41 bpm	# 2653

Drillers Log

Clay	0	10	
Sd/sh	10	150	
Sd	150	170	
Sd/Sh	170	550	
LL	550	580	
Sd/Sh	580	660	gas ck @ 900 = odor
Bl	660	806	
Sand	806	870	
Sd/Sh	870	4596	
Shale	4596	4672	
Sd/Sh	4672	4951	
Td	4951		gas ck @ td = odor

Electric Log Tops

Big Lime	664
Marcellous	4596

**APPROVED**  
NAME: *Janice Stevens*  
DATE: *10/26/2017*

*10/26/2017*  
*hook Good*  
*this well is now*  
*being operated by*  
*T&O Jerry Poling.*  
*Janice Stevens*