

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, September 19, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for RIDING MASTERS #1 47-107-01756-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: RIDING MASTERS #1 Farm Name: RIDING MASTERS LTD INC

U.S. WELL NUMBER: 47-107-01756-00-00

Vertical Plugging

Date Issued:

Promoting a healthy environment.

PERMIT CONDITIONS 47 1 0 7 0 1 7 5 6

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	7/20		20 22
2) Opera	tor's		
Well	No. RIDING	MASTERS #	‡1
3) API W	ell No.	47- 107	- 01756

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4) Well Type: Oil/ GasX_/ Liquid	d injection/ Waste disposal/
(If "Gas, Production X or Uno	derground storage) Deep/ Shallow_X_
5) Location: Elevation 752	Watershed WORTHINGTON CREEK, LITTLE KANAWHA RIVER
District UNION	County WOOD Quadrangle VALLY MILLS
6) Wall Operator UNKNOWN-WV DEP PAID PLUGGING CONTRACT	7) Designated Agent JASON HARMON
6) Well Operator Address 601 57TH STREET S.E.	Address 601 57TH STREET S.E.
CHARLESTON, WV 25304	CHARLESTON, WV 25304
8) Oil and Gas Inspector to be notified Name ALLE D FLOWERS	9) Plugging Contractor Name UNKNOWN AT THIS TIME
Address 165 GRASSY LICK ROAD	Address
LIBERTY, WV 25124	
See plugging work order on next page	
Notification must be given to the district or work can commence.	il and gas inspector 24 hours before permitted
Work order approved by inspector Allen D Flower	Pars Date 7/20/2022

PAGE 1 OF 1

WELL API # 47 – 107 - 01756 Riding Masters #1

PLUGGING WORK ORDER

The work order for the manner of plugging this well is as follows:

- Notify inspector specialist, Allen Flowers @ (304) 552-8308.
 Email address is <u>Allen.D.Flowers@wv.gov</u>, <u>Notification is required 24 hrs prior to commencing plugging operations.</u>
- 2. Move in and rig up to existing 8-1/4 inch casing begin cleaning out the hole.
- 3. Pull all 2" tubing and packer if found.
- 4. TIH check TD @ or below 2100'. If TD cannot be reached begin cleaning out hole to approved depth/TD by inspector.
- Once TD has be reached and approved by inspector a bond log will be ran
 inside the 6-5/8 casing to determine cement bond location and free points.
 (NOTE) Any casing found with out cement in the annulus that cannot be
 Retrieved must be perforated at all required locations.
- TIH to TD @ 2100' with tubing, spot 6 % gel followed by cement from 2050' to 1850'. TOH, WOC tag top of plug. Add cement if needed. TIH and free point 6-5/8 casing, pull all free casing.
- TIH with tubing, spot 6 % gel from 1850' to 1700', followed by cement plug From 1700' to 1550'. If 6-5/8 casing could not be pulled perforate pipe at 1635' And 1610' TOH, WOC tag top of plug. Add cement if needed.
- TIH with tubing, spot 6% gel from 1500' to 900', TIH and free point the 8-1/4 casing, pull all free casing. If casing can not be retrieved perforate pipe At 750'. Pump cement plug from 900' to 700' TOH, WOC tag top of plug. Add cement if needed.
- TIH with tubing, spot gel from 700' to 500'. TIH and free point the 10" casing. Pull all free casing. If casing can not be retrieved perforate the pipe at 80'. Pump cement plug from 500' to 400' TOH, WOC tag top of plug. Add cement If needed.
- TIH with tubing, spot 6 % gel from 400' to 200', followed by cement plug from 200' to surface.
- 11. Rig down, install monument and reclaim site.
 NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, gas, casing shoe and elevation points.

RIDING MASTERS #1 WELL PLUGGING PROJECT (47-107-01756)

Well detail:

The Office of Oil and Gas has no prior well record for the Riding Masters #1 well. API # 47-107-01756, the down hole conditions are a estimation, such as TD, casing strings and cement locations that were provided by reference well (smith #1, API # 47-107-00222). The reference well was drilled in year 1947. The reference well drillers log shows fresh water at 80', salt water at 1610' & 1635'. The total depth of the reference well is 2,100' with 478' of 10" casing, 897' of 8-1/4" casing and 1803' of 6-5/8 casing. 2" tubing and packer may be encountered inside the 6-5/8 casing at 1,700' - 1,800'. No coal was reported and the producing formation is the Berea. It appears the well was produced as a oil well.

Site-based considerations:

The Riding Masters #1 (API # 47-107-01756) is located in Worthington stream directly behind the Riding Masters stables. There is currently a stand of 7" casing that rises above the water level in the stream 40", the casing is open at the top. The well is currently leaking oil into Worthington stream, unsure how much oil has been released from the well. Containment will need to be installed around the well head in the stream using materials approved by the Office of Oil and Gas. The area round the well site is clear of brush and is maintained by the landowner weekly. Timber tie mats will be utilized from the gravel parking lot to the well. Stone may also be used when necessary. The rig and other plugging equipment will need to be in containment do to the proximity of the stream. There are no tanks or scrap material at the well location. The Office of Oil and Gas will work with Miss Utility to locate all subsurface utilities.

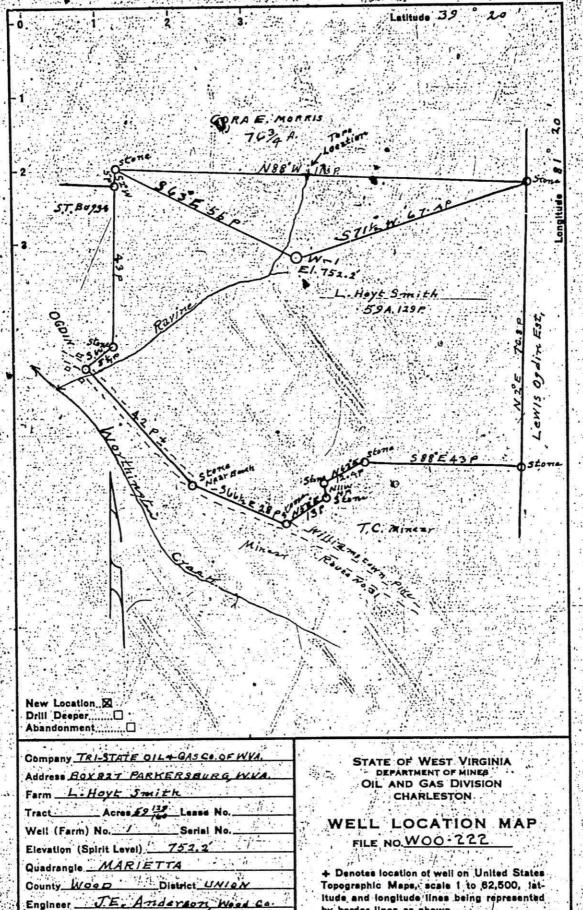
RIDING MASTERS #1 API # 47-107-01756





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NONE	TRI STATE OIL AND GAS COMPANY of	y va
COAL OPERATOR OF COAL OWNER	Box 827, Parkersburg, West Va	
ADORESS	November 10th	1
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	•
	Union District	350
ADDRESS	Wood County	;
OWNER OF MINERAL RIGHTS	39.20	3.
. F. Smith Parkersburg, W Vo	Well No. 1, 81, 20	
ADDRESS	L. R. Smith	
TILDHEN:	(L. Hoyt Smith)	242
	drill upon the above named farm or tract of land for	• 5
	e may be) under grant or lease dated May 29,1946	
and gas, having lee title thereto, (or as the case	by L. H. Smith and vife to	
i State Oil and Gas Company	The first control of the second control of t	
	and recorded on the 29th day	
	in the office of the County Clerk for said County in	
k 282 page 339		
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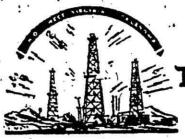
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Date 24r. 9.1946

by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

A-10 Set well 47 1 0 7 0 1 7 5 6 F



TRI STATE OIL AND GAS COMPANY

LEASING

DRILLING

PRODUCING

BOX 827

PARKERSBURG

WEST VIRGINIA

ESTABLISHED 1912

*PHONE 1077

OFFICE AND YARDS, 3625-27 JEFFERSON STREET, TRI STATE BUILDING

June 50th. 1947

The Oil and Gas Division, Department of Mines, State of West Va. Charleston, West Va.

Dept: Oil and Gas well Plugging in re; Plugging permit.

L. H. Smith No 1 well , Woo-222

Gentlemen:

Under date of June 21st we filed completion record of our No 1 L. H. Smith well, Union Dist. Wood County, West Va. permit No. WOO-222.

Since further testing of this well does not seem to show it quite profitable to produce we may decide the coming week to plug and abandon the same.

Will you kindly make off and send us by return mail a well plugging permit for this well and if possible allow our plugging operations to start the coming week, as we have a heavy string of tools, derrick another trings of casing tied up on this job. We might want to start plagging by July 7th or 8th. There are no coal operations in this area and it is an inside location and not mear any wells excepting those of our own company on the Gora A Morris farm 1330 feet to the north. Owning some 435 acres in this pool and 8 producing wells you will readily understand we will do a good plugging job.

Affter plugging Berea, pull 6 5/8ths casing.

It is our intention to fill up the Berea sand with red clay to top, then set cement bridge on top if required. There is practically no gas in this well, too small to test and we doubt if wood plugs any place in the hole are of any advantage nor do they make as effective seal as clays. We would want them to set a bridge at bottom of Big Injun sand at 1690 feet and fill with clay to top of sand around 1550 feet. Then set cement bridge on top of Big Injun if desired or use more clay on up the hole.

As there is nothing in any of the other sands, then set a bridge below the 8½ casing and at 910 feet; first filling up about 20 feet below that point or down to 950 feet; then pull 8½ casing.

In like manner come up hole and set bridge below the 10 inch at 420 feet; then pull 10 inch pipe; come up hole to 90 feet; set bridge after pulling lo inch; shutting off surface water at 80 feet, with 20 feet of clay; set permanent bridge there; then come up hole to cloe to top and set permanent bridge and marker.

If this is agreeable with you please make off the plugging order and mail here to us. We do not seem to have any well permits for plugging orders on hand but do have the well plugging affidavits in some quantity.

Thanking you for your promptness.

Yours truly,
H. P. McGinnis.

09/23/2022



STATE OF WEST VIRGINIA

CHARLESTON

: November 12, 1947

Tri State Oil and Gas Company P. O. Box 827

Parkdrsburg, West Virginia

Gentlemen:

ARCH J. ALEXANDER

CHIEF

on August 11, 1947 you advise us to cancel permit WOO-222-P for the abandorment of Well No. 1 on the L. H. Smith Farm, Union District, Wood County.

Will you please advise us the amount of pipe that has been left in the well for its production? The log filed here at the time abandonment permit was granted, showed 418' - 10" casing; 897' - 8-1/4" casing and 1803' - 6-5/8" casing used in drilling.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

. MG:R

Replying to the above we pulled all the 10 and 8, casing and left in the string of 6 5/8ths casing total of 1803 feet of 6 5/8ths casing left in well, we ran 2 inch tubing to bottom of shot hole 2124 feet.

Signed: Tri State Oil and Gas Co,

· By STAM chimis

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09/23/2022

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AC MIND FILLING WE STATE OF WEST VIRGINIA DEPARTMENT OF MINES WEST YIRE VINOSIVICION CAS DIVISION VESTIY TEEM TYD SAS INTERIOR NOTICE OF INTENTION TO PL i plugged and filed at follows: or MINES. entini as entrollera the tr. governer. O TO THE DEPARTMENT Charleston, W. - FUDIS - HOTOL THE STATE OIL & CAS COMPANY BOK 8271 PARKERSBURG, W. VA.

10.01 16201 1947 :..: 1576 WELL TO BE ABANDONED 10715 in the 1200 District 1035 Well No.

> NOTIFY INSPECTOR G. E. SHITH, EPERER, 24 HOURS IN ADVANCE OF PLUGGING DATE.

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 8th (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

Gentlemen:

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order." and the best of the providing providing the feet and

This notice is being malled by registered mail to each of you at the above addresses on the less that and will an opposite side of this sircel. above date.

Very truly yours,

Very truly yours,

11:11 Opening THE TARGET AND GAS GOOD TARE CARE to dead operator, or any available between the partition of M. north of M. north and the first light of the control of M. north of M. north of M. north of the control of M. north of M. nor well Operator. It well above mentioned. Therefore, the rame is hereby approved the

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks be submitted with this notice.

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Риныт Мумвия

PROPOSED MANNER OF PLUGGING AND FILLING WELL (REQUIRED BY HOUSE AND RESULATIONS) EXHIBIT SO THEM TO ASSULATIONS) WEST VIRGINIA: DEPARTMENT OF MINES OIL AND GAS DIVISION 1.15V/ MOGIFA A CWORK ORDER (METH) TO EDITOR TO SEE THE SECONDARY OF THE SECONDARY OF

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01756

WW-4A Revised 6-07

1)	Date:	7/20/2022	
2)	Operator's V	Vell Number	
	RIDING MA	ASTERS #1	

107

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

(a) Name	RIDING MASTERS, LTD	Name	N/A
Address	RT. 1 BOX 76 WAVERLY,	Address	
	WV 26184		
(b) Name		(b) Coal Ow	ner(s) with Declaration
Address		Name	N/A
		Address	
(c) Name		Name	-
Address	-	Address	
Inspector	ALLEN D FLOWERS	(c) Coal Less	see with Declaration
Address	165 GRASSY LICK ROAD	Name	N/A
	LIBERTY, WV 25124	Address	
Telephone	(304) 552-8308		
	9		

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 b 7th Street, SE, Charleston, WV 25304 My Commission Expires April 06, 2027	Well Operator By: Its: Address Telephone	UNKNOWN - WV DEP PAID PLUGGING CONTRACT ABWP Manay 601 57TH STREET S.E. CHARLESTON, WV 25304 (304) 926-0499 EX 41102
Subscribed and sworn before me this My Commission Expires	Colle de	ay of July 2022 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 Phone: (304) 926-0450 Fax: (304) 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

August 10, 2022

Riding Masters LTD Ron Meredith 147 Saddle Lane Waverly, WV 26184

9489 0090 0027 6402 5895 38

RE: Well API 47-107-01756 (Riding Masters #1) plugging permit application notice

Mr. Meredith,

Records held by the Office of Oil and Gas (OOG) indicate that you are the landowner of a property located at 147 Saddle Lane in Waverly, WV further identified on tax forms as Parcel ID: 54-09-0300-000K-0000. The WVDEP's Abandoned Well Plugging Program is proceeding forward with plans to permanently plug and abandon the subject well(s) located on that property. Pursuant to W. Va. Code § 22-6-9, you are entitled to receive notice of permit application(s).

Please find the closed plugging permit applications for 47-107-01756 (Riding Masters #1) If you have any questions or concerns, please contact me at (304) 926-0499 ext. 41102.

Respectfully,

Joson Harmon Deputy Chief

SURFACE OWNER WAIVER

4710701756

API# 47-107-01756

Operator's Well Number

RIDING MASTERS #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on the FOR EXECUTION BY A NATURAL PEETC.	ose materials.		rk described in these materials, and I have no FOR EXECUTION BY A CORPORATION,
Signature	_ Date	Name By	UNKNOWN - WV DEP PAID PLUGGING CONTRACT
		Its	Date

Signature

WW-4B

4710701756 47 - 107 - 01756

API No.

Well No.

Farm Name RIDING MASTERS, LTD

RIDING MASTERS #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

has exam done at t	ined this proposed plugging we	N/A/ owner N/A/ lessee N/A/ of the coal under this well location ork order. The undersigned has no objection to the work proposed to be all operator has complied with all applicable requirements of the West tions.
Date:	7/20/2022	NO COAL OWNER,LEASE OR OPERATER
		By:
		Its

WW-9 (5/16)

API Number 47 - 107 - 01756 Operator's Well No. RIDING MASTERS #1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WV DEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) WORTHINGTON CREEK, LITTLE KANAWHA RIVER Quadrangle VALLY MILLS
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
■ Underground Injection (UIC Permit Number UNKNOWN AT THIS TIME
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)_N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title DEPUTY CHIEF Subscribed and swom before me this day of day of 1, 20 43
Kein ava Whittock Notary Public
My commission expires 4 [4 2027 OFFICIAL SEAL NOTARY PUBLIC
LT/LARP AND VEL STATE OF WEST WIDE

oposed Revegetation Trea	tment: Acres Disturbed	0.5	Preveg etation pH	N/A	
Lime2-3	Tons/acre or to corre	ect to pH	6.0		
Fertilizer type	10 - 10 - 20				
Fertilizer amount_	400	lbs/acr	e		
Mulch		Tons/acre			
		Seed Mix	<u>itures</u>		
Te	emporary		Permanen	Permanent	
Seed Type	lbs/acre		Seed Type FESCUE	lbs/acre 40	
			LANDO CLOVER	20	
			CONTRACTOR MIX	20	
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Well #1

PLUGGING PROJECT

API #47-107-01756

I. SPECIAL PROVISIONS

1.0 Location/Site Description

Located at 147 Saddle Lane Waverly, WV 26184

The GPS location is as follows:

Coordinates, Decimal Degrees 39.299550 E; -081.401288 W

Directions to site:

From the Charleston Area:

Take I-77 N to exit 179 turn right on Rte. 2 N continue 3.1 miles turn right on Deer walk Rd. Continue 1.5 miles stay left on Deer walk rd. Continue 400 Ft stay right on Deer walk Rd. Continue 1.4 miles turn right on Love Hill Rd. Continue 800 Ft turn left on Saddle Lane. Continue 0.1 mile and well site is on the left in stream.

Approaching from the Parkersburg Area:

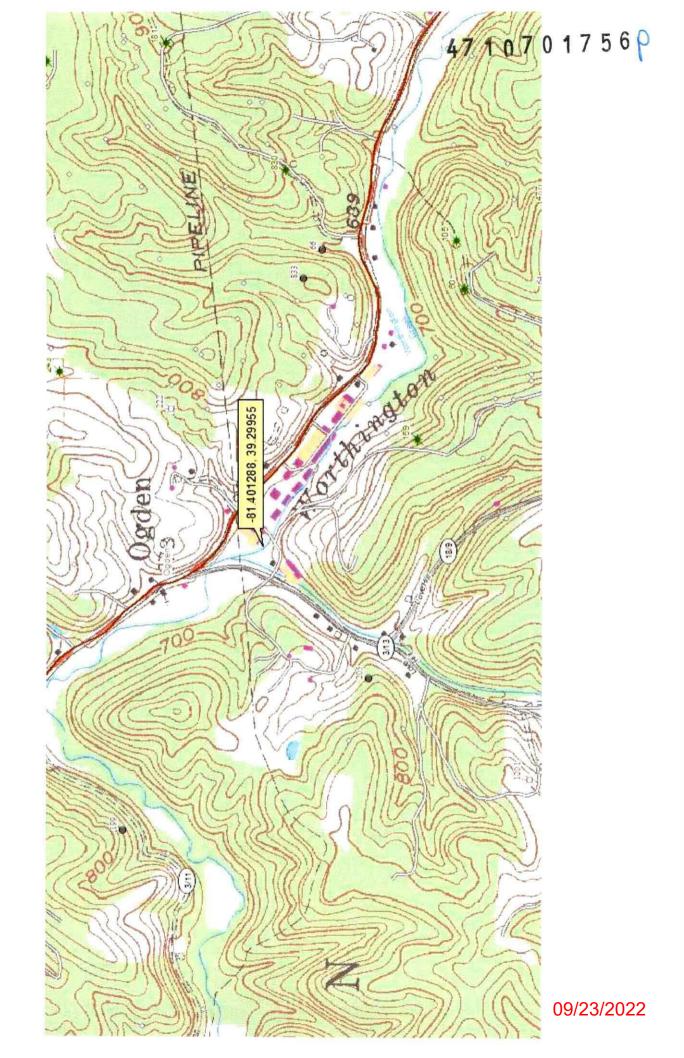
From Parkersburg take I-77 S to exit 179 turn left on Rte. 2 N continue 3.1 miles turn right on Deer walk Rd. Continue 1.5 miles stay left on Deer walk Rd. Continue 400 Ft stay right on Deer walk Rd. Continue 1.4 miles turn right on Love Hill Rd. Continue 800 Ft turn left on Saddle Lane. Continue 0.1 mile and well site is on the left in stream.



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LO	CATION FORM. GIS	<u>l</u>
API: 47 - 107 - 0175	6 WELL NO.:_	#1
FARM NAME: RIDING N	MASTERS, LTD	
RESPONSIBLE PARTY NAME:	UNKNOWN - WV DEP PAID PLU	GGING CONTRACT
COUNTY: WOOD - 1	07district:	UNION
QUADRANGLE: VAL	LY MILLS	
SURFACE OWNER: RIDIN	IG MASTERS, LTD	
ROYALTY OWNER: RIDIN	NG MASTERS, 1/2	
UTM GPS NORTHING: 4350	096	
UTM GPS EASTING: 46539	99 GPS ELEVAT	10N: 752'
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Othe following requirements: 1. Datum: NAD 1983, Zon height above mean sea let 2. Accuracy to Datum – 3.0 3. Data Collection Method: Survey grade GPS: Post President of the preparation	or a plugging permit or assigned fas will not accept GPS coordinate: 17 North, Coordinate Units: mevel (MSL) – meters. 25 meters	API number on the tes that do not meet
Real-1	ime Differential	
Mapping Grade GPS X: Pos	t Processed Differential	
Rea	al-Time Differential	
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.		
	INSPECTOR SPECIALIST	7/20/2022
Signature	Title	Date



USPS Tracking®

Track Another Package +

Tracking Number: 9489009000276402589538

Remove X

Your item was delivered to an individual at the address at 12:59 pm on August 18, 2022 in WAVERLY, WV 26184.

USPS Tracking Plus[®] Available ✓

⊘ Delivered, Left with Individual

August 18, 2022 at 12:59 pm WAVERLY, WV 26184 edback

Get Updates V

Text & Email Updates	~
Return Receipt Electronic	~
Tracking History	^

August 18, 2022, 12:59 pm

Delivered, Left with Individual

WAVERLY, WV 26184

Your item was delivered to an individual at the address at 12:59 pm on August 18, 2022 in WAVERLY, WV 26184.

August 13, 2022, 7:59 am

No Access to Delivery Location

09/23/2022

WAVERLY, WV 26184

4710701756

August 12, 2022, 12:59 pm
Departed USPS Regional Facility
CHARLESTON WV PROCESSING CENTER

August 11, 2022, 11:12 pm
Arrived at USPS Regional Facility
CHARLESTON WV PROCESSING CENTER

August 11, 2022, 9:57 pm Accepted at USPS Origin Facility CHARLESTON, WV 25305

August 11, 2022
Pre-Shipment Info Sent to USPS, USPS Awaiting Item

USPS Tracking Plus®	edback >
Product Information	~

See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs

11/10/2016

PLUGGING PERMIT CHECKLIST

Pluggi	ng Permit
ンンン	WW-4B * WW-4A * WW-4A
V	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
~	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
~	WW-9 PAGE 1 (NOTARIZED)
	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
~	RECENT MYLAR PLAT OR WW-7
~	WELL RECORDS/COMPLETION REPORT
~	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
	MUST HAVE VALID BOND IN OPERATOR'S NAME
	CHECK FOR \$100 IF PIT IS USED