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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, September 19, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for RIDING MASTERS #1  
47-107-01756-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: RIDING MASTERS #1  
Farm Name: RIDING MASTERS LTD INC  
U.S. WELL NUMBER: 47-107-01756-00-00  
Vertical Plugging  
Date Issued:

Promoting a healthy environment.

09/23/2022

# PERMIT CONDITIONS 47 1 0 7 0 1 7 5 6

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

09/23/2022

47 10701756P

WW-4B  
Rev. 2/01

1) Date 7/20, 20 22  
2) Operator's  
Well No. RIDING MASTERS #1  
3) API Well No. 47-107-01756

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 752' Watershed WORTHINGTON CREEK, LITTLE KANAWHA RIVER  
District UNION County WOOD Quadrangle VALLY MILLS

6) Well Operator UNKNOWN-WV DEP PAID PLUGGING CONTRACT 7) Designated Agent JASON HARMON  
Address 601 57TH STREET S.E. Address 601 57TH STREET S.E.  
CHARLESTON, WV 25304 CHARLESTON, WV 25304

8) Oil and Gas Inspector to be notified Name ALLE D FLOWERS  
Address 165 GRASSY LICK ROAD  
LIBERTY, WV 25124  
9) Plugging Contractor Name UNKNOWN AT THIS TIME  
Address \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See plugging work order on next page.**

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Allen D Flowers Date 7/20/2022

09/23/2022

WELL API # 47 – 107 - 01756  
Riding Masters #1

PLUGGING WORK ORDER

The work order for the manner of plugging this well is as follows:

1. Notify inspector specialist, Allen Flowers @ (304) 552-8308.  
Email address is [Allen.D.Flowers@wv.gov](mailto:Allen.D.Flowers@wv.gov) , **Notification is required 24 hrs prior to commencing plugging operations.**
2. Move in and rig up to existing 8-1/4 inch casing begin cleaning out the hole.
3. Pull all 2" tubing and packer if found.
4. TIH check TD @ or below 2100'. If TD cannot be reached begin cleaning out hole to approved depth/TD by inspector.
5. Once TD has been reached and approved by inspector a bond log will be ran inside the 6-5/8 casing to determine cement bond location and free points.  
**( NOTE )** Any casing found with out cement in the annulus that cannot be Retrieved must be perforated at all required locations.
6. TIH to TD @ 2100' with tubing, spot 6 % gel followed by cement from 2050' to 1850'. TOH, WOC tag top of plug. Add cement if needed. TIH and free point 6-5/8 casing, pull all free casing.
7. TIH with tubing, spot 6 % gel from 1850' to 1700', followed by cement plug From 1700' to 1550'. If 6-5/8 casing could not be pulled perforate pipe at 1635' And 1610' TOH, WOC tag top of plug. Add cement if needed.
8. TIH with tubing, spot 6% gel from 1500' to 900', TIH and free point the 8-1/4 casing, pull all free casing. If casing can not be retrieved perforate pipe At 750'. Pump cement plug from 900' to 700' TOH, WOC tag top of plug. Add cement if needed.
9. TIH with tubing, spot gel from 700' to 500'. TIH and free point the 10" casing. Pull all free casing. If casing can not be retrieved perforate the pipe at 80'. Pump cement plug from 500' to 400' TOH, WOC tag top of plug. Add cement If needed.
10. TIH with tubing, spot 6 % gel from 400' to 200', followed by cement plug from 200' to surface.
11. Rig down, install monument and reclaim site.  
**NOTE.. Any casing found in the well with out cement In the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, gas, casing shoe and elevation points.**



## RIDING MASTERS #1 WELL PLUGGING PROJECT ( 47-107-01756 )

## Well detail:

The Office of Oil and Gas has no prior well record for the Riding Masters #1 well. API # 47-107-01756, the down hole conditions are a estimation, such as TD, casing strings and cement locations that were provided by reference well (smith #1, API # 47-107-00222). The reference well was drilled in year 1947. The reference well drillers log shows fresh water at 80', salt water at 1610' & 1635'. The total depth of the reference well is 2,100' with 478' of 10" casing, 897' of 8-1/4" casing and 1803' of 6-5/8 casing. 2" tubing and packer may be encountered inside the 6-5/8 casing at 1,700' - 1,800'. No coal was reported and the producing formation is the Berea. It appears the well was produced as a oil well.

## Site-based considerations:

The Riding Masters #1 ( API # 47-107-01756 ) is located in Worthington stream directly behind the Riding Masters stables. There is currently a stand of 7" casing that rises above the water level in the stream 40", the casing is open at the top. The well is currently leaking oil into Worthington stream, unsure how much oil has been released from the well. Containment will need to be installed around the well head in the stream using materials approved by the Office of Oil and Gas. The area round the well site is clear of brush and is maintained by the landowner weekly. Timber tie mats will be utilized from the gravel parking lot to the well. Stone may also be used when necessary. The rig and other plugging equipment will need to be in containment do to the proximity of the stream. There are no tanks or scrap material at the well location. The Office of Oil and Gas will work with Miss Utility to locate all subsurface utilities.

**RIDING MASTERS #1 API # 47-107-01756**







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

offset well to 4710701756P

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

NONE  
COAL OPERATOR OR COAL OWNER

ADDRESS

None  
COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

L. H. Smith Route 21  
Parkersburg, W Va  
ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 29, 1946 made by L. H. Smith and wife to Tri State Oil and Gas Company and recorded on the 29th day of May 1946 in the office of the County Clerk for said County in Book 282 page 339

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

TRI STATE OIL AND GAS COMPANY of W Va

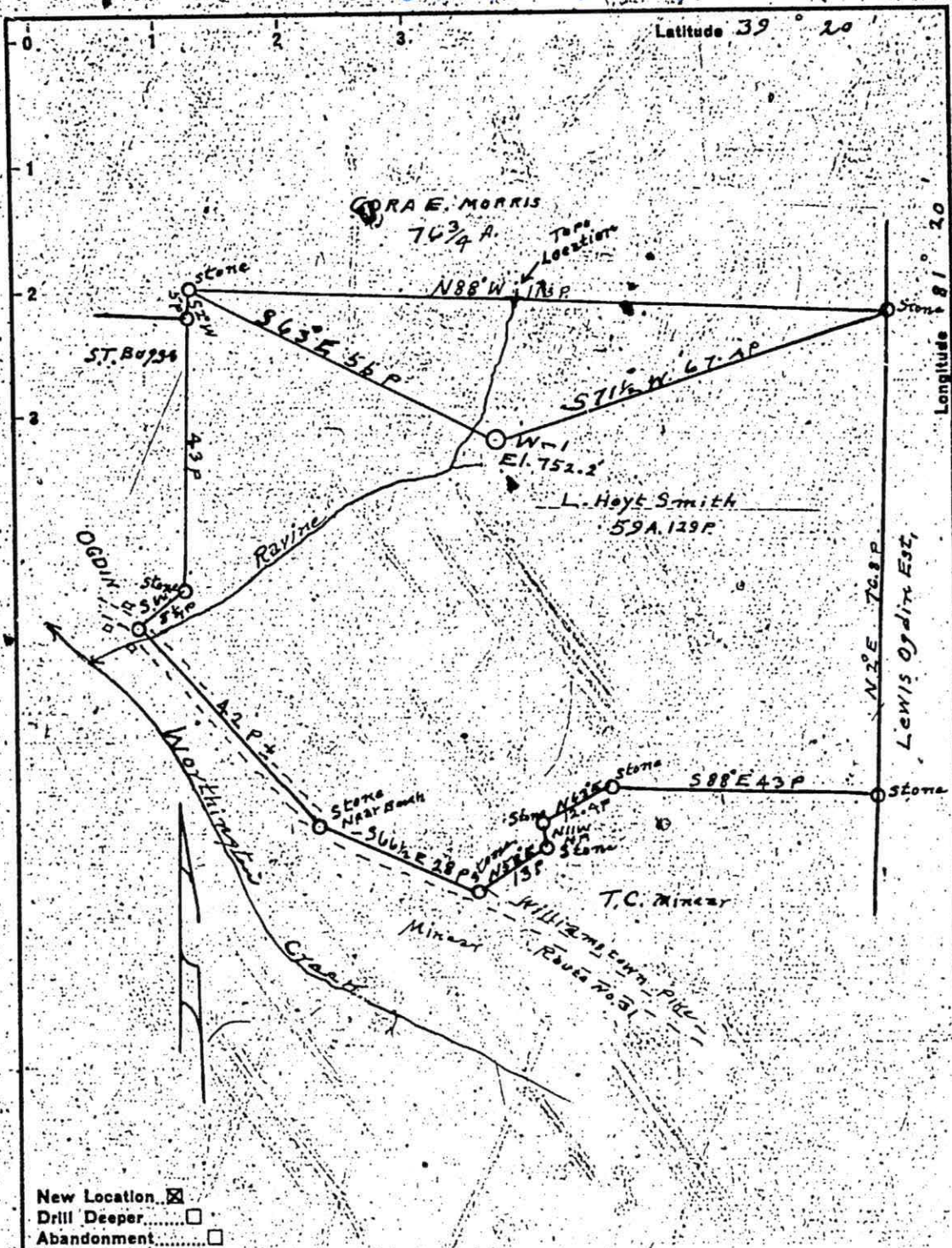
L. H. Smith  
WELL OPERATOR  
3625-27 Jefferson Street  
STREET  
Parkersburg  
CITY OR TOWN  
West Virginia  
STATE



Address of Well Operator

\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.





New Location   
 Drill Deeper   
 Abandonment

Company TRI-STATE OIL & GAS CO. OF WVA.  
 Address BOX 221 PARKERSBURG, WVA.  
 Farm L. HOYT SMITH  
 Tract \_\_\_\_\_ Acres 59 138/100 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 752.2  
 Quadrangle MARIETTA  
 County WOOD District UNION  
 Engineer J.E. Anderson, Wood Co.  
 Engineer's Registration No. SURVEYOR  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Feb. 9, 1946 Scale 1 in. = 30 Feet

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. WOO-222

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.





H. P. McGinnis  
GENERAL MANAGER

A-10 OFF setwell 4710701756P  
B. F. HILL  
LAND DEPT.

H. H. McGinnis  
PRODUCTION

# TRI STATE OIL AND GAS COMPANY

LEASING

DRILLING

PRODUCING

BOX 827

PARKERSBURG

WEST VIRGINIA

ESTABLISHED 1912

PHONE 1077

OFFICE AND YARDS, 3625-27 JEFFERSON STREET, TRI STATE BUILDING

June 30th. 1947

The Oil and Gas Division,  
Department of Mines, State of West Va.  
Charleston, West Va.



Dept: Oil and Gas well Plugging in re; Plugging permit.

L. H. Smith No 1 well , WOO-222

Gentlemen:

Under date of June 21st we filed completion record of our No 1 L. H. Smith well, Union Dist. Wood County, West Va. permit No. WOO-222.

Since further testing of this well does not seem to show it quite profitable to produce we may decide the coming week to plug and abandon the same.

Will you kindly make off and send us by return mail a well plugging permit for this well and if possible allow our plugging operations to start the coming week, as we have a heavy string of tools, derrick and strings of casing tied up on this job. We might want to start plugging by July 7th or 8th. There are no coal operations in this area and it is an inside location and not near any wells excepting those of our own company on the Cora A Morris farm 1330 feet to the north. Owing some 435 acres in this pool and 8 producing wells you will readily understand we will do a good plugging job.

After plugging Berea, pull 6 5/8ths casing. It is our intention to fill up the Berea sand with red clay to top, then set cement bridge on top if required. There is practically no gas in this well, too small to test and we doubt if wood plugs any place in the hole are of any advantage nor do they make as effective seal as clays. We would want them to set a bridge at bottom of Big Injun sand at 1690 feet and fill with clay to top of sand around 1550 feet. Then set cement bridge on top of Big Injun if desired or use more clay on up the hole.

As there is nothing in any of the other sands, then set a bridge below the 8 1/2 casing and at 910 feet; first filling up about 20 feet below that point or down to 930 feet; then pull 8 1/2 casing.

In like manner come up hole and set bridge below the 10 inch at 420 feet; then pull 10 inch pipe; come up hole to 90 feet; set bridge after pulling 10 inch; shutting off surface water at 80 feet, with 20 feet of clay; set permanent bridge there; then come up hole to close to top and set permanent bridge and marker.

If this is agreeable with you please make off the plugging order and mail here to us. We do not seem to have any well permits for plugging orders on hand but do have the well plugging affidavits in some quantity.

Thanking you for your promptness.

Yours truly,  
H. P. McGinnis.

*H. P. McGinnis, Mgr.*

09/23/2022



offset well to

47 10701756P

A-11



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

ARCH J. ALEXANDER  
CHIEF

November 12, 1947

Tri State Oil and Gas Company  
P. O. Box 827  
Parkersburg, West Virginia

Gentlemen:

On August 11, 1947 you advise us to cancel permit W00-222-P for the abandonment of Well No. 1 on the L. H. Smith Farm, Union District, Wood County.

Will you please advise us the amount of pipe that has been left in the well for its production? The log filed here at the time abandonment permit was granted, showed 418' - 10" casing; 897' - 8-1/4" casing and 1803' - 6-5/8" casing used in drilling.

Very truly yours,

*C. N. Hall*  
Administrative Assistant  
OIL AND GAS DIVISION



MG:g

Replying to the above we pulled all the 10 and 8 casing and left in the string of 6 5/8ths casing total of 1803 feet of 6 5/8ths casing left in well, we ran 2 inch tubing to bottom of shot hole 2124 feet.

Signed: Tri State Oil and Gas Co,

By *J. M. Guinness*





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Oil  
Dry (FWD)

Permit No. W00-222

Company Tri State Oil and Gas Co.  
Address Parkersburg, W. Va.  
Farm L. H. Smith Acres 60  
Location (waters) Worthington Creek  
Well No. 1 Elev. 752  
District Union County Wood  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced May 14, 1947  
Drilling completed June 18, 1947  
Date Shot 6-19-47 From 2103 To 2123  
With 160# Gelatin  
Open Flwd /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume Small amount gas Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs \_\_\_\_\_ hrs.  
Oil 2 bbls., 1st 24 hrs.  
Fresh water 3/4 bailer feet 80 feet  
Salt water 1610' feet 1300' 1635' feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16"			
13"			
10"	<u>418'</u>	<u>2 1/2" Rubber</u>	Size of
8 1/2"	<u>897'</u>	<u>Rubber</u>	Depth set
6"	<u>1803'</u>	<u>7 1/2" B</u>	
5 3/16"			Perf. top
3"			Perf. bottom
2"			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Top soil			0	12	Conductor	12'	
Red rock			12	75			
Gray shale			75	80	Fresh water		
Red rock			80	114	<del>CONDUCTOR</del>		
Shale			114	140			
Coal			140	142			
Shale			142	185			
Sand			185	203			
Red rock			203	235			
Sand			235	245			
Red rock			245	275			
Sand			275	287			
Red rock			287	306			
Shale			306	327			
Sand			327	335			
Red rock			335	410			
Limo			410	418	Run 418'	10" casing	
Sand			418	444			
Red rock			444	475			
Sand			475	522			
Red rock			522	550			
Shale			550	580			
Sand			580	592			
Red rock			592	625			
Sand			625	636			
Red rock			636	716			
Shell			716	719			
Red rock			719	740			
Limo			740	760			
Slate			760	798			
Red rock			798	821			
Lime			821	850			
Red rock			850	893			
Sand			893	910	Run 897'	8 1/2" casing	
Slate			910	935			
Shale			935	953			
Sand			953	985			
Shale			985	1016			
Sand			1016	1036			
Shale			1036	1075			

(Over)

09/23/2022



B-2 off set well to 4710701756P

Formation	Color	Hard or Soft	Top 1012	Bottom 1012	Oil, Gas or Water	Depth Found	Remarks
Line			1075	1100			
Shale			1100	1155			
Sand			1155	1175	Oil Gas		
Slate			1175	1185			
Shale			1185	1205			
Sand			1205	1226			
Shale			1226	1246			
Slate			1246	1328			
Sandy lime			1328	1345			
Slate			1345	1387			
Shells			1387	1430			
Sand			1430	1476			
Slate			1476	1478			
Sand			1478	1540			
Lime			1540	1565			
Sand, in jun			1565	1685	5 barrels water	1610'	
Slate			1685	1730	Hole full	water at 1635'	
Shells			1730	1742			
Slate			1742	1749			
Limy sand			1749	1760			
Lime			1760	1790			Run 1803' - 6-5/8" casing
Shells			1790	2075			
Shale			2075	2095			
Sand - Borea			2095	2097			
Sand			2097	2124	Good show	oil - some gas	
Lime			2124	2142			
Slate			2142	2145			
Total depth			2145	2145			

DEVELOPMENT OF MINERALS  
 DIVISION OF LAND AGENCY Date \_\_\_\_\_ 19\_\_

APPROVED \_\_\_\_\_ Owner  
 By \_\_\_\_\_ (Title)  
 09/23/2022



B-8

off set well to 47.10.701756P



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL  
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The DEPARTMENT OF MINES,  
Charleston, W. Va.

Cancelled

COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED
ADDRESS	District
LEASE OR PROPERTY OWNER	County
ADDRESS	Well No.
	Farm

TRISTATE OIL & GAS COMPANY  
BOX 827, PARKERSBURG, W. VA.  
JULY 3, 1947  
UNION District  
WOOD County  
Well No. 1  
L. H. SMITH Farm

Notify INSPECTOR G. E. SMITH, SPENCER, W. VA. - TELEPHONE 795-W  
24 HOURS IN ADVANCE OF PLUGGING DATE.

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 8th day of JULY, 1947 (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

TRISTATE OIL AND GAS COMPANY  
Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WOO-222-P PERMIT NUMBER

09/23/2022

B-9 offset well 4710701756P



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Fill with red clay from total depth - 2145' - 2070'
Cement 2070' - 2000'
Lift and remove 6-5/8" pipe - 1803'

SET A PERMANENT BRIDGE AT 1715'
Fill with clay to 1545'
5" crushed stone to 1540'
Cement 1540' - 1530'

SET A PERMANENT BRIDGE AT 950'
Red clay to 910'
Cement 910' - 900'
Lift and remove 8 1/2" pipe - 897'

SET A PERMANENT BRIDGE AT 475'
Fill with red clay to 450'
Cement 450' - 420'
Lift and remove 10" pipe - 418'
Continue filling with clay to 172'
Cement 172' - 120'
Fill with clay to surface.

ERECT MARKER SUCH AS IS DESCRIBED IN RULE 18, 1931 REGULATIONS.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

31 day of July, 1947

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



WW-4A  
Revised 6-07

1) Date: 7/20/2022  
2) Operator's Well Number  
RIDING MASTERS #1  
3) API Well No.: 47 - 107 - 01756

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

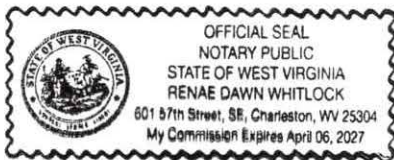
<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>RIDING MASTERS, LTD</u>	Name <u>N/A</u>
Address <u>RT. 1 BOX 76 WAVERLY,</u>	Address _____
<u>WV 26184</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
<b>6) Inspector</b> <u>ALLEN D FLOWERS</u>	(c) Coal Lessee with Declaration
Address <u>165 GRASSY LICK ROAD</u>	Name <u>N/A</u>
<u>LIBERTY, WV 25124</u>	Address _____
Telephone <u>(304) 552-8308</u>	_____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator UNKNOWN - WV DEP PAID PLUGGING CONTRACT  
 By: Jason Harmon  
 Its: ASWP Manager  
 Address 601 57TH STREET S.E.  
CHARLESTON, WV 25304  
 Telephone (304) 926-0499 EX 41102

Subscribed and sworn before me this 27<sup>th</sup> day of July 2022  
Renae Dawn Whitlock Notary Public  
 My Commission Expires 4/6/2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



47 1 0 7 0 1 7 5 6 <sup>P</sup>

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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
Phone: (304) 926-0450  
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

August 10, 2022

Riding Masters LTD  
Ron Meredith  
147 Saddle Lane  
Waverly, WV 26184

9489 0090 0027 6402 5895 38

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RE: Well API 47-107-01756 (Riding Masters #1) plugging permit application notice

Mr. Meredith,

Records held by the Office of Oil and Gas (OOG) indicate that you are the landowner of a property located at 147 Saddle Lane in Waverly, WV further identified on tax forms as Parcel ID: 54-09-0300-000K-0000. The WVDEP's Abandoned Well Plugging Program is proceeding forward with plans to permanently plug and abandon the subject well(s) located on that property. Pursuant to W. Va. Code § 22-6-9, you are entitled to receive notice of permit application(s).

Please find the closed plugging permit applications for 47-107-01756 (Riding Masters #1) If you have any questions or concerns, please contact me at (304) 926-0499 ext. 41102.

Respectfully,

A handwritten signature in blue ink that reads 'Jason Harmon'.

Jason Harmon  
Deputy Chief



**SURFACE OWNER WAIVER**

47 1 0 7 0 1 7 5 6 P

API# 47-107-01756

Operator's Well  
Number

RIDING MASTERS #1

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name	UNKNOWN - WV DEP PAID PLUGGING CONTRACT
Signature		By	_____
		Its	_____
			Date _____

Signature

Date  
**09/23/2022**

47 1 0 7 0 1 7 5 6 P

WW-4B

API No.	<u>47 - 107 - 01756</u>
Farm Name	<u>RIDING MASTERS, LTD</u>
Well No.	<u>RIDING MASTERS #1</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator N/A/ owner N/A/ lessee N/A/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 7/20/2022

NO COAL OWNER, LEASE OR OPERATOR

By: \_\_\_\_\_

Its \_\_\_\_\_

09/23/2022



47 10701756 P

WW-9  
(5/16)

API Number 47 - 107 - 01756  
Operator's Well No. RIDING MASTERS #1

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WV DEP PAID PLUGGING CONTRACT OP Code \_\_\_\_\_

Watershed (HUC 10) WORTHINGTON CREEK, LITTLE KANAWHA RIVER Quadrangle VALLY MILLS

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number UNKNOWN AT THIS TIME )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) JASON HARMON

Company Official Title DEPUTY CHIEF

Subscribed and sworn before me this 27th day of July, 2022

Heather Dawn Whitlock Notary Public

My commission expires 4/6/2027



Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH N/A

Lime 2-3 Tons/acre or to correct to pH 6.0

Fertilizer type 10 - 10 - 20

Fertilizer amount 400 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

N/A

FESCUE

40

LANDO CLOVER

20

CONTRACTOR MIX

20

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: ALLEN D FLOWERS

Comments: N/A

INSPECTOR SPECIALIST

Date: 7/20/2022

Field Reviewed? (xxx) Yes ( ) No



**Well # 1**  
**PLUGGING PROJECT**  
**API #47-107-01756**

**I. SPECIAL PROVISIONS**

**1.0 Location/Site Description**

Located at 147 Saddle Lane Waverly, WV 26184

The GPS location is as follows:

Coordinates, Decimal Degrees 39.299550 E; -081.401288 W

**Directions to site:**

**From the Charleston Area:**

Take I-77 N to exit 179 turn right on Rte. 2 N continue 3.1 miles turn right on Deer walk Rd. Continue 1.5 miles stay left on Deer walk rd. Continue 400 Ft stay right on Deer walk Rd. Continue 1.4 miles turn right on Love Hill Rd. Continue 800 Ft turn left on Saddle Lane. Continue 0.1 mile and well site is on the left in stream.

**Approaching from the Parkersburg Area:**

From Parkersburg take I-77 S to exit 179 turn left on Rte. 2 N continue 3.1 miles turn right on Deer walk Rd. Continue 1.5 miles stay left on Deer walk Rd. Continue 400 Ft stay right on Deer walk Rd. Continue 1.4 miles turn right on Love Hill Rd. Continue 800 Ft turn left on Saddle Lane. Continue 0.1 mile and well site is on the left in stream.



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47 - 107 - 01756 WELL NO.: #1  
FARM NAME: RIDING MASTERS, LTD  
RESPONSIBLE PARTY NAME: UNKNOWN - WV DEP PAID PLUGGING CONTRACT  
COUNTY: WOOD - 107 DISTRICT: UNION  
QUADRANGLE: VALLY MILLS  
SURFACE OWNER: RIDING MASTERS, LTD  
ROYALTY OWNER: RIDING MASTERS, 1/2  
UTM GPS NORTHING: 4350096  
UTM GPS EASTING: 465399 GPS ELEVATION: 752'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

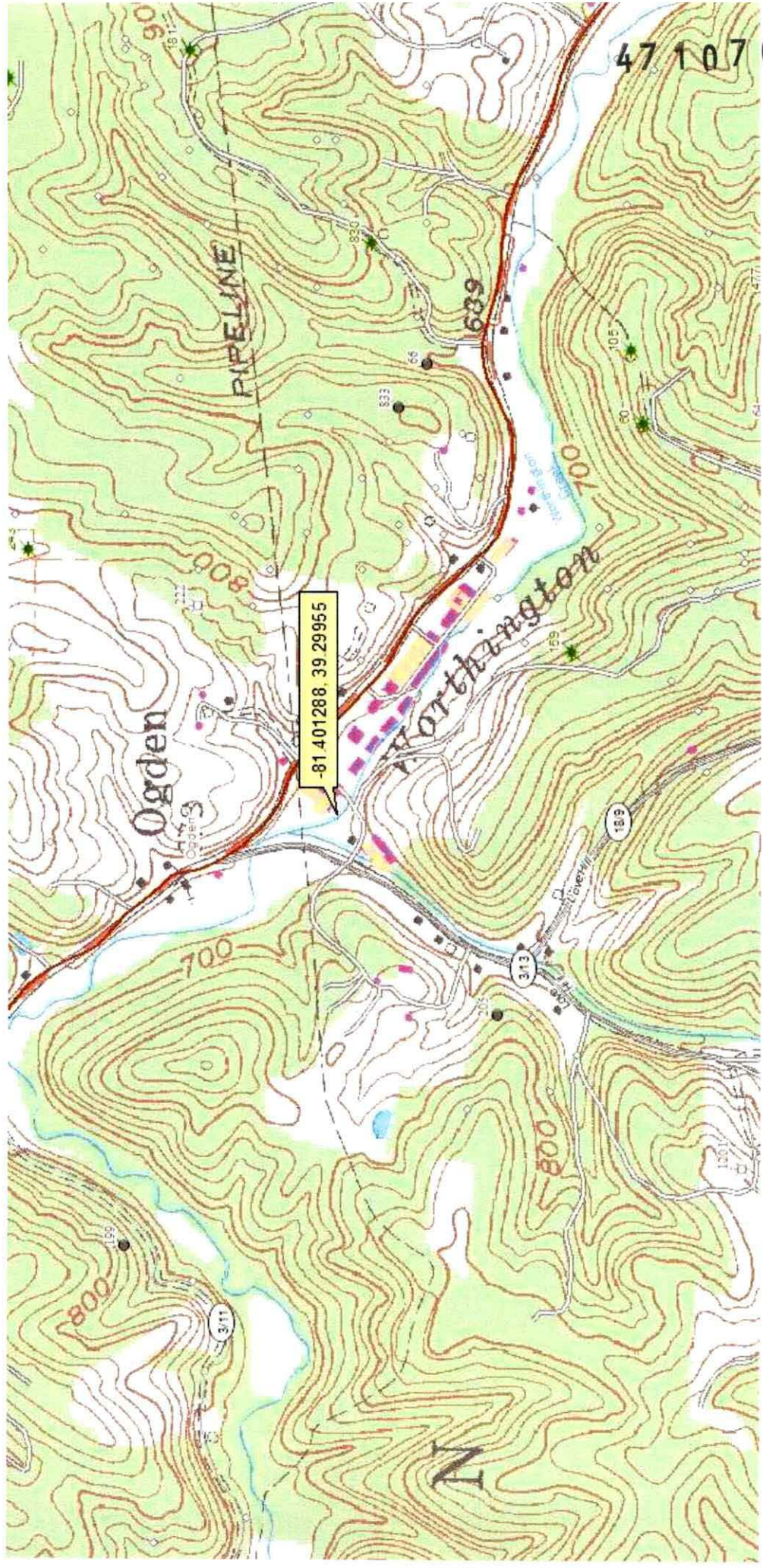
\_\_\_\_\_  
Signature

INSPECTOR SPECIALIST  
\_\_\_\_\_  
Title

7/20/2022  
\_\_\_\_\_  
Date



4710701756P



09/23/2022



# USPS Tracking®

## Track Another Package +

**Tracking Number:** 9489009000276402589538

Remove X

Your item was delivered to an individual at the address at 12:59 pm on August 18, 2022 in WAVERLY, WV 26184.

**USPS Tracking Plus® Available** ∨

### **Delivered, Left with Individual**

August 18, 2022 at 12:59 pm  
WAVERLY, WV 26184

Feedback

**Get Updates** ∨

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**Text & Email Updates**



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**Return Receipt Electronic**



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**Tracking History**



**August 18, 2022, 12:59 pm**

Delivered, Left with Individual

WAVERLY, WV 26184

Your item was delivered to an individual at the address at 12:59 pm on August 18, 2022 in WAVERLY, WV 26184.

**August 13, 2022, 7:59 am**

No Access to Delivery Location

**09/23/2022**



WAVERLY, WV 26184

4710701756 P

**August 12, 2022, 12:59 pm**  
Departed USPS Regional Facility  
CHARLESTON WV PROCESSING CENTER

**August 11, 2022, 11:12 pm**  
Arrived at USPS Regional Facility  
CHARLESTON WV PROCESSING CENTER

**August 11, 2022, 9:57 pm**  
Accepted at USPS Origin Facility  
CHARLESTON, WV 25305

**August 11, 2022**  
Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Feedback

**USPS Tracking Plus®**



**Product Information**



See Less ^

## Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

**FAQs**

09/23/2022

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
  
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

09/23/2022