

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, August 14, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 90520 47-107-01762-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: MOUNT WOOD STATE PARK

U.S. WELL NUMBER: 47-107-01762-00-00

Vertical Plugging

Date Issued: 8/14/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1)	Date		,	20
	Operator			
	Well No.	MOUNT	WOOD STA	TE PARK 91520
3)	APT Well	No.	47 - 107	- 01762

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4)	Well Type: Oil $\frac{X}{}$ / Gas $\frac{X}{}$ / Liquid (If "Gas, Production $\frac{X}{}$ or Unit	d injection/ Waste disposal/ derground storage) Deep/ Shallow X
51	Location: Elevation 1227'	Watershed Mudlick Run
3)	District Walker	County Wood Quadrangle Petroleum
6)	Well Operator Unknown - DEP Paid Plugging Contract WVDEP	7) Designated Agent H. Jason Harmon
	Address 601 57th Street	Address 601 57th Street
	Charleston, WV 25304	Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	
	Name Isaiah M. Richards	Name Coastal Drilling East, LLC
	Address 114 Turkey Lick Rd	Address 130 Meadow Ridge Road
	West Union, WV 26456	Mt. Morris, Pennsylvania 15349
		Office of Oil and Gas AUG 1 0 2023 WV Department of Environmental Protection
	fication must be given to the district of can commence.	il and gas inspector 24 hours before permitted
ilo m 1		2 Date: 8/7/2023
VOLK	order approved by inspector	Date 0/1/2023

47-107-00458 OFFSET TO 47-107-01762

RECEIVED
Office of Oil and Gas

AUG 1 0 2023

WV Department of Environmental Protection



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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Coastal Drilling East LLC • 130 Meadow Ridge Road, Mt. Morris, PA 15349

Phone 304-291-0175 Fax 304-413-0061

"A Shaft Drillers International Company"

PLUGGING PROGNOSIS

API#47-107-01762

Office of Oil and Gas

BY: Mike Savage DATE: 08/04/23

AUG 1 0 2023

WV Department of Environmental Protection

Based upon Offset Well Records from 47-107-00458

Elevation @ approximately 1127'

TD: approximately 525'

Drilled in?

Casing present at surface 2" Tubing

Casing Depths approximations from offset well records -approximately down 525'

4 ½" Casing

-approximately down 350'

Fresh water and oil depths pulled from Offset well records

Fresh water @ 300'

Oil @ 395'-405', 418'-436', 462'-477'

- 1. Notify State Inspector, Isaah Richards 304-205-3032, 48 hours prior to commencing operations.
- 2. Conduct Tailgate Safety Meeting. Complete JSA's as required.
- Check pressures on all casing with a gauge. Blow down well into a grounded tank with secure line.
- 4. MIRU. Begin plugging and abandonment operations, Check TD w/wireline and notify WV OGO inspector.
- 5. Attempt to pull tubing with 150% of string weight and remove if free. If no movement notify WV OGO inspector and discuss cut and or preformation schedule. Perforate if needed.
- 6. Set a Class L bottom hole cement plug from TD 400' and WOC. Cut and remove 2" tubing from well.
- 7. Load 4 ½" casing with fresh water.
- 8. RU wireline. Run CBL on 4 ½" casing from TD' surface. Determine free point on 4 ½" casing.
- 9. Notify WV OGO inspector to discuss perforations and cut schedule.
- 10. TIH w. tubing to 400', set 400' Class L cement plug from 400' to Surface. TOOH w. tubing. WOC.
- 11. Top off well to surface with solid cement as needed.
- 12. Erect monument with API#, date plugged, and company name,
- Reclaim location and road to WV-DEP specifications.
 *6% Gel Spacers may be omitted and replaced with Class L cement plugs.

W	W-	4A		
-	01/10		ß.	0.7

1) Date:			
2) Operator's Well Nu			
MOUNT WOOD STATE PARK 9	1520		
3) API Well No.: 47 -	107	01762	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

 Surface Ow (a) Name 	ner(s) to be served: 5) Jeremy Cross, Wood County Parks Director	(a) Coal Operator Name	
Address	Mountwood Park	Address	
	1014 Volcano Road		
(b) Name	Waverly, WV 26184	(b) Coal Owner(s) with Declar	ration
Address		Name	
		Address	Office of Oil and Gas
(c) Name		Name	and Gas
Address		Address	AUG 1 0 2023
6) Inspector	Isaiah M. Richards	(c) Coal Lessee with Declarat	WV Do-
Address	114 Turkey Lick Rd	Name	Protection
	West Union, WV 26456	Address	
Telephone	304-205-3032		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

 Well Operator
 Unknown - DEP Paid Plugging Contract WVDEP

 By:
 Mike Savage, Construction Manager

 Its:
 Coastal Onlling East, LLC, Plugging Contractor

 Address
 130 Meadow Ridge Road

 Mt. Morris, Pennsylvania 15349

 Telephone
 304-291-0175

Subscribed and sworn before me this _

Auz

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
THOMAS J SULLIVAN
52 Canterbury DI.
Clarksburg, West Virginia 26301

Nation Explore

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice wy.gov.

UNLIMITED ENERGY SERVICES, LLC JANE LEW, WEST VIRGINIA 26378 264 INDUSTRIAL PARK ROAD P. WAYNE AMMONS

GERMENT

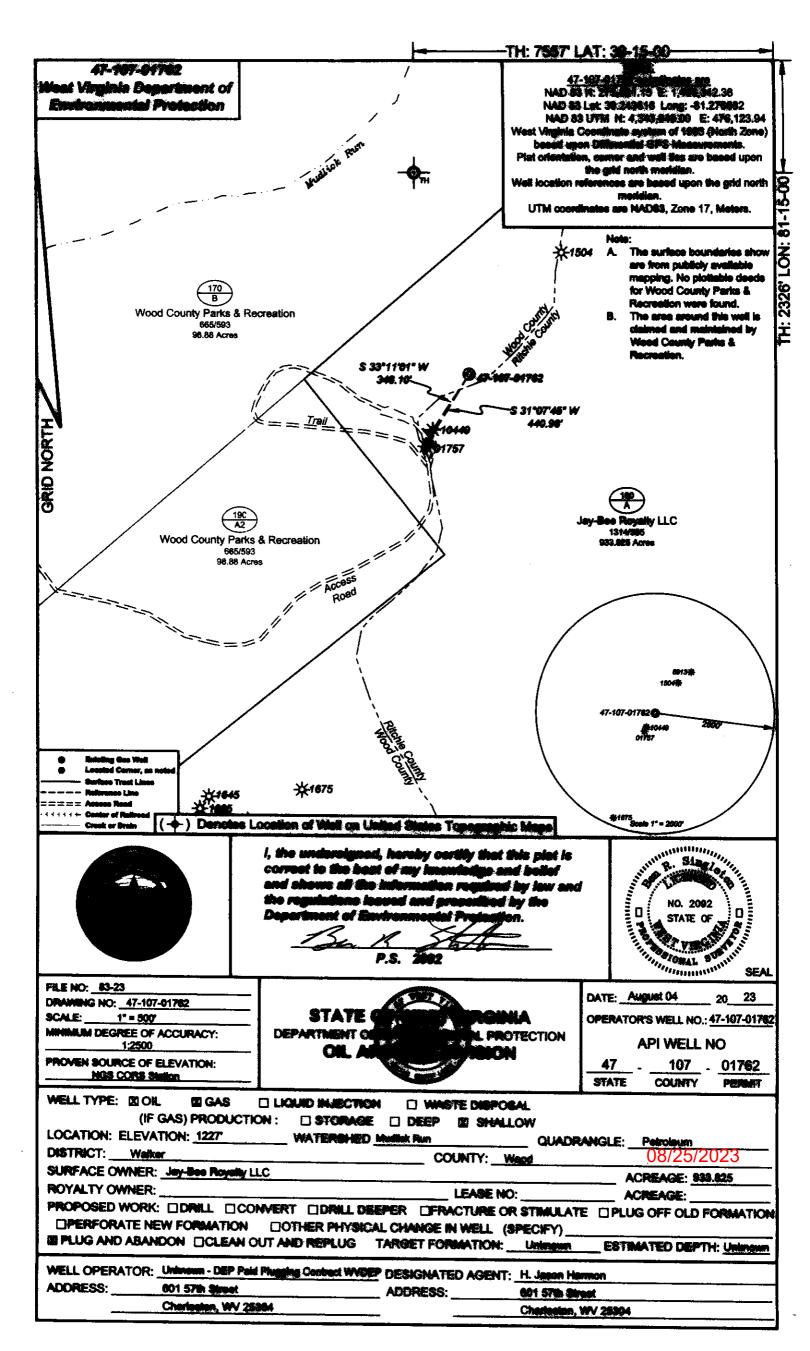
PARK 01762 - Plugging Permit

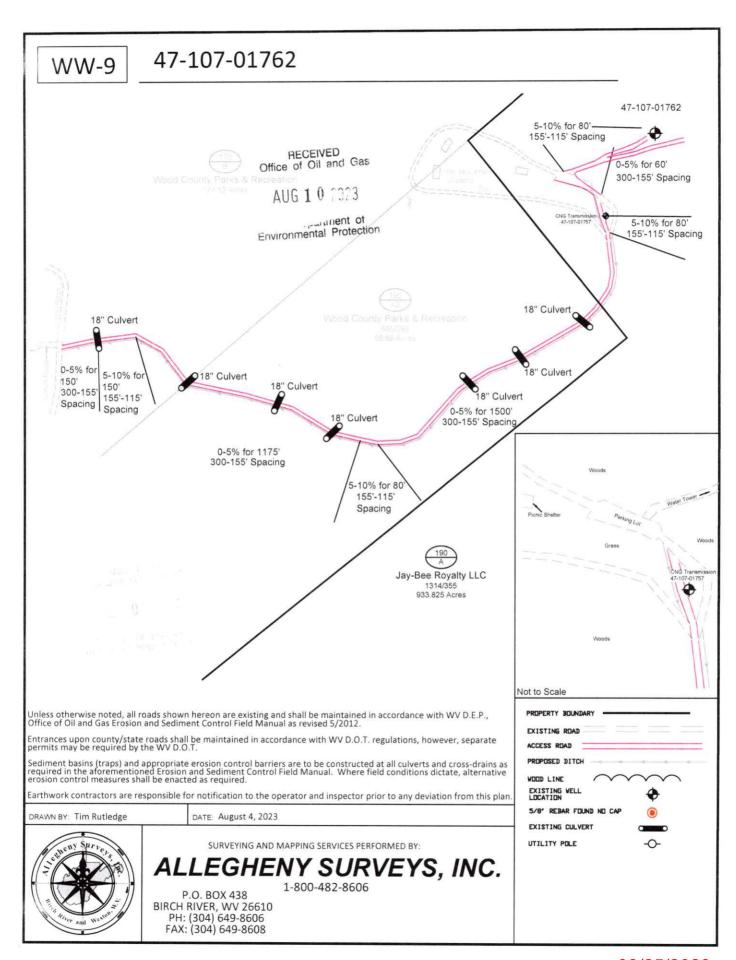
	Director				RE Office o	CEIVED	Per St.		
	Jeremy Cross, Wood County Parks Director	Mountwood Park 1014 Volcano Road Waverly, WV 26184	ETE THIS SECTION ON DELIVERY attire	☐ Agent ☐ Addressee ☐ Addressee ☐ Addressee ☐ Addressee ☐ C. Date of Delivery	if YES, enter delivery address below:	1 U M2 H	000 00	incled Delivery Restricted Delivery Delivery	Domestic Return Receipt
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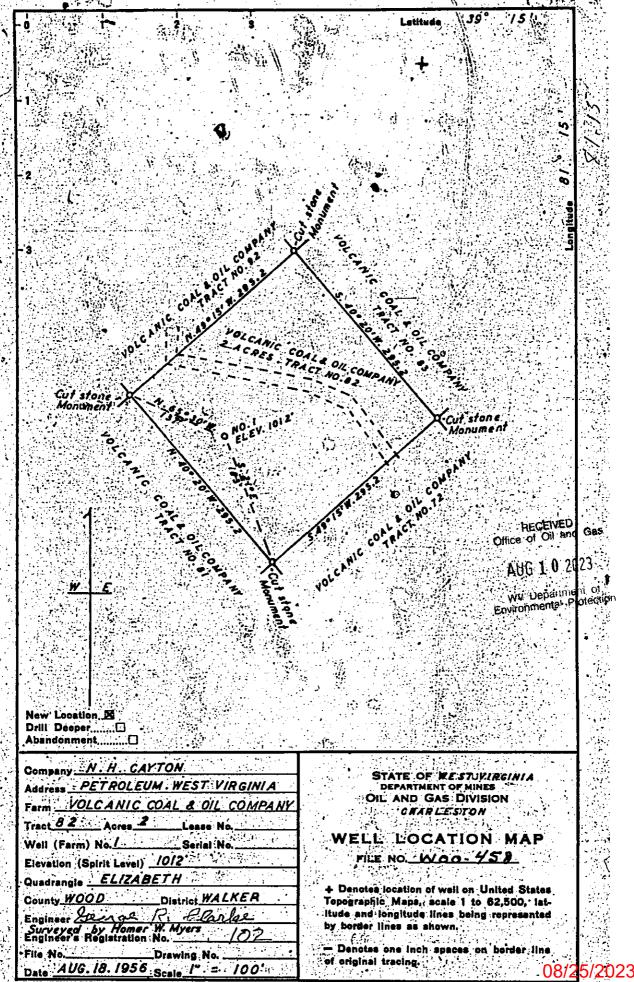
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown	DEP Paid Plugging Contract WVDE	P OP Code	
Watershed (HUC 10) Muc	udlick Run	Quadrangle Petroleum	
Do you anticipate using it	more than 5,000 bbls of water to compl	lete the proposed well work? Yes	No 🗸
Will a pit be used? Yes	s No 🗸		Office of Oil and Gas
If so, please desc	scribe anticipated pit waste:		
Will a synthetic	liner be used in the pit? Yes	No / If so, what ml?	AUG 1 0 2023
Proposed Dispos	osal Method For Treated Pit Wastes:		WV Department of
	Land Application (if selected provid	le a completed form WW-9-GPP)	Environmental Protection
	_ Underground Injection (UIC Permit	t Number	
_	Reuse (at API Number	V 0 for disposal location)	
	Other (Explain	w-9 for disposariocation)	
Drilling medium anticipa		be circulated from tank through well bore artal)? Air, freshwater, oil based, etc. Fres	
	drilling medium? Bentonite, Bicarbonate	of soda	
	nethod? Leave in pit, landfill, removed		
	nd plan to solidify what medium will be		
-Landfill or offs	fsite name/permit number? Meadowfill, L	andfill-permit #SWF 1032	
	ste facility. The notice shall be provided	Gas of any load of drill cuttings or associ d within 24 hours of rejection and the per	
on April 1, 2016, by the provisions of the permit a or regulation can lead to I certify under application form and all the information, I believ	e Office of Oil and Gas of the West Vir are enforceable by law. Violations of conforcement action. It penalty of law that I have personally attachments thereto and that, based on we that the information is true, accura- ation, including the possibility of fine of	conditions of the GENERAL WATER Perginia Department of Environmental Protany term or condition of the general permity examined and am familiar with the interpretation of those individuals immediate, and complete. I am aware that there or imprisonment.	ection. I understand that the it and/or other applicable law aformation submitted on this ely responsible for obtaining
Company Official Title	C Marian Marian		
Congrany Onicial Title			
Subscribed and sworn be	day of da	Notar	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA THOMAS J SULLIVAN 52 Canterbury Dr. Clarksbury, West Virginia 25321

posed Revegetation Trea			tation pH
Lime 3	Tons/acre or to correc	et to pH 6.0	RECEIVED Office of 31 and Gas
Fertilizer type 10-	-20-20 or Equivalent		
Fertilizer amount	500	lbs/acre	AUG 1 0 2023
Mulch_ 2		_Tons/acre	WV Department of Environmental Protection
		Seed Mixtures	
Т	emporary		Permanent
Seed Type	lbs/acre	Seed Type	lbs/acre
	li	Fescue	30
		Clover	5
		Contractor Mix	10
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API No.	47-107-01762
Farm Name	
Well No.	MOUNT WOOD STATE PARK 91520

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

AUG 1 0 2023

		THE RESERVE
	WAIVER	WV Department of Environmental Protection
has examined this proposed plugging we done at this location, provided, the wel Virginia Code and the governing regulation	ork order. The undersigned has I operator has complied with	• • • • • • • • • • • • • • • • • • • •
Date:	By:	
	Its	

SURFACE OWNER WAIVER

Operator's Well Number

MOUNT WOOD STATE PARK 91520

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Office of Oil and Gas

AUG 1 0 2023

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued o	n those materials.	ne planned wor		
FOR EXECUTION BY A NATURA ETC.	L PERSON		FOR EXECUTION	I BY A CORPORATION,
	Date	Name		
Signature		By		
		Its		Date
			Signature	Date



August 7, 2023

Mr. H. Jason Harmon West Virginia Department of Environmental Protection Office of Oil & Gas 601 57th Street Charleston, WV 25304

Dear Mr. Harmon,

Please find enclosed the permit application to plug the following well:

API 47-107-01762, Walker District, Wood County

This well is part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 7. The plugging contractor is Coastal Drilling East, LLC, operating under the Region 7 contract. The surface owner(s) and mineral owner(s) have been mailed copies of the permit applications. The signed waivers will be forwarded to you via email as we receive them. The inspector was emailed a copy of the permit application. The inspectors signed the enclosed copies. I have enclosed a photocopy of the surface owner(s) and mineral owner(s) Certified Mail packages that were sent to them.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving Unlimited Energy Services the opportunity to serve your energy industry needs!

Best regards,

P. Wayne Ammons
Project Manager

264 Industrial Park Road Jane Lew, WV 26378 304-884-8246 office 304-439-4357 mobile wayne@ulenergyco.com RECEIVED
Office of Oil and Gas

AUG 1 0 2023

WV Department of Environmental Protection

Plugging Permit	
WW-4B	
WW-4B signed by inspector	
WW-4A	
SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT E	BY REGISTERED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THE	IAT APPLICATION WAS SENT
ww-9 page 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of road, location, pit and propo	osed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
RECENT MYLAR PLAT OR WW-7	
WELL RECORDS/COMPLETION REPORT	
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
MUST HAVE VALID BOND IN OPERATOR'S NAME	
CHECK FOR \$100 IF PIT IS USED	RECEIVED Office of Oil and Gas
	AUG 1 0 2023
	WV Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4710701762

1 message

Kennedy, James P < james.p.kennedy@wv.gov> Mon, Aug 14, 2023 at 1:42 PM To: Henry J Harmon henry.j.harmon@wv.gov, Joseph D Taylor joseph.d.taylor@wv.gov, MYearsley@shaftdrillers.com, dnohe@woodcountywv.com

to whom it may concern, a plugging permit has been issued for 4710701762.

James Kennedy

WVDEP OOG

4710701762.pdf 1929K