

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 28, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for Wright 1 47-107-01771-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: Wright 1

Farm Name: WRIGHT, KIMBERLY WRIGHT

U.S. WELL NUMBER: 47-107-01771-00-00

Not Available Plugging Date Issued: 7/28/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

JUN 2 3 2025

WV Department of Environmental Protection STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

	lecata, nr. Tilegopaon 817.00°	พลกครรมค d Worthi	ington Creek
	District Union	Count y Wood	Quaritimes in Willow Island 7.5
ţ .	Asiron 601 57th Street Southeast Charleston, WV 25304		Jason Harmon 601 57th Street Southeast Charleston, WV 25304
}** }	Sil and Gas Inspector to be notified Name April Lawson Address 347 Main St. Spencer, WV 25276	Address	thern Hydrocarbon Corporation 34 Little Coal River Road Num Creek, WV 25003

Nork Order: The work order for the manner of plugging this well is as follows:

See Attached Work Procedures

Notification must be described as from a substantial property of the described work can commence.

April Lawson Digitally signed by: April Lawson mad = opti. April Lawson smad = opti. Alamson@mv.gmv C = US Digital 2025.06.10 1120:03 -04'00'

Plugging Procedure

JUN 2 3 2025

Date: 05/30/2025 API #: 47-107-01771 WV Department of Environmental Protection

Operators Well Number: Wright #1

Closest Offest Wells with available information: 47-107-00241

- 1. Notify the inspector at least 24 hours prior to conducting abandonment operations
- 2 Blow down well
- 3 POOH with Tubing, RIH and confirm TD and fill depth
- 4. Prep for cement, NOTIFY INSPECTOR OF TAG DEPTH
- 5. Lead with 6% get spacer on all cement plugs.
 - a. Note: API Class A or Class L will be used for cement plugs.
- 6. Plug 1: Set 100' cement plug from approved tag depth (+/- 1584')
- 7. Plug 2: Set 100' cement plug from 1123' to 1023' to cover 6 5/8" Casing Shoe.
- 8. Free point 6 5/8°, rip and pull pipe.
- 9. Plug 3: Set 100' cement plug across casing cut (50' inside and 50' on top)
- 10. Plug 4: Set 100' cement plug from 867' to 767' to cover elevation
- 11. Plug 5: Set cement plug from 175' to Surface.
- 12. Set Monument 30" above ground with Well Name, API Number, and Plug Date.

District_

Open Flow

Volume_

Oil_ Fresh water.

Rock Pressure





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

Permit No. 200 241

The surface of tract is owned in fee by.

/10ths Water in.

/10ths Merc. in.

400

100.000

Mineral rights are owned by

Drilling commenced Drilling completed Date Shot. With

WELL RECORD

		Oil or Gas Well					
72-	Casing and Tubing	Used in Drilling	Left in Well	Pa	ckers		
dev. 290	Size			_ Kind of Pa	cker		
200	10	127/4		Size of			
	6%	1073		Depth set.			
	5 3/16 3 2	1580			m		
	Liners Used			Perf. top Perf. botto	m		
Inch Cu. Ft.	CASING CEM	ENTED	SIZE	No. Ft.	Date		
hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES		
bbls., 1st 24 hrs.	FEE	rINCI	HES	FEET	INCHES		
feet	FEE	rINCI	HES	FEET	INCHES		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
a Rach	Rea	0	0	160	1553		
ucl	While	16 for	100	180	1000	Į.	
Roch	Bed	soft	180	264			
ng	Mile	1800	264	270			
& Rock	Red	3001	270	305			
ne	Horal	Hord	806	370			
& Doch	Doft	Joji	870	420			
Q	white	plan of	420	500			
ue II	Kliele	0.01	500	600			
Roch	Red	100	590	775			
Roch Rock	block	10/1	600	874			
ens	While	Hood	874	1073			
le .	2:1	toff	1073	1137			
ulder	Black	soft	1187	13.90			
E	Black	10gr	1870	1400			
le	Herel	100		1562			
allo !	elule-	80%	1562	1584		31121319757	
le nel	ulake	1567	100		60	JUN 101-2/1	E12022
, , ,		Te-con-			9 5	WEST VINGINIA	5/2023
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DE B					6	100	3

-0 1 2	3	Latitude 39 ° 20 '
Store !!		H. R. Marshell
-1	11	Rante No. 31
- 2 J	11	Astrony De
-3	11 He	endon Church lot 23145 square feet.
0. 7. 12mmy.	Road.	The state of the s
		Church N. 964 E. 82'
No.10	Some	RECEIVED Office of Oil and Gas
27 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		O. F. Kinney JUN 2 3 2025 WV Department of
	W	Environmental Protection
store.	<i>n</i> . —	- £.
New Location. 🖾 Drill Deeper Abandonment	Ś.	
Address Waverly, W.Va. Farm Herndon Church 1 23145 Agnary	lot.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON
Iract AcresLease N		WELL LOCATION MAP
Well (Farm) No/. Serial N Elevation (Spirit Level)	10	FILE NO. WOO - 2 41
Quadrangle Maritta Ohi		
County Wood District Mongraphy Engineer's Registration No.	nion	+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
File No. Drawing No.		- Denotes one inch spaces on border line
Date Oct. 28, 1947 Scale /"= 3 "IMPRIAL" TRACING CLOTH K & E CO., N. Y.	ro'	of original tracing. 08/0

08/01/2025

WW-4A Revised 6-07 RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection 1) Date:

05/30/2025

2) Operator's Well Number

Wright #1

3) API Well No.: 47 -

107

- 01771

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	vner(s) to be served:	5) (a) Coal Operator	
(a) Name	Kimberly Wright	Name Not Reported	
Address	6264 Deer Walk Hwy.	Address	
	Walker, WV 26180		
(b) Name	Not Reported	(b) Coal Owner(s) with Declar	aration
Address		Name Not Reported	
	***************************************	Address	
(c) Name	Not Reported	Name	
Address		Address	
-N-T			
6) Inspector	April Lawson	(c) Coal Lessee with Declara	tion
Address	347 Main St.	Name Not Reported	
	Spencer, WV 25276	Address	
Telephone	(681) 990-6944		
Take notic accompany Protection, the Applic	you are not required to take any action at all. e that under Chapter 22-6 of the West Virgin ying documents for a permit to plug and aban with respect to the well at the location descr	we rights regarding the application which are summand Code, the undersigned well operator proposes to file on a well with the Chief of the Office of Oil and Gas, need on the attached Application and depicted on the attached or certified mail or delivered by hand to the publication to the Chief.	or has filed this Notice and Application and West Virginia Department of Environmental attached Form WW-6. Copies of this Notice,
	Well Oper	ton Unknown - DEP Paid Plugging Contract	
	By:	tor Unknown - DEP Paid Plugging Contract Jason Harmon	
	by:	WV Office of Oil and Oas Deputy Chief	umo
mm	OFFICIAL SEAL Address	601 57th Street Southeast	
STWEST DI	NOTARY PUBLIC		
{	STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK Telephone	Charleston, WV 25304	
}	PENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, WV 25304 Telephone My Commission Expires April 06, 2027	304-926-0452	
Cultural at 1	amount before my this Of	2005	
subscriped and	sworn before me this 25	day of June 2025	112
Mr. Com	umu,	Notary I	ublic
My Commission	Expires Color	3037	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

08/01/2025



JUN 2 3 2025

WV Department of Environmental Protection WW-9 (5/16) Office 6

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Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

API Number 47 - 107 _01771 Operator's Well No. Wright #1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WVDEP Paid Plugging Contract	OP Code
Watershed (HUC 10) Worthington Creek	Quadrangle Willow Island 7.5'
Do you anticipate using more than 5,000 bbls of water to complete	
Will a pit be used? Yes No	
If so, please describe anticipated pit waste: Production	Fluid and Cement Returns
Will a synthetic liner be used in the pit? Yes N	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Reuse (at API Number Off Site Disposal (Supply form WW-9	umber)
Will closed loop system be used? If so, describe: Above Ground	I Steel Pit
Drilling medium anticipated for this well (vertical and horizontal)?	? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed off	site, etcN/A
-If left in pit and plan to solidify what medium will be us	ed? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.	
on April 1, 2016, by the Office of Oil and Gas of the West Virgini provisions of the permit are enforceable by law. Violations of any or regulation can lead to enforcement action.	term or condition of the general permit and/or other applicable law camined and am familiar with the information submitted on this inquiry of those individuals immediately responsible for obtaining and complete. I am aware that there are significant penalties for
Company Official Signature Jason Harm	9-
Company Official (Typed Name)	
Company Official Title	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA
Subscribed and sworn before me this 35 day of	RENAE DAWN WHITI OC 601 57th Street, SE, Charleston, WV 25500 My Commission Expires April 02. Notary Public
My commission expires (202)	08/01/2025

Field Reviewed?

And approximate to the content of the first state of the content o			
mposed Reveretation I mato	nent. Acres Disturbed †	/- Preveg ctation pl	6.5
		ect to pH 6.5	
	0-20		Office of Oil and
Leithlizer amount TE	BD	lbs/acre	U.U. a a
			JUN 2 3 202
			WV Department of Environmental Protect
		Seed Mixtures	
Ten	nporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix	30	Contractors Mix	30
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Plan Approved by: April La	it will be land applied, price land applied application area. ed 7.5' topographic sheet Digitally signed by April Lamon Disco Cit - April Lamon Disc	ovide water volume, include dimensions (L., '	ing this info have been W. D) of the pit, and dimens

(____) Yes (_____) No

WW-9- GPP Rev. 5/16 RECEIVED
Office of Oil and Gas

JUN 2 3 2025

	Page	of	
API Number 47	- 107	_ 01771	
Operator's Well N	10. <u>Uci</u>	9h+ #H	

WV Department of STATE OF WEST VIRGINIA
Environmental Projection OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Watershed (HUC 10): Worthington Creek	Quad: Willow Island 7.5'
arm Name: Wright	
. List the procedures used for the treatment and discharge o groundwater.	f fluids. Include a list of all operations that could contaminate the
N/A	
. Describe procedures and equipment used to protect ground	water quality from the list of potential contaminant sources above.
N/A	· · · · · · · · · · · · · · · · · · ·
. List the closest water body, distance to closest water bodischarge area.	dy, and distance from closest Well Head Protection Area to the
Worthington Creek	
Summarize all activities at your facility that are already reg	gulated for groundwater protection.
N/A	

WW-9- GPP Rev. 5/16 JUN 2 3 2025

WV Department of Environmental Protection

Pag	ge	of	
API Number 47 - <u>10</u>	7	01771	
Operator's Well No.	Wrigh	#1	

N/A		
Provide a stat	ement that no waste material will be used for deicing or fill material on the property.	
N/A		
 		
Describe the provide direct	groundwater protection instruction and training to be provided to the employees. Job procedures shation on how to prevent groundwater contamination.	11
1/A		
Provide provis	sions and frequency for inspections of all GPP elements and equipment.	
I/A		
·		
gnature:		
ate.		

Date: 05/30/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)-926-0450

Mr. Martin,

Due to our cement provider, Kosmos Cement Company LLC, discontinuing Class A cement, the following well we will be utilizing API Class L cement for the plugging operation.

API Number: 47-107-01771

Well Name: Wright #1

Regards, Terry Rexroad R&R Well Service L.L.C. RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of #NVironmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

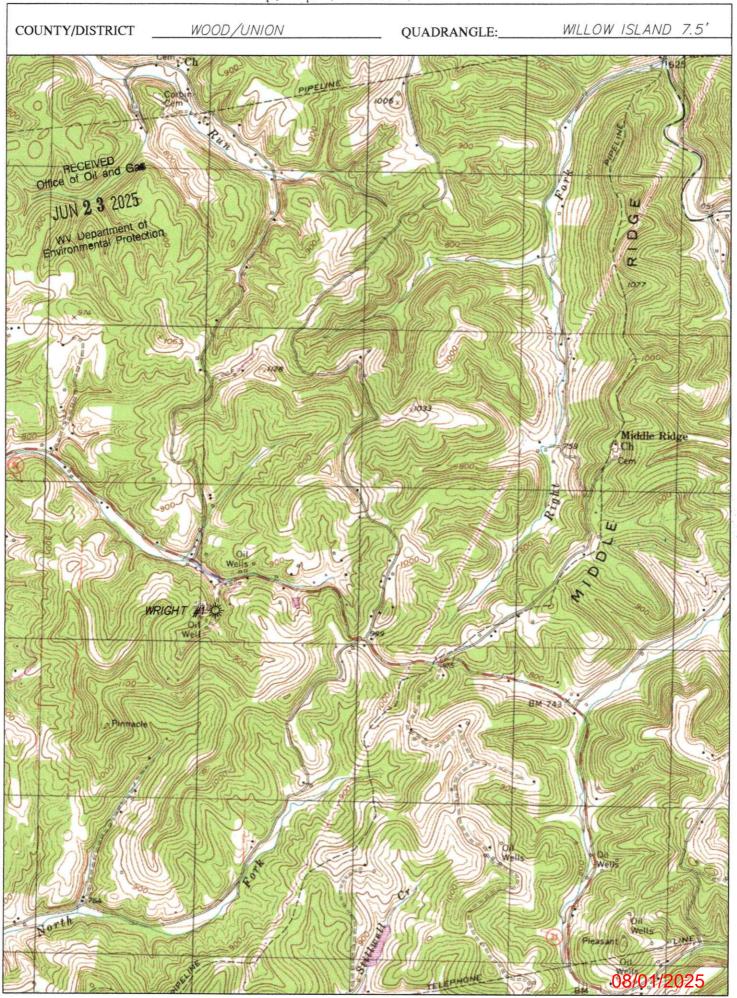
It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oll and Gas



JUN 2 3 2025

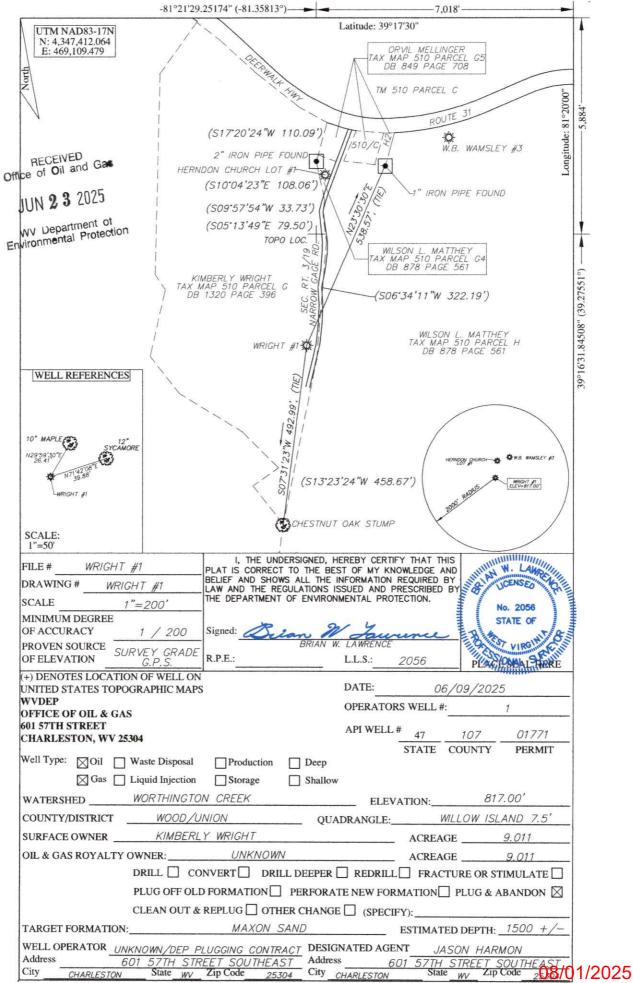


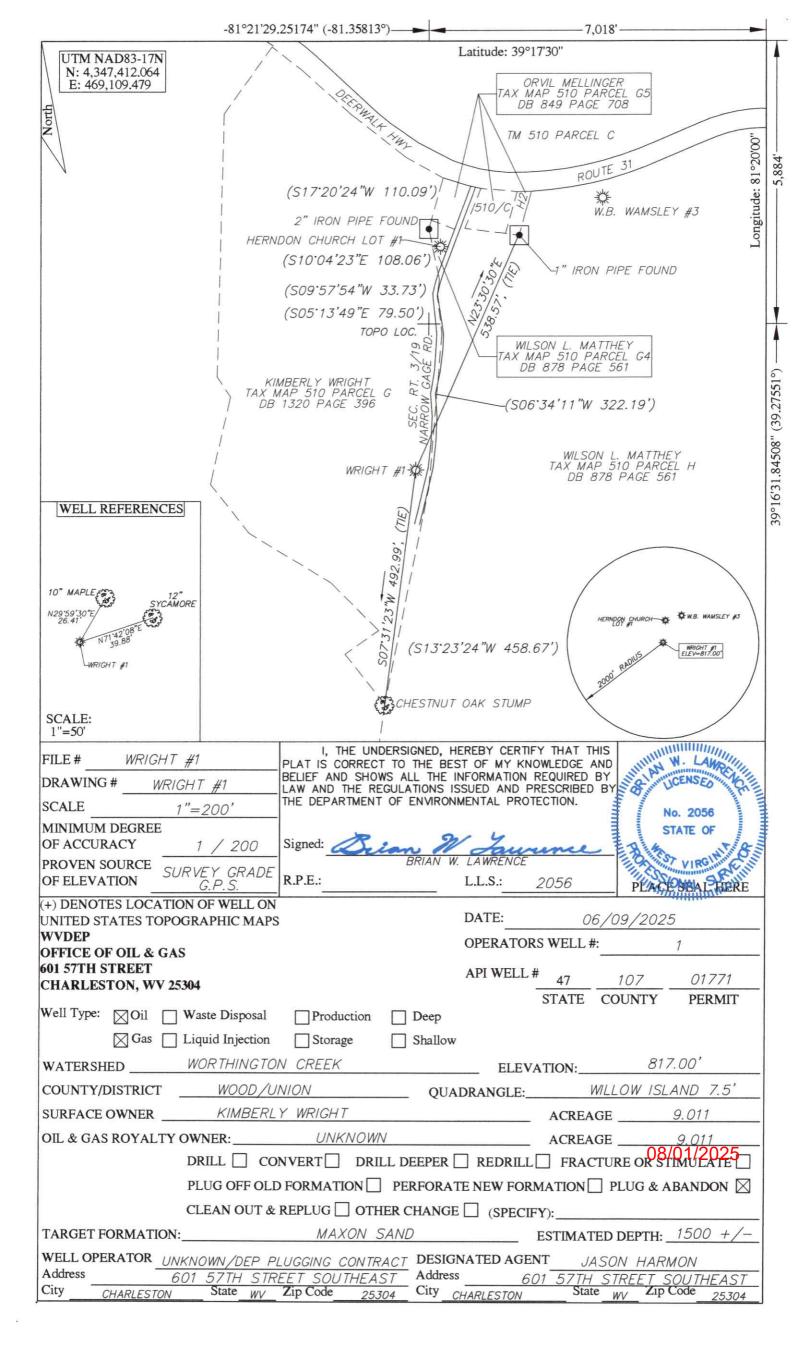


West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

	LOCATION FORM.	JIS
_{API:} 47-107-01771	WELL N	o.: 1
FARM NAME: Wright		
RESPONSIBLE PARTY NAM	ЛЕ:	
COUNTY: Wood	DISTRICT:	Union
QUADRANGLE: Willow	Island 7.5'	
SURFACE OWNER: Kimb		
ROYALTY OWNER: Unk		
UTM GPS NORTHING: 4,3 UTM GPS EASTING: 469,	109.479 GPS ELE	VATION: 817.00'
height above mean set 2. Accuracy to Datum - 3. Data Collection Meth Survey grade GPS X : Pos	ed Gas will not accept GPS coordinate United level (MSL) – meters. - 3.05 meters	dinates that do not meet
Mapping Grade GPS:	Post Processed Differential	
	Real-Time Differential	
4. Letter size copy of to the undersigned, hereby certify belief and shows all the information prescribed by the Office of Oil a	tion required by law and the reg	f my knowledge and
Signature	Title	Date





JUN 2 3 2025

WV Department of Environmental Protection

API No. 47-107-01771 Farm Name Wight Well No. Wright #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging wor	/ owner/ lessee/ of the coal under this well location rk order. The undersigned has no objection to the work proposed to be loperator has complied with all applicable requirements of the Westons.
Date:	
	Ву:
	Its

JUN 2 3 2025

WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

Wright #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit being issue	d on those materials.	e planned wor	rk described in thes	e materials, and I have no
FOR EXECUTION BY A NATU ETC.	RAL PERSON		FOR EXECUT	ON BY A CORPORATION,
C.	Date	Name		
Signature		$\mathbf{B}\mathbf{y}$		
		Its		Date
			Signature	08/01/2025 Date

11/10/2016

PLUGGING PERMIT CHECKLIST

RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

Plugging Permit
WW-4B WW-4B signed by inspector WW-4A
SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
WW-9 PAGE 1 (NOTARIZED)
WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
RECENT MYLAR PLAT OR WW-7
WELL RECORDS/COMPLETION REPORT
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
MUST HAVE VALID BOND IN OPERATOR'S NAME
CHECK FOR \$100 IF PIT IS USED



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4710700241 00471 01771 01772

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jul 28, 2025 at 12:12 PM

To: April N Lawson <april.n.lawson@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, "Southern Hydrocarbon Corp." <shydrocrbn@gmail.com>, dnohe@woodcountywv.com

To whom it may concern, plugging permis have been issued for 4710700241 00471 01771 01772.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

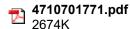
601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments





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4710700471.pdf 2357K