

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, July 30, 2025 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 3 47-107-01774-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: BUNTING, STERLING R. & G

U.S. WELL NUMBER: 47-107-01774-00-00

Vertical Plugging

Date Issued: 7/30/2025

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01 JUN 2 3 2025

WV Department of Environmental Protection

1) Date May 28th		2025
2) Operator's Well No. Bunting	13	
3) API Well No.	47-107	- 01774

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

		TO DILIC AND ARANDON
	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4.1	Well Type: Oil X / Gas X / Liquid	d injection/ Waste disposal/
4)	/If "Gas. Production or Und	derground storage) Deep/ Shallow X
	(11 643, 11044)	
	602 31'	Watershed Bull Run of the Ohio River
5)	Location: Elevation 602.31'	County Wood Quadrangle Willow Island 7.5'
	District Union	country
		7) Designated Agent Jason Harmon
6)	Well Operator Unknown - WVDEP Paid Plugging Contract	Address 601 57th Street Southeast
	Address 601 57th Street Southeast	
	Charleston, WV 25304	Charleston, WV 25304
21	Oil and Gas Inspector to be notified	9) Plugging Contractor
0)	Name April Lawson	Name Southern Hydrocarbon Corporation
	Address 347 Main St.	Address 934 Little Coal River Road
	Spencer, WV 25276	Alum Creek, WV 25003
	Spericer, WV 20270	
	ification must be given to the district o	il and gas inspector 24 hours before permitted
	k can commence.	ar and gao anoposou ar north bearing from
	Delt	tally streed to Antil Lauren
Wor	April Lawson	tally streed to Anti Lauren

## Office of Oil and Gas

JUN 2 3 2025

April Lawson Digitally signed by: April Lawson email = april.n.lawson@wv.gov C = US Date: 2025.06.18 11:32:30 -04'00'

#### **Plugging Procedure**

WV Department of Environmental Protection

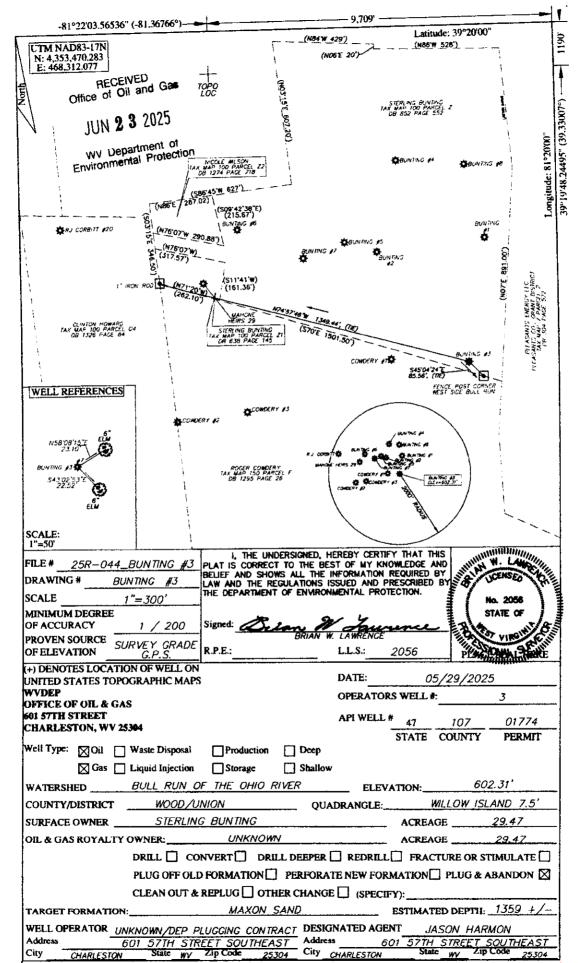
Date: 05/30/2025 API #: 47-107-01774

Operators Well Number: Bunting #3

Closest Offest Wells with available information: 47-107-00017

		Casing Details		
OD (in.)	ID (in.)	Weight/Grade	Depth (ft)	Hole Size (in)
8 5/8	8	NA	205	NA
7	6 1/4	NA	716	NA
5 1/2	4 7/8	NA	1013	NA

- 1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
- 2. Blow down well.
- 3. POOH with Tubing, RIH and confirm TD and fill depth.
- Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
- Lead with 6% gel spacer on all cement plugs.
  - Note: API Class A or Class L will be used for cement plugs.
- Plug 1: Set cement plug from approved tag depth (+/- 1359') to 950'.
- 7. Free point 4 7/8", rip and pull pipe.
- 8. Plug 2: Set 100' cement plug across casing cut (50' inside and 50' on top).
- Plug 3: Set 200' cement plug from <u>750' to 550'</u> to cover 6 1/4" casing shoe and elevation.
- 10. Free point 6 1/4" casing, rip and pull pipe.
- 11. Plug 4: Set 100' cement plug across casing cut (50' inside and 50' on top).
- 12. Plug 5: Set cement plug from 250' to Surface
- 13. Set Monument 30" above ground with Well Name, API Number, and Plug Date.



### JUN 2 3 2025

WV Department of Environmental Protection

B-1

## WEST VIRGINIA DEPARTMENT OF MINES

#### Oil and Gas Section

### PRELIMINARY DATA SHEET NO. 1

File No. WOO-17				Well N	0 29
Dental Oil	Compan	v. of. Sis	tersvil	le, W. Va	
Mahone Heirs Farm					
containing acres, Loca	ation				- 9-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-
Union	District, in	Wood.		County.	West Virginia.
The surface of the above tract is owner					
1009 Vine St., Wheeling, W					s are owned by
Same					
The oil and gas privileges are held und					
permit No. WOO-17 issued by					
September 2nd		19.	32		
Elevation of surface at top of well.					Spirit Barometrie.
The number of feet of the different sized ca					
241			O" Con	auctor <sub>size.</sub>	Wood conductor
205 feet 8"					
716 feet 61 "					
1013 feet 4 7/8"					
pack					
paes					
in easing perfor					
in easing perfor					
Coal was encountered at					
feet, thickness					
Liners were used as follows: (Give detail	ls)				yana ayan ayan ayan ay
			************		
/ A	*******************				
August 2nd 1933	Date.				
	100	Den	tal Oil	Company	0-17-83
	Approved		JU .		Canama 7 Vanama
	By	)_	disk	Tiple)	General Manage

ME 1933 08/01/2025

. 16-2

- 73	-	in.	diam'	7	$\wedge$	4	-1
1.7	е	Li	ta	4	0	i.	1

shot

Company

COMPLETION DATA SHEET NO. 2

Sistersville, W. Va. Address

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
			Water	701				
lst Cow R				730	742 860			
		Little Little	Oil at Gas	1074				RECEIVED Office of Oil and Gas
Break in ' Sand Sand	Sand	Smell of o	il at 1118' er 1152'	1093 1097 1132	1128 1152 1164			JUN <b>2 3</b> 2025
Sand Sand		Smell of oi		1160 1174 1229	1164 1193 1251			WV Department of Environmental Protecti
Sand Maxon San Break in		gment of or	1 80 1240	1324	/-			Environmental Protection
Sand Depth sti		đ.		1333 1337 1359				
	Small g	as well rock	pressure 26	0 pound	8,			

Well was not shot at	feet; well was shot atfeet.
Salt Fresh water atfee	salt et; fresh water atfeet
Well was producing hole.	DENTAL OIL COMPANY,
August 2nd, 1933 Appro	wed J. January General Manager.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JUN 2 3 2025

WV Department of Environmental Protection



WW-4A Revised 6-07

JUN 2 3 2025

WV Department of Environmental Protection

1)	Date:	05/28/2025	
		r's Well Number	
Bunt	ing 3		

3) API Well No.: 47 -

107 - 01774

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Own	er(s) to be served:	5) (a) Coal Operator	
(a) Name	Sterling Bunting	Name	Not Reported
Address	199 Bull Run Rd	Address	
	Waverly, WV 26184		
(b) Name	Not Reported	(b) Coal Ow	ener(s) with Declaration
Address		Name	Not Reported
		Address	
	3		
(c) Name	Not Reported	Name	
Address		Address	
11441000			
C) T	April Lawson	(c) Coal Les	ssee with Declaration
6) Inspector	347 Main St.	Name	Not Reported
Address	Spencer, WV 25276	Address	
m 1 1		nutress	
Telephone	(681) 990-6944		
Take notice accompanyi Protection, the Applica	that under Chapter 22-6 of the West ing documents for a permit to plug and	at all.  Virginia Code, the undersigned well d abandon a well with the Chief of th n described on the attached Applicat by registered or certified mail or de	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached Form WW-6. Copies of this Notice, elivered by hand to the person(s) named above (or by publication in
			Paid Plugging Contract
	By:	Jason Harmon	grow Harmon
mm	OFFICIAL SEAL Addre	WV Office of Oil and	
S STOPP	NOTARY PUBLIC		
3	STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK	Charleston, WV 253	304
}(	ans arm street SE Charleston, WV 253041 PIEP	hone 304-926-0452	
S Contractor	My Commission Expires April 06, 2027		
Subscribed and	sworn before me this	day of	Notary Public
My Commission	Expires	SUSID CURI	))
Oil and Gas Priva			

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="https://depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

WW-9 (5/16)

RECEIVED Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

API Number 47 - 107 01774 Operator's Well No. Bunting 3

STATE OF WEST VIRGINIA

#### DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN
Operator Name Unknown - WVDEP Paid Plugging Contract OP Code
Watershed (HUC 10) Bull Run of the Ohio River Quadrangle Willow Island 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste: Production Fluid and Cement Returns
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number)  Off Site Disposal (Supply form WW-9 for disposal location)
Of the Explain
Will closed loop systembe used? If so, describe: Above Ground Steel Pit
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any
West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose
where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT is sued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this
application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature Thurson
Company Official (Typed Name)  OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA
Company Official Title  RENAE DAWN WHITLOCK  901 57th Street, St., Charleston, WV 25304  My Commission Expires April 06, 2027
Subscribed and swam before me this 25 day of
Notary Public
My commission expires (1200 6, 202)

Form WW-9

JUN 2 3 2025

WV Department of Environmental Protection

Operator's Well No	Bunting	3
Operators went res_		

2				
roposed Revegetation Treatm	ent: Acres Disturbed	+/-	Preveg etation pH	6.5
Lime 3	Tons/acre or to con	rect to pH 6	.5	
Fertilizer type 10-20				
Fertilizer amount_TB		lbs/a	acre	
		Tons/acr	e	
		Seed M	<u>Aixtures</u>	
Ten	nporary		Perma	nent
Seed Type	lbs/acre		Seed Type	lbs/acre
Contractors Mix	30		Contractors Mix	30
(L, W), and area in acres, of the	he land application area	a.	er volume, include dimensions (L,	w, b) of the pa, and on
Photocopied section of involv	red 7.5' topographic she	eet.		
April Lav	Digitally signed by: April Lawson  WSO DN: CN = April Lawson email =			
Comments: Follow E8		ī		
Comments: _[. one				<del></del>
	A DO THE STATE OF			
				dis Segription (September 1994)
	<del></del>		· · · · · · · · · · · · · · · · · · ·	
Title: OOG Inspector				
			Date: 6/18/25	
Field Reviewed? (	) Yes	(	Date: 6/18/25	

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WV Department of Environmental Protection

Page	of
API Number 47 - 107	
Operator's Well No	Bunting 3
Operators were two	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

	GROUNDWATER PRO	official 12
Operator Name: L	Jnknown - WVDEP Paid Plugging Contract	Machine Inland 7.5'
Watershed (HUC	10): Bull Run of the Ohio River	Quad: Willow Island 7.5'
Farm Name:	• \ .	
List the pro- groundwate	cedures used for the treatment and discharge of flur.	uids. Include a list of all operations that could contaminate the
N/A		
2. Describe pr	ocedures and equipment used to protect groundwa	nterquality from the list of potential contaminant sources above.
N/A  3. List the clo	sest water hody, distance to closest water body.	, and distance from closest Well Head Protection Area to the
discharge a	rea.	
Bull Run of	f the Ohio River	
4. Summarize	all activities at your facility that are already regul	ated for groundwater protection.
N/A		

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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WV Department of Environmental Protection

Pag	eof	
API Number 47 - 107	_ 01774	
Operator's Well No	Bunting 3	

N/A	
6. Provide a statement that no waste material will be used for deicing or fill material on the property.	<del></del>
N/A	
	· ·
<ol> <li>Describe the groundwater protection instruction and training to be provided to the employees. Job procedures s provide direction on how to prevent groundwater contamination.</li> </ol>	hall
N/A	
8. Provide provisions and frequency for inspections of all GPP elements and equipment.	
N/A	
Signature:	
Date:	

Date: 05/30/2025

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)-926-0450

Mr. Martin,

RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

Due to our cement provider, Kosmos Cement Company LLC, discontinuing Class A cement, the following well we will be utilizing API Class L cement for the plugging operation.

API Number: 47-107-01774 Well Name: Bunting #3

Regards, Terry Rexroad R&R Well Service L.L.C.



#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

# BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)		
LEGISLATIVE RULE 35CSR4	)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)		
35CSR8 SECTION 20.1,	)		
RELATING TO THE CEMENTING	)		
OF OIL AND GAS WELLS	)		

#### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

#### FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

#### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

#### ORDER

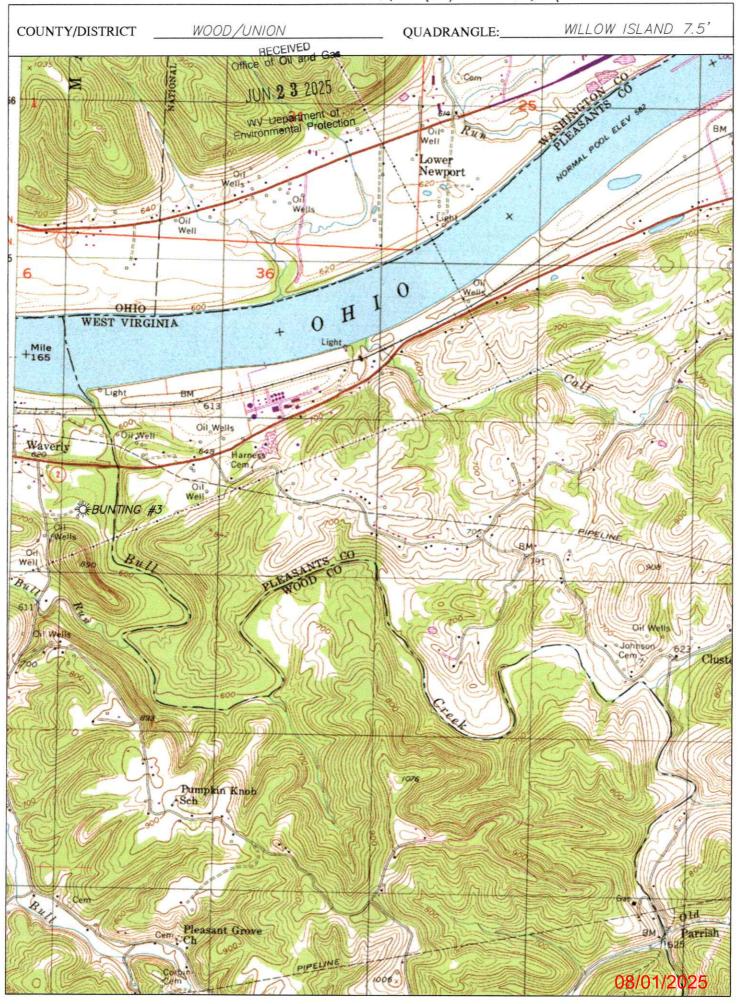
It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas 47-107-01774



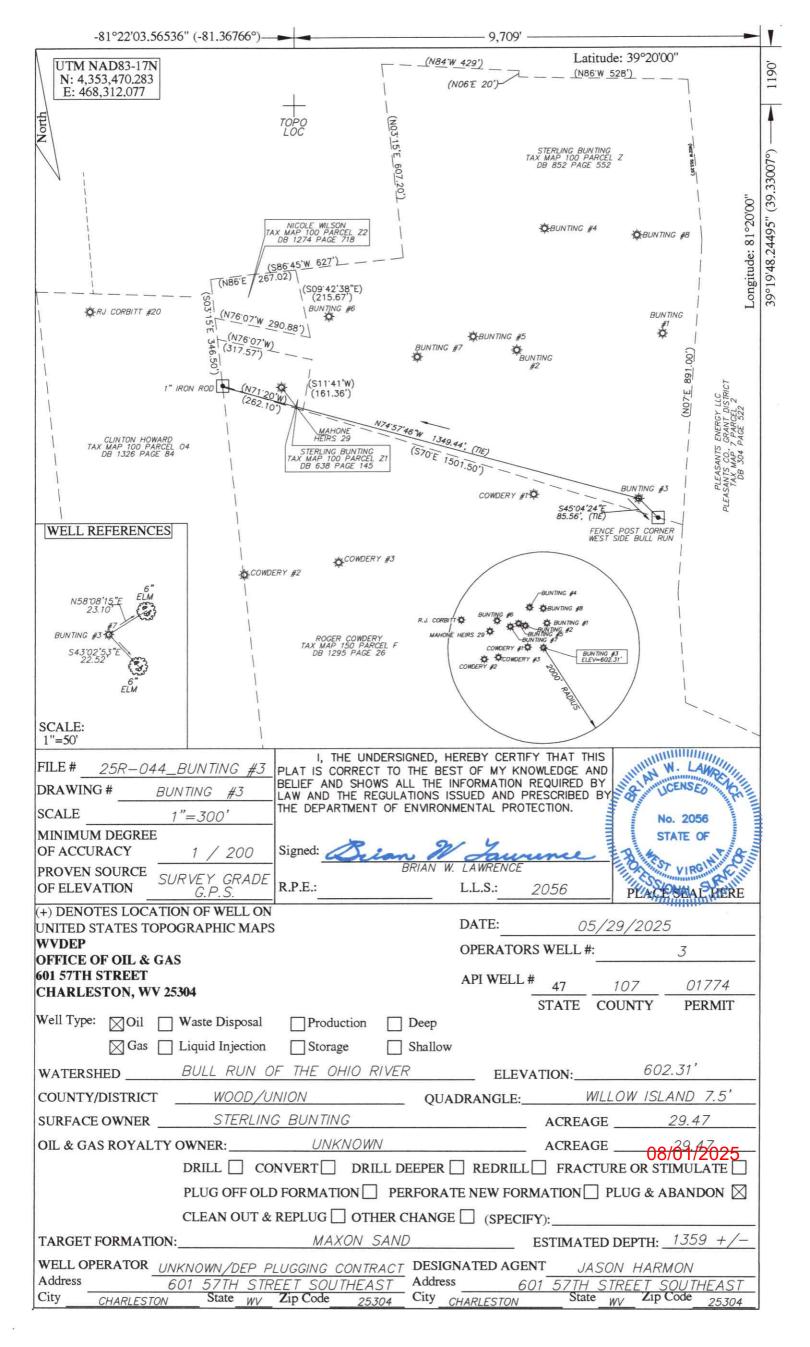
WW-7 8-30-06 JUN 2 3 2025

WV Department of Environmental Protection



# West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOC	ATION FURM: GP:	•
API:47-107-01774	WELL NO.:	3
FARM NAME: Bunting		
RESPONSIBLE PARTY NAME:		
COUNTY: Wood	DISTRICT: UI	nion
QUADRANGLE: Willow Isla	and 7.5'	
SURFACE OWNER: Sterling	Bunting	
ROYALTY OWNER: UNKNOW	/n	
UTM GPS NORTHING: 4,353,		
UTM GPS EASTING: 468,312	2.077 GPS ELEVA	TION: 602.31'
height above mean sea leve  2. Accuracy to Datum – 3.05 n  3. Data Collection Method: Survey grade GPS × : Post Proc  Real-Tim	a plugging permit or assigned will not accept GPS coordinate 17 North, Coordinate Units: not (MSL) – meters.  meters  essed Differential	API number on the ates that do not meet
Mapping Grade GPS: Post P	Firme Differential	
	ography map showing the wata is correct to the best of my quired by law and the regulat	y knowledge and
Signature	Title	Date



WW-4B

RECEIVED
Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

API No.	47-107-01774	
Farm Name	Bunting	
Well No.	Bunting 3	

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging wo	/ owner/ lessee/ of the coal under this well location to order. The undersigned has no objection to the work proposed to be operator has complied with all applicable requirements of the Westers.
Date:	
	Ву:
	Its

JUN 2 3 2025

#### SURFACE OWNER WAIVER

WV Department of Environmental Protection

Operator's Well Number

**Bunting 3** 

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

## NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I objection to a permit being issu FOR EXECUTION BY A NAT ETC.	have no objection to the ted on those materials. URAL PERSON	planned wo		aterials, and I have no
<u> </u>	Date	Name By		
Signature		Its		Date
			Signature	Date

11/10/2016

#### **PLUGGING PERMIT CHECKLIST**

RECEIVED Office of Oil and Gas

JUN 2 3 2025

WV Department of Environmental Protection

Pluggii	ng Permit
Д	WW-48
	WW-4B signed by inspector
	WW-4A
	SURFACE OWNER WAIVER OF PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS OF PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
	WW-9 PAGE 1 (NOTARIZED)
	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
	RECENT MYLAR PLAT OR WW-7
$\perp$	WELL RECORDS/COMPLETION REPORT
	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
$\coprod$	MUST HAVE VALID BOND IN OPERATOR'S NAME
	CHECK FOR \$100 IF PIT IS USED



Kennedy, James P < james.p.kennedy@wv.gov>

#### plugging permits issued 47110701773 01774 01775 01776 01777

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, Jul 30, 2025 at 10:01 AM

To: April N Lawson <april.n.lawson@wv.gov>, "Southern Hydrocarbon Corp." <shydrocrbn@gmail.com>, dnohe@woodcountywv.com, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, plugging permits issued for 47110701773 01774 01775 01776 01777

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#### James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

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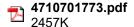
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#### 5 attachments







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