



ABANDONMENT

JUN - 3 1948

COMPANY PITTSBURGH OIL & GAS CO.
 ADDRESS OLIVER BLDG., PITTSBURGH, PA.
 FARM A. S. DYKE (LEASED IN PART)
 TRACT ACRES 320 LEASE NO.
 WELL (FARM) NO. 7 SERIAL NO.
 ELEVATION (SPIRIT LEVEL) 987.1
 QUADRANGLE MARIETTA
 COUNTY WOOD DISTRICT UNION
 ENGINEER O. MEREDITH
 ENGINEER'S REG. NO.
 FILE NO. DRAWING NO.
 DATE 5/2/48 SCALE 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WOO 273 A

+ DENOTES LOCATION OF WELL ON U.S. TOPOGRAPHIC MAPS, SCALE 1 TO 62,500
 LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 — DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



765

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. _____

Oil or Gas Well _____
(KIND)

Company Pittsburg Oil & Gas Company
Address 841 Oliver Bldg., - Pittsburgh, Pa.
Farm A. S. Dyke Acres 145
Location (waters) _____
Well No. 7 Elev. 981
District Union County Wood
The surface of tract is owned in fee by do not know
Address _____
Mineral rights are owned by G. T. Smith, C. T. Feick
and C. R. Pierson Address Parkersburg
Drilling commenced date not shown
Drilling completed 1899
Date Shot 9/19/1919 From top of 2nd shell 2361'
With 50 qts
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16 cond.	15		
18			
10	200	PILL 50	Size of
8 1/4	1420		
6 5/8	2020		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand - Berea			2360	2367			
This well is packed at 200' from bottom of well with a cap packer.							
Well made a good showing of oil and gas in the Cow Run Sand at about 1450'. Good for about 40 bbl.							
Well cleaned out and shot - started cleaning out at 2359' and finished at 2379' - 19 days cleaning out.							
12' anchor, perforation now at 2' from bottom of sand. Put in 23' more tubing than was taken out - perforation 21' lower. Caved no slate							

SEP 25 1947