

39 22' 30"

LATITUDE

LONGITUDE

81° 27' 30"

30723
30722
30721

	30721	30722	30723
7.5 loc	<u>2.175</u>	<u>2.095</u>	<u>2.045</u>
	<u>0.92W</u>	<u>1.10W</u>	<u>1.16W</u>

7.5 OGIS topo location

7.5' loc	_____	15' loc	_____
	_____	(calc.)	_____

Company _____

Farm _____

Quad _____

County Wood

District _____

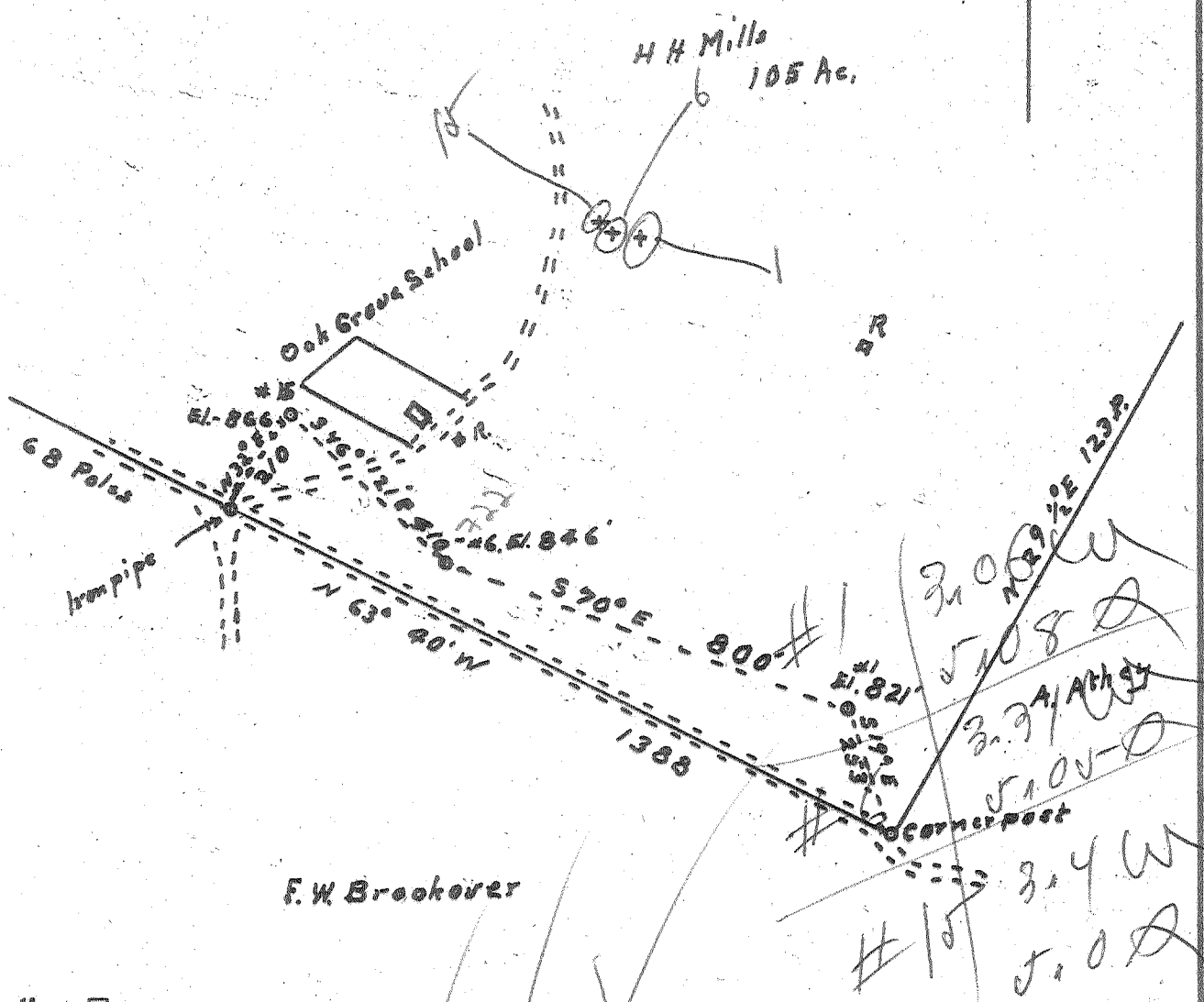
WELL LOCATION MAP

File No. 721, 722, 723

Abandon Series
30

Latitude 39° 25'

Longitude 81° 25'



F. W. Brooker

NOV 16 1959

New Location
 Drill Deeper
 Abandonment

Company C.R. & C.T. Feick
 Address R2 Walker, W. Va.
 Farm H.H. Mills
 Tract _____ Acres 105 Lease No. _____
 Well (Farm) No. 866, 7/ Serial No. _____
 Elevation (Spirit Level) 866 846 821
 Quadrangle Marietta
 County Wood District Williams
 Engineer Robert R. Anderson
 Engineer's Registration No. _____
 File No. _____ Drawing No. 296
 Date 10/1 1959 Scale 1 in. = 20 poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. W00-721-A#1
W00-722-A#6
W00-723-A#15

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

H. A. MILLS Nos. 6, & 15 - C. R. & C. T. FEICK - W00-721-22-23



389

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Amelia
Permit No. 723-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company C. R. & C.F. Feick
Address Rt. # 2, Walker, W. Va.
Farm H. H. Mills Acres 105
Location (waters) Branch of Big Run
Well No. 15 Elev. 866
District Williams County Wood
The surface of tract is owned in fee by H. H. Mills heirs
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed 1919
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

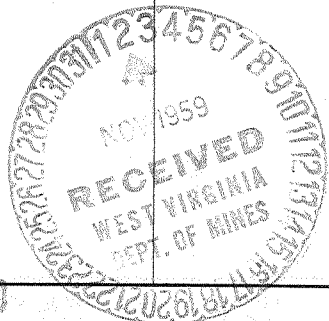
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4		850	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Cow run	white	soft	930	952	Oil		
				Total depth 952			



(over) MAR 25 1960