# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

LOCATION: Well Type: C Company	District:	2100' Clear Fork 41 : 43	Feet South	Coun		yoming	-		
Well Type: C	District:	Clear Fork 41	Feet South	Coun	<sub>ity:</sub> W	yoming	-		
	Latitude: Longitude	41	Feet South			_	-		
	Longitude			101	ച്ച 905	Min	0	Saa	
		•							
	DIL		_ 1 000 11031	. 01	_bcg			3ec.	
Company		GAS X							
	CM Ene	rgy Holdings	,LP Coat	I Operator	CM Energy	Holdings,	LP		
	200 George	Street, Suite 4		wner	200 George		· · · · · · · · · · · · · · · · · · ·		
·	Beckley, WV 25801				Beckley, W	V 25801	, 111.141.111111	<u> </u>	
			Coa	l Operator	Darrell and I	Letha Cline	В		
Agent	Jim Higg	ins	or O	wner	PO Box 17				
Permit Issue	ed Date	4-22-22		,	Clear Fork,	WV 24822	<u> </u>		
TYPE	day of _/	Parid In the work	k of plugging , 20 <u>22</u> , and	the well wa	the above v s plugged at PE REMOV	nd filled	that said in the foll	d work was commer lowing manner: LEFT	nced on
See Attachment A	4		······································	-	896' of 7"			11" of 13 3/8"	
					}			2226' of 8 5/8" 2280 of 6 5/8"	
Description of said well was of And further	completed of	-	PI#36" above y of May  Coticle	* *************************************	20 <u>22</u> ,	an	d that th	e work or plugglife	nd filling
Sworn and s		efore me this 3	day of _	May	, 20 2	22.	,	TOLIC A	
		0 (0 4 (0 0 <del>-</del> -		كأفر	0.8	· · · · ·	r		<b>*</b>
My commission	expires: 02	2/04/2026	_	1	Tella-1 Noten	<i>`</i> ∕\⁄∂∂ r Public	some.		

### Attachment A

## 47-109-00505

Bottom	Тор	Actual TOC	# of Sks
3996'	3896'	3892'	20
3230′	3126'	3111'	25
2278′	2176′	2168′	40
2040′	1975′	2041'	50
2040′	1975′	2041'	50
2040′	1975'	1830'	50
952'	845'		50
752'	650'		55
306'	90'	131	175
131'	Surface		75

Cut 7" @ 896'

Perforated @ 945', 300', 200', 100'

### WELL PLUGGING INSPECTION & RELEASE FORM

PLUGG	ING COMMENCED	5/2/22	FAR		CM ENG STEF 1, H.	194			
1.	IS COAL BEING	MINED IN THE A	AREA?				YEZ	NO	N/A
2.	WERE CEMENT AN	D GEL MIXED AN	ID USED :	IN ACC	ORDANCE WITH	ACCE	TED II	NDUST	RY
	B. 100 C. LAT D. PRO	TOM HOLE PLUGG ' PLUGS EX PLUGS USED PER PLUGS THRO PER PLUGS SET	FOR H <sub>2</sub> S OUGH COAL	SEAM:		দেব)	YES YES YES NO	00 00 00 00 N/A	N/A N/A N/A
		PER PLOGS SET				s Es	NO	N/A	
	TYPE	FROM 3 7 96			TO 892'			e remo	
	SA Ceruit	3230'	<del></del>		168'				
	s A Comet	2040"			8301				
	A Cent	952'			50'		<u>.</u>		
	4 Cemit	752°			741				
	A Comit	131'		Su	Sace.				
620 6	cl between plays								
3.	WERE ALL CHANG	ES APPROVED BY	Y INSPECT	ror?				(ES)	NO
4.	WAS THE EQUIPM AND RIGGED TO TO BE PULLED?	ENT USED FOR F PULL 150% OF T	PULLING ( THE HEAV	CASING IEST S	PROPERLY ST	IZED PE EXPE	ECTED	(IE)	NO
5.	DID THE OPERAT	OR GIVE THE IN	NSPECTOR	PROPE	R NOTICE?			YES	NO
6.	WERE ACCURATE	PLUGGING RECOF	RDS KEPT	BY TH	E OPERATOR?			YES	NO
7.	WAS A PROPER M	ONUMENT SET WI	ITH API I	NUMBER	ATTACHED?			YES)	NO
8.	DID WELL SITE REQUIREMENTS? A. RECLAIMED C. MULCHED E. SEEDED G. PIT BACKFI	YES I	AD MEET 1 NO NO NO NO	THE FO	LLOWING REC FENCES REP PROPER DRA ALL EQUIPM	LACED INAGE	1	YES YES YES	NO NO NO
	5/3/2Z				MSPECTOR'S	SIGNA	rure		

RECORD ALL VISITS TO THIS WELL ON PAGE 2