

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

March 26, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10900627, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

Operator's Well No: A-5-1380

Farm Name: CUB CREEK COAL CO.

API Well Number: 47-10900627

Permit Type: Plugging Date Issued: 03/26/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

Form WW-4 (B) Permit Copy (Rev 2/01)



Date:	February 27, 2014				
Operator's Well					
Well No.	130381 Cub Creek Coal A 5				
API Well No.:	47 109 - 00627				

STATE OF WEST VIRGINIA **DIVISION OF ENVIRONMENTAL PROTECTION** OFFICE OF OIL AND GAS

Oil	Gas	X Lie	quid Injection	n	W	aste Dispos	al:	
uction	×				Deep		Shallow	X
						rangle:	Gilbert 7.5	363
EQT Pro	duction Co	ompany	- 7) 9)	Designate Address: Plugging Name:	ed Agent: 120 F Bridge Contractor HydroCa	Rex C. Professional eport, WV 2 r: irbon Well S	Place 6330	
			- 9	Address:			3201	
omnent for a	etalis aliu	procedures.						
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	Elevation: Huff Cro T20 Prof Bridgepo OSS Eller 21 Brierhill Dri eckley, WV 25	Elevation: 1207 Huff Creek 5 EQT Production Con 120 Professional Prof	Elevation: 1207 Watershed: Huff Creek County: EQT Production Company 120 Professional Place Bridgeport, WV 26330 Coss Eller 21 Brierhill Drive eckley, WV 25801	Elevation: 1207 Watershed: Right Fork Huff Creek County: Wyor EQT Production Company 7) 120 Professional Place Bridgeport, WV 26330 9) 100ss Eller 21 Brierhill Drive eckley, WV 25801	Elevation: 1207 Watershed: Right Fork of Muzzl Huff Creek County: Wyoming or 120 Professional Place Bridgeport, WV 26330 9) Plugging Name: Address: eckley, WV 25801 Or Underground storage Right Fork of Muzzl Wyoming Oyoming Oyom	Elevation: 1207 Watershed: Right Fork of Muzzle Creek Huff Creek County: Wyoming Ouad EQT Production Company 7) Designated Agent: Address: 120 F Bridgeport, WV 26330 Bridg 9) Plugging Contracto Name: HydroCa 21 Brierhill Drive Address: PO BOX Eckley, WV 25801 Deep Wyoming Ouad Place Address: 120 F Bridgeport, WV 26330 Bridgeport, WV 26330 Bridgeport, WV 26330 Buckhan	Elevation: 1207 Watershed: Right Fork of Muzzle Creek Huff Creek County: Wyoming 100 Quadrangle: EQT Production Company To 120 Professional Place Bridgeport, WV 26330 Bridgeport, WV 26330 9) Plugging Contractor: Name: HydroCarbon Well S Address: PO BOX 995 Buckhannon, WV 26 Buckhannon, WV 26 The work order for the manner of plugging this well is as follows:	Elevation: 1207 Watershed: Right Fork of Muzzle Creek Huff Creek County: Wyoming 100 Quadrangle: Gilbert 7.5 EQT Production Company 7) Designated Agent: Rex C. Ray 120 Professional Place Address: 120 Professional Place Bridgeport, WV 26330 9) Plugging Contractor: Name: HydroCarbon Well Service 21 Brierhill Drive Address: PO BOX 995 Eckley, WV 25801 der: The work order for the manner of plugging this well is as follows:

PLUGGING PROGNOSIS

130381

Wyoming County, West Virginia API # 47-109-00627

BY: Beau Fry DATE: 12/11/13

CURRENT STATUS:

13 3/8" esg @ 91'
10 3/4" esg @ 672'
5 1/4" esg @ 3598' - 5 1/3" x 7" packer @ 3,569' - Cemented to 3609' = 2 3/8" tubing @ 3675' ? 3697' ?
TD @ 3636'

Oil Shows - None Reported FW Shows - 15',35',110' Coal Shows - 110'-113', 98' - 245'-247', 725' - 727' Salt Sand Not Reported on record Gas shows - 3568' 3610' Berea gas show and frac, 2422'-2500' Slate Shell gas show, 1367'-1425' Sand show. Elevation - 1204'

Stimulation: Frac the Berea

- 1. Notify State Inspector, Ross Eller, 1-304-932-6844 48 hrs prior to commencing operations.
- 2. TOOH w/ tubing and Packer @ 3569', check condition and re tally pipe on the way back in hole.
- 3. TIH w/ 2" tubing @ 3568'; set 268' C1A cement plug @ 3568' to 3300'. (Berea Show and frac, 5 3a. -> 1/2" csg pt)
 - 4. TOOH w/ 2" tubing @ 3300'; Gel hole @ 3300' to 2422'.
 - 5. TOOH w/ 2" tubing, Free Point 5.1/2" csg, cut 5.1/2" csg @ free point, TOOH w/ 5 1/2" csg.
 - 6. Set 100' C1A cement plug 50' IN/OUT of cut. Perf all 1st Salt Sand tops ,Gas, Oil ,Coal & FW shows below 5 1/2" cut and do not omit any plugs shown.
 - 7. TIH w/ 2" tubing @ 2422'; set 100' C1A cement plug @ 2422' to 2322'. (Gas show Slate Shell)
 - 8. TOOH w/ 2" tubing @ 2322'; Gel hole @ 2322' to 1367'.
 - TOOH w/ 2" tubing @ 1367'; set 367' C1A cement plug @ 1367' to 1000'. (gas show ,Elevation plug)
 - 10. TOOH w/ 2" tubing @ 1997'; Gel hole @ 1000' to 800'.
 - 11. TOOH w/ 2" tubing @ 800'; set 200' C1A cement plug @ 800' to 600'. (Coal show, 10 3/4" csg pt)
 - 12. TOOH w/ 2" tubing @ 600'; Gel hole @ 600' to 310'.
 - 13. TOOH w/ 2" tubing, Free Point 10 3/4" csg, cut 10 3/4" csg @ free point, TOOH w/ 10 3/4" csg. Set 100' C1A cement plug 50' IN/OUT of cut. Perf all 1st Salt Sand tops, Gas, Oil, Coal, Elevation & FW shows below 10 3/4" cut and do not omit any plugs shown.
 - TIH w/ 2" tubing @ 310'; set 310' C1A cement plug to surface. (3 FW shows, 3 Coal show, 13,3/8" csg pt).
 - 15. Top off as needed.
 - 16. Set Monument to WV DEP Specifications
 - 17. Reclaim Location & Roads to WV DEP Specifications.

RECEIVED
Office of Oil and Gas

MAR 0 6 2014

WV Department of Environmental Protection

2 WM 25 /2014

3.a) 51/2" CASING HAS A LEAD PACKEL ON BOTTOM
WITH A RIL NIPPLE AT 3031.
IF YOU CAN ROTATE OUT OF PACKER, PULL
3051 OF 51/2" CASING OUT OF HOLE.

IF NOT CUT 51/2" Q FREE POINT,

LIA FREE POINT SHOULD BE Q 2300 OK AROUE.

ISET 100' CASSAPLUC INJOUT OF CUT.

CONTINUE TO A. NOTING THAT HOLE

WILL BE GELLED FROM THIS POINT TO 2422! CONT TO

CONTTO T.

Form OG-10



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 16

Quadrangle Gilbert 7 SE

Permit No. WYO-627	L RECORD		Oll or C	Gas Well gas
Company Galumbian Fuel Corporation Address Box 873, Charleston 23, W. Va.	Tanna	Used in Drilling	Left in Well	Packers
Address Dub Creek Coal Co Farm Cub Creek Coal Co Location (waters) Little Huff Creek Well No. 5 - GW-1380 Well No. 5 - GW-1380 Well No. 5 - GW-1380	251 1011	281	281	Kind of Packer
Well No. 5 Greek Oounty Wyoming District Huff Greek Oounty Wyoming The surface of tract is owned in fee by A. F. Leckie, Sr.	3/8" 48#	91'7"· 672'11"	91'7" 672'11"	Size of-1/2x7"
79 E. State Street Address Columbus 15, O	hio 8%	26811511	pnHed 35981511	Depth set 3, 5691 SLM
Drilling commenced 10-2-62 Drilling completed 1-18-63	3 3/8" 4#	36571	36571	Perf. top Perf. bottom
Date Shot not shot From To	Liners Used W	string	as siphon	Perf. top
Open Flow /10ths Water in/10ths Merc. in/10ths Merc. in	Inch CASING CEM	ENTED		No. Ft. Date
Rock Pressure lbs.	thrs. COAL WAS E	ENCOUNTERE	D AT 98.	FEET 12 INCHES
WELL FRACTURED See reverse side *		T_24_IN	OII EO	FEETINCHES

RESULT AFTER TREATMENT 283, 000 cubic feet (Berez)

Pormation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
ioil			0	25	F. water	151	hole full
Sand			25	53	F. water	351	hole full
Slate			53	90			
Sand		0	90	. 98			
how of Coal	9		98	99	1		
late			99	105			16 30
and			105	110	F. water	110	hole full
Coal '			×170	113			
and			113	220			
Slate .			220	245			1
Coal	2 4 1		245	247			-
late and She	lls		247	378			
Sand			378	446	1	1	1
Slate and She	118		446	487	1	1	1
Sand			487	663			3
Slate			663	668	A 100 CT 10 CT	1	1
Sand	1		668	725	675'DLM=6	6B'SLM.	
Coal			725	727			1
Sand		1	727	832			
Slate	1	1	832	837	1		
Sand	i	1	837	922			
Slate	j		922	927		10 S17 W	
Sand	1	1	927	937	1	10.	(E)
Slate	1	1	937	940	13	54	45
Sand		-	940	945	12	RECT 1803	13
Slate Sand			945 1015	1015	3347	SECENT.	1 23

Formation	Color	Hard or Soft	Top 2 %	Bottom	Oll, Gas or Water	Depth Found	Remarks
Slate		- 5 1	1127	1132			
Sand			1132	1172			
Slate			1172	1178			
Sand	1 1	1	1178	1225			
Slate and S	-11-		1225	1263			
	Serre		1263	1342		1	
Sand	Taxas A	1		1000	1	1	1
Slate and S	ells		1342	1350			3.
Sand			1350	1360		7	
Slate and 5	ells		1360	1367	1	and the second	
Sand			1367	1425	Gas	1400	show
Slate and S	ells	1	1425	1445		1	
Sand	TOTAL .	. У	1445	1455			
The state of the s	1 1	1	1455	1460			+
Red Rock			7.72.7	1548			100
Slate and S	Lerra		1460	00.00			
Sand			1548	1590			
Slate	1		1590	1665			
Sand	1 4		1665	1709			
Slate		/ Lv. 1	1709	1780			
Sand	1		1780	1786			
Slate and S	hells	7	1786	1805			*
Lime			1805	1825			
	4			0.000			
Red Lime	a land		1825	1877			
Slate and S	hells		1877	1890			
Sand			1890	1940			
Red Rock			1940	2065		1	l.
Sand			2065	2255	12.0	1 6	
Red Rock	1		2255	2275			
Slate	1		2275	2355			T .
	.11/4	3	2355			1	1
Red Rock			C. C. F. D.	2382	1. 1	1	
Lime		Y 0	2382	2422.	1	1	4
Slate and S	hells	1.1	2422	2500 DLM			
			Annual State of	2487 SLM		25471	15 MCF
Lime	1		2487 SLM	2986	2659'SLM=	26721DLM	
Red Sand			2986	3070	1	A 18 18 11 75 1	
Slate and S	hells		3070	3103			1
Grey Sand			3103	3253		4	
Slate and S	balla		3253	3551	1		
	udria		Section Assessed				
Shale			3551	3568		Lawrence II	
Berea Sand			3568	3610	8569'SLM=3		
Slate			3610	3612	Gas	3576-801	show
Lime		1	3612	3636			
		1			-		
Total depth			1	36361		I	
			1	36091	1		
			90.0	3007		1	
		REA 1-21-6:				1	
Pumped in	1500 gallon	s acid-displa	ced slowly	after loade	d hole at 600	-broke dos	vh with 2
Allisons at	1,000#. Pu	mped in 53.	000# sand at	1. 000# - 3	bbls/min	Pressure	t end dropped to
850#. Start	ed sand 1/2	#/gallon-we	nt to 2-1 /2#	gallen ma	mum ITee	871 bhis	water and sand,
1103 bbls	water total	I drum Th	N I Hause	T-08 15 -	inutes after	Short James	00#- opened-
flowed and	died Come	Tiert	To della	10 11 211	Total alter	Jaur down 2	opened-
nowed and	area. Swabi	oed. Final o	pen mow 45/	10 W. Z" =	483MCF.		
CACINIC DE	COPP				4	1	
CASING RE	COKD	11.	1	hime	La contract		
10-19-62	Ran 10-	3/4" casing	with shoe 66	eRISTW' C	Hed with 10	bags Gel, 4	bags Gelflake,
	4 bags	cotton seed h	ulls and 14	bags Barois	Mud.	Market Called	
12-15-62		casing at 26					1
4 - William Die in	Ran 5-1	AZ" casing	569'SI.MF	I/L nipple	30311 with	Lead Dack	er on bottom.
1-8-63		- Samuel	To , DAMAY	- inthire	with	deau Pack	on bottom.
1-8-63	Camant	ed with 15 -	able				
1-8-63	Cement	ed with 15 sa	acks.				

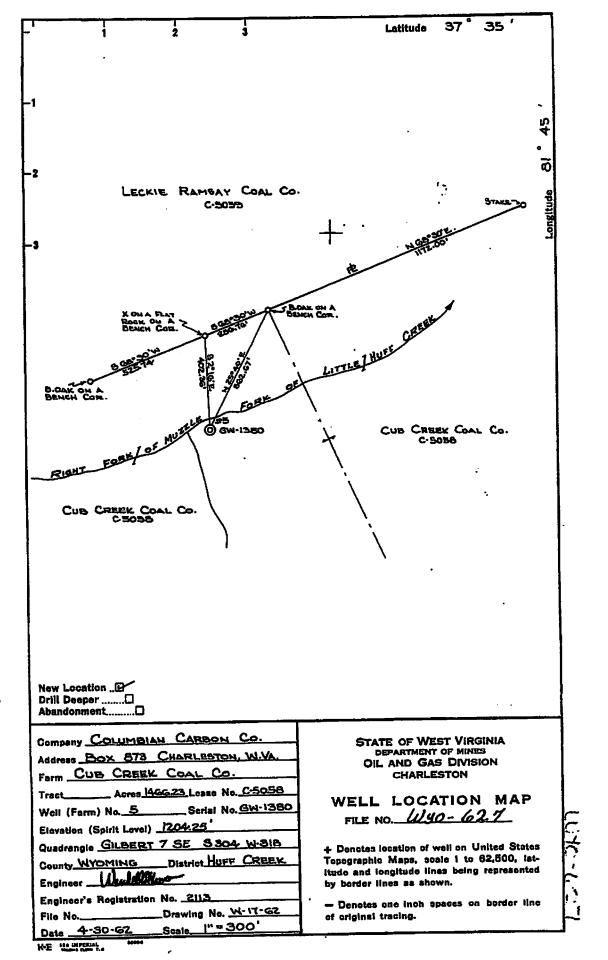
Date February 15 Office of 63 and Gas

APPROVED Columbian Fuel Corporation , Owner

By W. S. Moore, Division Superintendent 6 2014

(Title)

MV-Department of Environmental Protection



WW-4-A Revised 6/07

1)	Date:	F	ebruary	2	7, 2014			
2)	Operator's Well Number 130381 Cub Creek Coal A 5							
3)	API Well No.:	47	109	-	00627			
		State	County		Darmit			

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

(1	Surface Owner(s	s) to be served:		5) (a) Coal	Operator:
1	(a) Name	Rodney G. Hatfield		Name	None
	Address	P O Box 683		Address	
		Hanover, WV 24839			
	(b) Name	Paul & Shirley Cook	/	(b) Coal Ow	vner(s) with Declaration
	Address	P O Box 166	V	Name	M/M GHD LANDS INC.
		Hanover, WV 24839			P O Box 545
		See Attached		Address	202 Welk Court
		-			Summersville, WV 26651
	(c) Name			Name	
	Address			Address	
3)	Inspector	Ross Eller		(c) Coal Le	ssee with Declaration
,	Address	121 Brierhill Drive		Name	None
		Beckley, WV 25801	V	Address	
	Telephone	304-932-6844			
	4.00				

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL By:	EQT Production Company Victoria J.Roark
OFFICIAL SEAL BY: STATE OF WEST VIRGINIA NOTARY PUBLICIS:	Permitting Supervisor
Nicholas L. BumgardAttdress	PO Box 280
Rt. 1, Box 4 Liberty, WV 25124	Bridgeport, WV 26330
- Warming Mr. Commission Expires July Pelephone:	(304) 848-0076
Subscribed and sworn before me this	day of FEBRUARY . 2014 ECFIVED
	Notary Public Office of Oil and Ga
My Commission Expires 5/21/20	Office of Off and Ga

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties? Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@ww.gav.gav.arment Officer.

WW2-A

Additional Surface Owners

Audrey Riffle P O Box 173 Hanover, WV 24839

Norman & Vertie Fuller P O Box 25 Hanover, WV 24839

James & Jewell Lively
P O Box 141

Justice, WV 24851

Gladys & Mildren Vanover heir, et al General Delivery Hanover, WV 24839

> RECEIVED Office of Oil and Gas

> > MAR 0 8 2014

WV Department of Environmental Protection

03/28/2014

PRST CLASS MAIL

0630

3365

0003

3460

7012

Rodney Hatfield PO Box 683 U.S. Postal Service TM CERTIFIED MAIL RECEIPT 0630 3365 \$ Postage Certified Fee E000 Postmark Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 3460 Rodney Hatfield Total F PO Box 683 7012 Hanover, WV 24839 Street, A or PO Bo 130381 Plugging City, Stat Domestic Return Recei PS Form 3800, August 2006 00 DOTE STOY

PS Form 3811, February 2004 (Transfer from service label) 2. Article Number

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		D. Is delivery address
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Agent ☐ Addressee ☐ Addressee ☐ C. Date of Delivery	(əmsV bə	A. Signature X B. Received by (Prin

Hanover, WV 24839

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68877 AMOJANOUEHCEIVED 889 XOB Od Oil and Gas

Print your name and address on the reverse Artacouline front if space permits.

Artacouline con if space permits.

Artacouline front if space permits.

7. Article Addressed for M. ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Buigguld 185051

SENDEH: COMPLETE THIS SECTION

VICKI אטפוא 115 Professional Building Bridgeport, WV 26330

ZIP 26330 041L10228892 FIRST-CLASS MAN

Hanover, WV 24839 Paul & Shirley Cook PO Box 166

U.S. Postal Service TM CERTIFIED MAIL RECEIPT stic Mail Only; No Insurance Coverage Provided) Postage Certified Fee Postmark Here Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Paul & Shirley Cook PO Box 166 Hanover, WV 24839 Stre or P 130381 Plugging City, PS Form 3800, August 2006

Domestic Return Recei PS Form 3811, February 2004 (Transfer from service label) 70.12 3460 00C 2. Article Number

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RECEIVED 65877 AND TO OIL and Gas 4102 9 0 Parks Shirley Cook

The first of the second of the

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

SENDER: COMPLETE THIS SECTION

Vicki Roark 115 Professional Building Bridgeport, WV 26330

\$01.61 FIRST-CLASS MAIL

neopost" 03/04/2014 US POSTAGE

ZIP 26330 041L10228892

Ross Eller 121 Brierhill Drive Beckley, WV 25801

RECEIVED Office of Oil and Gas

MAR 0 8 2014

WV Department of Environmenta 08/28/2014



Vicki Roark 115 Professional Building Bridgeport, WV 26330

3365 336 \$ Postage Certified Fee 0003 E000 Postmark Return Receipt Fee (Endorsement Required) Here 3460 DAHE M/M GHD Lands INC. PO Box 545 7012 7012 202 Welk Court O: 0 C Summersville, WV 26651 130381 Plugging See Reverse for Instructions Domestic Return Receipt PS Form 3811, February 2004 102595-02-M-1540 ; (Transfer from service label) ELSO SAEE EDDO DAPE STOY 2. Article Number SBY [4. Restricted Delivery? (Extra Fee) G.O.D. lisM beruzal □ DenetsigeA □ Beturn Receipt for Merchandise ☐ 130381 Plugging Certified Mail lisM eserqx∃ □ Summersville, WV 26651 3. Service Type 202 Welk Court PO Box 545 M/M GHD Lands INC. If YES, enter delivery address below: 1. Article Addressed to: D. Is delivery address different from item 1?

Ves or on the front if space permits. Attach this card to the back of the mailplece, C. Date of Delivery B. Received by (Printed Name) so that we can return the card to you. ■ Complete items 1, 2, and 3. Also complete

Complete items 1, 2, and 3. Also complete

Plot | Complete items 1, 2, and 3. Also complete

The items is a dedicated on the reverse items and address on the reverse items. □ Addressee X □ Agent A. Signature SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY

U.S. Postal Service ... CERTIFIED MAIL. RECEIPT estic Mail Only; No Insurance Coverage Provided) delivery information visit our website at wy

Summersville, WV 26651 M/M GHD Land INC. 202 Welk Court PO Box 545

3/04/2014

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U.S. Postal Service To CERTIFIED MAIL. RECEIPT estic Mail Only; No Insurance Coverage Provided) \$ Postage Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) Audrey Riffle PO Box 173 Sen Hanover, WV 24839 Stre City, 130381 Plugging PS Form 3800, August 2006

Hanover, WV 24839 Audrey Riffle PO Box73

SENDEH: COMPLETE THIS SECTION

7012 3460 0003 7012 PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540 (Transfer from service label) 6090 S9EE E000 09HE 2TOZ 2. Article Number SeY □ 4. Restricted Delivery? (Extra Fee) lisM beruzel □ □ C.O.D. ☐ Return Receipt for Merchandise DenetaigeA □ 130381 Plugging 3. Sewice Type

Te Certified Mail □ Express Mail Vicki Roark 115 Professional Building Bridgeport, WV 26330 Hanover, WV 24839 PO Box 173 Audrey Riffle If YES, enter delivery address below: ON [1. Article Addressed to: D. Is delivery address different from item 1? SeY 🗆 or on the front if space permits. Attach this card to the back of the mailpiece, C. Date of Delivery B. Received by (Printed Name) so that we can return the card to you. ■ Complete items 1, 2, and 3. Also complete \$100 \text{Restricted Delivery is desired.}

Print your name and address on the reverse BesserbbA □ X InagA 🗆 A. Signature

COMPLETE THIS SECTION ON DELIVERY

109006278

03/04/2014

Norman & Vertie Fuller Hanover, WV 24839 PO Box 25

U.S. Postal Service TM CERTIFIED MAIL, RECEIPT 0586 0586 (Domestic Mail Only; No Insurance Coverage Provided) 33FE 336 Postage Certified Fee E000 E000 Postmark Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 194E 3460 Norman & Vertie Fuller PO Box 25 Sent To 7012 Hanover, WV 24839 7012 Street, A or PO B 130381 Plugging City, Sta PS Form 3800. August 2006 .G.O.D. lisM benuenl □ ☐ Return Receipt for Merchandise Denstered □ 3. Service Type ☐ Express Mail

> C. Date of Delivery tnegA □ eessenbbA □

If YES, enter delivery address below: D. Is delivery address different from item 1?

Ves

COMPLETE THIS SECTION ON DELIVERY

B. Received by (Printed Name)

X

A. Signature

Domestic Return PS Form 3811, February 2004 (Transfer from service label) POLE STOY 2. Article Number Buigguid 1850Ef See pure lighted by great Sertie Fuller Ogs (Norman & Vertie Fuller Puller Ogs 25 Ogs (Norman & Vertie Fuller Puller Ogs 24839) MAR OF SOLDING .

Complete items 1, 2, and 3. Also complete items 1, 2, and 3. Also complete light 4 if Restricted Delivery is desired.

Print Your name and address on the reverse brint your.

Attack this card to the black of the mailpiece, and the tring card to the black of the mailpiece, or on the front if space permits.

SENDEB: COMPLETE THIS SECTION

Vicki Roark 115 Professional Building Bridgeport, WV 26330

33/04/2014

James & Jewel Lively Justice, WV 24851 PO Box 141 U.S. Postal Service 114 CERTIFIED MAIL, RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 3365 Postage \$ Certified Fee E000 Postmark Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 094E James & Jewel Lively 7012 PO Box 141 Justice, WV 24851 130381 Plugging Domestic Return Recei PS Form 3811, February 2004 (Transfer from service label) EZYU SYEE DAHE EUOO SIDS 2. Article Number COY C 4. Restricted Delivery? (Extra Fee) .a.o.o.□ lisM berueni ☐ Return Receipt for Merchandise DenstalgeR 130381 Plugging 3. Service Type I⊾ Express Mail VISAL BANGES BANG GAS THE XOR OF CEINED TARKS VW (Society) NA Kroto Addressed Josh Y If YES, enter delivery address below: D. Is delivery address different from item 1?

Nes Complete items 1, 2, and 3. Also complete items 1, 2, and 3. Also complete items for the desired.

Pupt your raine and address on the reverse principle on the reverse and the card to have back of the frailipiece, and the front it space permits. C. Date of Delivery B. Received by (Printed Name) eessetbbA □ X

E290 3365

InegA 🗆

A. Signature

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION

Vicki Roark 115 Professional Building Bridgeport, WV 26330

RST-CLASS MAIL

0616

3365

0003

094E

7012

3365 0616

7012 3460 0003

Gladys & Mildren Vanover heirs, et al Hanover, WV 24839 **General Delivery**

U.S. Postal Service TM CERTIFIED MAIL. RECEIPT

5 Postage Certified Fee Return Receipt Fee (Endorsement Required) Here

Restricted Delivery Fee (Endorsement Required) Gladys & Mildren Vanover heirs, et al

General Delivery Hanover, WV 24839

130381 Plugging

Domestic Return Recolot

PS Form 3811, February 2004 (Transfer from service (abel)

SUISSING TRECEIVED

General Delivery

2. Article Number

34PO 0003 33P2 0PTP Sey 🗆 4. Restricted Delivery? (Extra Fee) IlisM berueni 🗆 ☐ Return Receipt for Merchandise DenetsigeA □ IsM eserqx∃ □ 3. Service Type

II Certified Mail 68877 AMM Gas Gladys & Mildren Vanover heirs, et al Or on the front it space permits,

Again this card to the back of the mailpiece,

or on the front it space permits,

1. Article Addressed to M If YES, enter delivery address below: ON D. Is delivery address different from item 1? SOY [

B. Received by (Printed Name)

C. Date of Delivery BesserbbA □

In Agent A. Signature

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION

Print your name and address on the reverse

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Vicki Roark 115 Professional Building Bridgeport, WV 26330

WW-9 Revised 2/03

Page of			
2) Operator's We	II Nu	mber	
130381 Cub Cre	ek C	oal A 5	
3) API Well No.:	47	109 -	00627

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name:	EQT PRODUCTION CO	OMPANY	OP ID:	
Watershed:	Right Fork of Mu	uzzle Creek	Quadrangle:	Gilbert 7.5
Elevation:	1207 Count	y: Wyoming	District:	Huff Creek
Description of antic	cipated Pit Waste:		Formation Fluids	
	using more than 5,000 bbls be used in the pit?		he proposed well work? what ml.?	Yes No_X_ 30 ml
Proposed Disposa X	Method for Treated Pit W Land Application	astes:		
	Underground Injecti	on - UIC Permit Number	er	
	Reuse (at API Num		-	
	Offsite Disposal Per	mit #.		
	Other: Explain			
	ticipated for this well? Air		etc.	
If oil ba	sed, what type? Synthetic	, petroleum, etc.		
Additives to be use	ed?			
Landfill	pit and plan to solidify what n or offsite name/permit numbe	er?		
issued on August understand that the permit and/or othe I certify under penapplication form at for obtaining the in-	nderstand and agree to the 1, 2005, by the Office of O e provisions of the permit r applicable law or regulati alty of law that I have pers nd all attachments thereto formation, I believe that the es for submitting false infor	il and Gas of the West are enforceable by law. ion can lead to enforcer onally examined and ar and that, based on my ne information is true, as	Virginia Division of Enviro Violations of any terms of ment action. In familiar with the information of those individuals ccurate and complete. I a	nmental Protection. I or condition of the genera- tion submitted on this is immediately responsib m aware that there are
Company Off	icial Signature		MA I	1
Company Off	icial (Typed or Printed)	Victoria Roark		Dro-
Company Off	icial Title	Permitting Supervis	or-WV Office	ale in / Mi
Subscribed an	d sworn before me this	day of	FEBFUAH	20143as
1	11	1 1	gmmmuNotanyiRub	MAR 0 6 2014
My Commission	n Expires 6	27/2018	MAN MAN	OFFICIAL SEAL
1			(S) Iron	holas L. Bumpardner Rt. 1; Box 4 / 0 (2011) Liberty, WV 251212 77 2 (2011)
			My Com	nission Expires July 27, 2018

OPERATOR'S WELL NO.: 130381 Cub Creek Coal A 5

LEGEND

Property Boundary -				
		Spring	Wet Spot	
Road		\bigcirc	- ك	
Planned Fence	Drain Pipe	with size in inches	Water Way	
//_/		- 12	←→ ←	-
Existing Fence	Strea	am	Cross Drai	
Open Ditch		al Filter Strip	Rock	
	··· -	XXX	& 8000 € 8000 6000 6000 6000 6000 6000 6000 6000	
North	Building	Water well	Drill site	•
N		w	\oplus	
	4	**		<i>></i>
osed Revegetation Treatm	ent: Acres Disturbed:	1± Prevegetation	on pH	5.8
-	·		on pH	5.8
ime <u>3</u> To	ns/acre or to correct to	p pH6.5		
ime3 To Fertilizer (10-20-20) or eq	ns/acre or to correct to	o pH 6.5 1/3 ton		
ime <u>3</u> To Fertilizer (10-20-20) or eq	ns/acre or to correct to quivalent ns/acre or hydroseed.	o pH <u>6.5</u> 1/3 ton		
ime3To fertilizer (10-20-20) or eq fulch To	ns/acre or to correct to	o pH <u>6.5</u> 1/3 ton		
ime 3 To fertilizer (10-20-20) or equal fulch 2 To Area I	ns/acre or to correct to quivalentns/acre or hydroseed.	0 pH 6.5 1/3 ton	lbs/acre (500	
ime 3 To Fertilizer (10-20-20) or eq fulch 2 To Area I Seed Type	ns/acre or to correct to quivalent ns/acre or hydroseed. SEED MIXTU	JRES Seed Type	lbs/acre (500) lbs minimum
ime 3 To Fertilizer (10-20-20) or eq fulch 2 To Area I Seed Type	ns/acre or to correct to quivalent ns/acre or hydroseed. SEED MIXTU Ibs/acre	o pH 6.5 1/3 ton URES Seed Type Orchard Grass	lbs/acre (500) Ibs minimum
ime 3 To Fertilizer (10-20-20) or equal to the second seco	ns/acre or to correct to quivalent ns/acre or hydroseed. SEED MIXTU	JRES Seed Type	lbs/acre (500) lbs minimum Ibs/acre
ime 3 To fertilizer (10-20-20) or equal fulch 2 To Area I Seed Type (Y-31) Alsike Clover	ns/acre or to correct to quivalent ns/acre or hydroseed. SEED MIXTU Ibs/acre	o pH 6.5 1/3 ton URES Seed Type Orchard Grass	lbs/acre (500) lbs minimum Ibs/acre
ime3To fertilizer (10-20-20) or equal to the second sec	ins/acre or to correct to quivalent ins/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15	JRES Seed Type Orchard Grass Alsike Clover	lbs/acre (500) lbs minimum Ibs/acre
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ime3To fertilizer (10-20-20) or equal to a second sec	ins/acre or to correct to quivalent ins/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15 15 in pit and proposed area lived 7.5' topographic shows	O pH 6.5 1/3 ton URES Seed Type Orchard Grass Alsike Clover for land application. eet.	Area II Office (Ibs/acre 15 5 ECEIVED Of Oil and G

Topo Quad:	Gilbert 7.5'	Sc	ale:	1 " = 2000'	
County:	Wyoming	Da	nte:	February 7,	2014
District:	Huff Creek	Pro	oject No:	22-22-00-08	3
	47-109-00627	WV 130381	(Cub C	reek Coal A	(4 5) Topo
Cem . Den			1777		EM
1	Fork Des most the	gan - Garden	Gut.	2/2	
	005705	eins	ENVY	SUL	
		10315	1/5	Ho	off Creek 4
Bas Well	The state of the s	(h) \1	8/2	Communication Tower	in Sen
Truth	Gas You			1175	Com
DP 5120		H	UF	F	C R
Sugarcamp Fork		TURN	P	F	255
3//05	Harley 1	ANS TE	Tomes	o Ceffi Visa	
		47-109-00627 WV 130381	For	# 7 1 1 2 g	5000
12-1-15 To			Gas Well		4
AND E		1 2 2 2 3			PS ACT
Carried Services		MAC WAR			
	3765 5	1800			STATES
Gas Well		JUNE 1		Se / BM 2132	7 666
MIC		47776	1 Ky	Sat Mark	Son J. S.
Branch	A CONTRACTOR	AT AC	1000		P S
177			3)	1	NAD 27, South Zone N: 197,858.05
3 1 5 C				E	E: 1,766,354.40 NGS 84
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R- Toos	Lester D	ZXIO	Ikes Fork	H	ELEV: 1206.99 ECEIVED
EGHA	SURVEYING AND MAPI	PING SERVICES PERFORMED BY:			of Oil and Gas
(v) 12/0	ALLEGHEN)	00-482-8606	INC.	EQT Produc	tion Company Box 280
E PVEYS IT	BIRCH I	O. BOX 438 RIVER, WV 26610 (304) 649-8606 (304) 649-8608		Bridgepo WV D	epartment of



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-109-00627 W	ELL NO.: WV 130381 (Cub	Creek Coal A 5)
FARM NAME: Cub Creek Coal	Co.	
RESPONSIBLE PARTY NAME:	EQT Production Company	
COUNTY: Wyoming	DISTRICT: Huff	Creek
QUADRANGLE: Gilbert 7.5'		
SURFACE OWNER: Rodney G.	Hatfield	
ROYALTY OWNER: Richwood	Sewell Coal Co., et al.	
UTM GPS NORTHING: 41551	61	
UTM GPS EASTING: 42882	GPS ELEVATION:	368 m (1207 ft)
height above mean sea le 2. Accuracy to Datum – 3.0 3. Data Collection Method: Survey grade GPS: Post Pr Real-T Mapping Grade GPS X : Post Rea 4. Letter size copy of the t I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and G Signature	or a plugging permit or assigned as will not accept GPS coordinate: 17 North, Coordinate Units: novel (MSL) – meters. 5 meters occessed Differential ime Differential It Processed Differential I-Time Differential opography map showing the very state of more required by law and the regulations.	API number on the stes that do not meet neters, Altitude: well location. y knowledge and ions issued and RECEIVED Office of Oil and Gas MAR 0 6 2014
Date		WV Department of

Topo Quad:	Gilbert 7.5'	Scale:	1 " = 2000	
County:	Wyoming	Date:	February 7	, 2014
District:	Huff Creek	Project No	22-22-00-0	08
Water	47-109-00627	WV 130381 (Cul	o Creek Coal	A 5)
GasWell Cem Aid	and and	19. 2011	Weil	*307s
2	ONE PARELINE MO	Garden Gup	SBAIA	
7 3 mg		ential water wells within 10	00'	Hudf Creek
Bás 12	The Control of the Co	101/11/11	Communication	Huff Creek Seh SW 1079
	pa Morean w	ALJAIVA	Tower	Gem Cem
			1 7 75 5	
Sugareamp 1200	CY E	HU	FF	C R
	the ries of	Site 6 Site 4 Site 5 Site 7	Cefr. 1124	S 84.54
		Site 3	in the state of th	5-151/2
		Site 1		
S J Wei			9-00627 130381	
		120 K		
	5765	A Cook		2000
1/811	17266		Te BW IN	
P sa so			The state of the s	
Branch	A REST	1155	Cook	The state of the s
			1. 10	NAD 27, South Zone N: 197,858.05
A Vision				E: 1,766,354.40 WGS 84
S. W. S.		Fork BM 12	62 Offi	LAT: 37.540697 LONG E81/1805644
R	Laster	Ikes	Fork PREPARED FOR:	MAR O Gas
LEGHE		SURVEYS, INC.	EQT Produ	MAR 0 6 2014 Ction Company
(C C C C C C C C C C C C C C C C C C C	1-80 P.0	0-482-8606 D. BOX 438	Environ: Bridge	ction Company Page 286 Pent of Bort, W. 26339 ection
PVEYS	PH: (RIVER, WV 26610 304) 649-8606 (304) 649-8608		03/28/2014



POTENTIAL WATER SAMPLE DATA SHEET

The initial mapping review of the area surrounding the proposed well site revealed the below

EQT PRODUCTION COMPANY

LEASE NAME AND WELL No. Cub Creek Coal A 5 WV 130381 (47-109-00627)

CLIENT:

listed surface owner(s) that were potentially utilizing gro- Consumption or other purposes within 1000' of the exist	
will be notified of the opportunity to request a water same	
*Please note that the following information is subject to change	
POTENTIAL SAMPLE LO	OCATIONS
Site: 1 Spacing: 280' +/- Owner: Paul & Shirley Cook	
Address: PO Box 166 Hanover, WV 24839	Phone No.
Comments:	
Site: 2 Spacing: 744' +/- Owner: Audrey Riffe	Green and States
Address: PO Box 173 Hanover, WV 24839	Phone No
Comments:	
Site: 3 Spacing: 616' +/- Owner: Norman & Vertie Fu	
Address: PO Box 25 Hanover, WV 24839	Phone No
Comments:	
Site: 4 Spacing: 512' +/- Owner: James & Jewell Live	ely Shara Na
Address: PO Box 141 Justice, WV 24851	Phone No
Comments:	
Site: 5 Spacing: 529' +/- Owner: Rodney Hatfield	Phone No
Address: PO Box 683 Hanover, WV 24839	Filotie No
Comments:	

BIRCH RIVER OFFICE PO. Box 438 * 237 Birch River Road Birch River, WV 26610 #bon= 304-649-8606 fix. 304-649-8608 BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 Mone 304-848-5035 CALDWELL OFFICE 212 Cumberland Street Caldwell, OH 43724 phone: 740-305-5007 fiv. 740-305-5126 PECEIVED
Office: OFFICE
PO. Box 108 - 1415 Cold 10 28 and
Alum Creek, WV 25003
MAR-0 Coppe 2949
for: 304-156-2948

WWW.ALLEGHENYSURVEYS.COM Environmental 3/28720174

2

Phone No. ______

Site: 6 Spacing: 694' +/- Owner: Gladys & Mildren Vanover heirs, et al.

Address: General Delivery Hanover, WV 24839 Phone No. _______

Comments:

Site: 7 Spacing: 890'+/- Owner: Rodney Hatfield

Address: PO Box 683 Hanover, WV 24839

Comments:

RECEIVED Office of Oil and Gas

MAR 0 6 2014

WV Department of Environmental Protection