



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 24, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for Y & O COAL 75
47-109-00742-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over the printed name and title.

Operator's Well Number: Y & O COAL 75
Farm Name: WYOMING LAND CO.
U.S. WELL NUMBER: 47-109-00742-00-00
Vertical Plugging
Date Issued: 9/24/2025

4710900742 P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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WH-4B
Rev. 2/01

1) Date June 25, 2025
2) Operator's
Well No. WYOMINGLAND COY O COAL 75
3) API Well No. 47-109 - 00742

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 2038.35' Watershed Marsh Fork of Cabin Creek
District Sho Fork County Wyoming Quadrangle McGraw 7.5
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Helliport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330
- 10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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AUG 08 2025
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Christian Porter

Date

8-4-25

09/26/2025

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Plugging Prognosis

API #: 47-109-00742

West Virginia, Wyoming County

Lat/Long - 37.648638, -81.470023

Nearest ER: Raleigh General Emergency Room - 1710 Harper Rd, Beckley, WV 25801

Casing Schedule

13" @ 20' 9" - Cementing Information Unknown

10-3/4" @ 402' - Cemented w/ 120 sks - ETOC @ Surface using 12-1/4" O.H. & 1.18 yield

8-5/8" @ 1068' - Cemented w/ 70 sks - ETOC @ 477' using 10" O.H. & 1.18 yield

4-1/2" @ 1729' 8" - Cemented w/ 100 sks - ETOC @ 1212' using 7-7/8" O.H. & 1.18 yield

2-3/8" @ 1720' 5" - No Cementing or Packer Information

TD @ 1730'

Original Completion: Ravencliff - 1646'-1687' - Frac'd w/ 21,000 gal H2O & 300 sks sand

Fresh Water: 25', 945'

Salt Water: None Reported

Gas Shows: 1658'

Oil Shows: None Reported

Coal: 10'-11' (Not Mineable), 95'-98', 215'-217', 270'-272', 603'-605', 903'-905', 1030'-1032'

Open Mine: None Reported

Elevation: 2033'

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Kill well as needed w/ fluid.
4. TOOH w/ any rods/tbg in well.
5. Check TD w/ sandline/tbg.
6. **Pump Gel between each plug.**
7. TIH w/ tbg to 1720'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 124' Class L/Class A cement plug from 1720' to 1596' (Bottomhole/Completion - Ravencliff Plug). Approximately 10 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
8. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 19 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Can be combined with 8-5/8" Csg Shoe, Coal, & Freshwater Plug if feasible.**
9. TOOH w/ tbg to 1118'. Pump 265' Expanding Class L/Class A cement plug from 1118' to 853' (8-5/8" Csg Shoe, Coal, & Freshwater Plug). Approximately 84 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Can be combined with 4-1/2" Csg Cut Plug if feasible.**
10. Free point 8-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 40 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as**

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needed. Can be combined with Coal, 10-3/4" Csg, Coal, Freshwater, & Surface Plug if feasible.

11. TIH w/ tbg to 655'. Pump 100' *Expanding Class L/Class A* cement plug from 655' to 555' (Coal plug). Approximately 32 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed. Can be combined with 8-5/8" Csg Cut, 10-3/4" Csg Shoe, Coal, Freshwater, & Surface Plug if feasible.
12. TOOH w/ tbg to 452'. Pump *Expanding Class L/Class A* cement plug from 452' to Surface (10-3/4" Csg Shoe, Coal, Fresh Water, & Surface Plug). Top off as needed. Perforate as needed.
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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Office of the Secretary

AUG 08 2025

TO: [illegible]
FROM: [illegible]

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B-2

Formation	Color	Hard or Soft	Top Feet ±	Bottom Feet	Oil, Gas or Water	Remarks
Sand	White	Hard	755	903		
Coal			903	905		
Sand			905	945	150' Water at 945'	
Slate			945	959		
Broken Sand			959	1030		
Coal			1030	1032		
Slate			1032	1070		
Broken Sand			1070	1090		
Slate			1090	1107		
Sand			1107	1163		
Slate			1163	1178		
Broken Sand			1178	1260		
Slate			1260	1278		
Sand			1278	1340		
Broken Sand			1340	1385		
PRINCETON SAND	White	Hard	1385	1420		
Slate			1420	1430		
Sandy Lime			1430	1446		
Slate			1446	1563		
Sandy Lime			1563	1606		
Slate	White	Soft	1606	1630		
RAVENCLIFF SAND			1630	1692	Gas at 1658' - 8/10th 1" W	
Lime			1692	1704		
Slate			1704	1718		
Lime			1718	1730		
TOTAL DEPTH			1730			

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WV Department of
Environmental Protection

Date June 20, 1974

APPROVED Ravenscliff Development Co., Owner

By Laurence W. Smith
(Title) Gen. Mgr.

09/26/2025

4710900742P

WW-4A
Revised 6-07

1) Date: 7/31/2025
2) Operator's Well Number WYOMING LAND CO Y O COAL 75

3) API Well No.: 47 - 109 - 00742

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Zachary K. & Alison J. Whitten</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 753</u>	Address _____
<u>Pineville, WV 24874</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>WPP, LLC</u>
_____	Address <u>5260 Irwin Rd</u>
_____	<u>Huntington, WV 25705</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Christian Porter</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 181</u>	Name <u>Maben Coal, LLC</u>
<u>Holden, WV 25625</u>	Address <u>250 W. Main St. Ste 1800</u>
Telephone <u>(304) 541-0079</u>	<u>Lexington, KY 40507</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 31st day of July, 2025
My Commission Expires September 28, 2025 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/26/2025

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
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CHARLESTON WV 25301

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ZACHARY K & ALISON J WHITTEN
PO BOX 753
PINEVILLE WV 24874-0753

4710900742P

SURFACE OWNER WAIVEROperator's Well
Number

WYOMING LAND CO Y O COAL 75

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304
 (304) 926-0450

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 Office of Oil and Gas

AUG 08 2025

W. Department of
 Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
 ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____
		Signature _____
		Date _____

09/26/2025

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Diversified Gas & Oil Corporation
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WPP LLC
175 IRWIN RD
HUNTINGTON WV 25705-7922

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WW-4B

API No. 4710900742
Farm Name Wyoming Land Company
Well No. WYOMING LAND CO Y O COAL 75

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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DIVERSIFIED
energy

Date: 7/31/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710900742 Well Name WYOMING LAND CO Y O COAL 75

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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AUG 08 2025
Permitting Department

09/26/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 828-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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Office of Oil and Gas

AUG 08 2025

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/26/2025

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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DEPARTMENT OF ENVIRONMENTAL PROTECTION

09/26/2025

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WW-9
(5/16)API Number 47 - 109 - 00742
Operator's Well No. WYOMING LAND CO. COAL 75STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name: Diversified Production, LLC OP Code 494524121Watershed (HUC 10) Marsh Fork of Cabin Creek Quadrangle McGraws 7.5'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: Production fluid and cement returns.Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

ANY WELL EFFLUENT MUST
BE CONTAINED IN TANKS
BEFORE DISPOSING OFF-SITE.

JMM

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/AIf oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/AIf left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/ALandfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris VeazeyCompany Official (Typed Name) Chris VeazeyCompany Official Title Director of AdministrationSubscribed and sworn before me this 31st day of July, 2025Jeffrey Bush Notary PublicMy commission expires September 28, 2025

09/26/2025

4710900742P

Form WW-9

Operator's Well No. WYOMING LAND COY O COAL 75Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH NALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures**

Temporary		Permanent	
Seed Type	Lbs/acre	Seed Type	Lbs/acre
Red Fescue	40	Red Fescue	15
Alfalfa	5	Alfalfa Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5 topographic sheet.

Plan Approved by: [Signature]Comments: Operator to cover with current all oil and gas formations including Salt, clay, sand, and freshwater.RECEIVED
Office of Oil and Gas

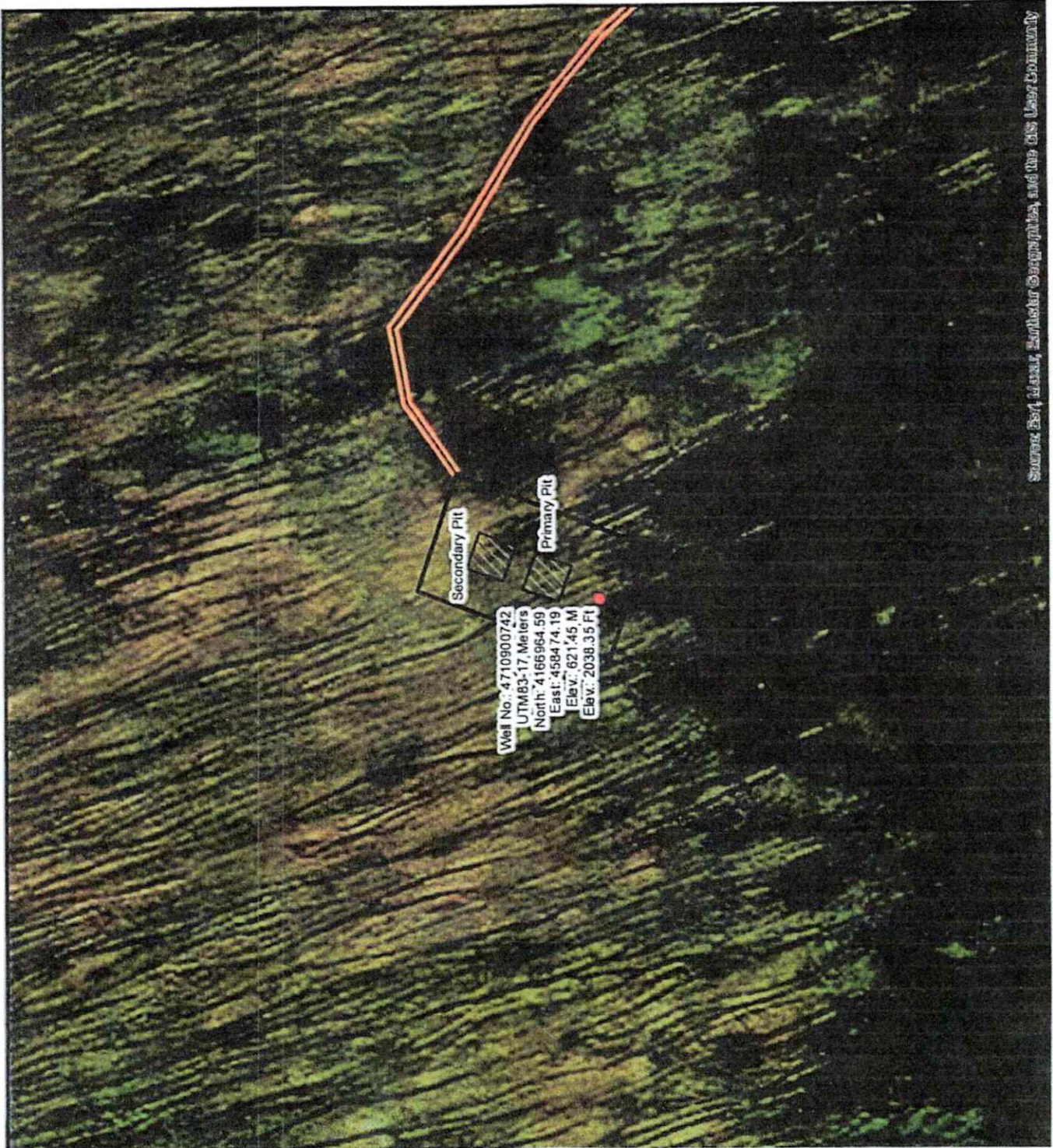
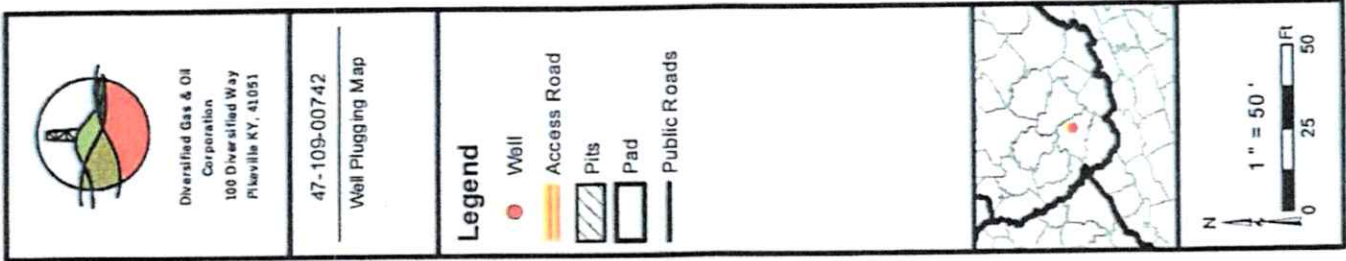
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WV Department of
Environmental ProtectionTitle: TrussardDate: 8-4-25

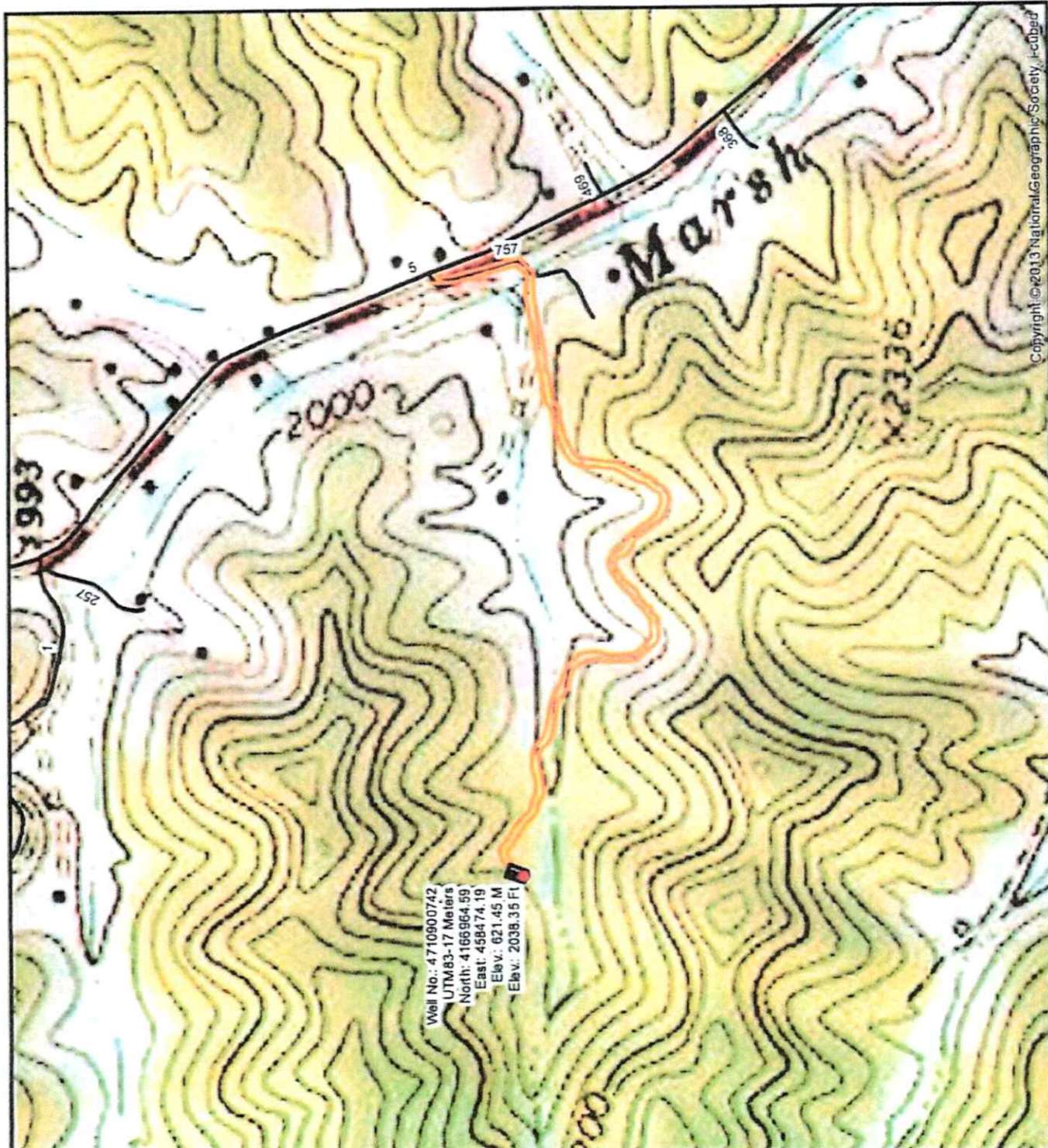
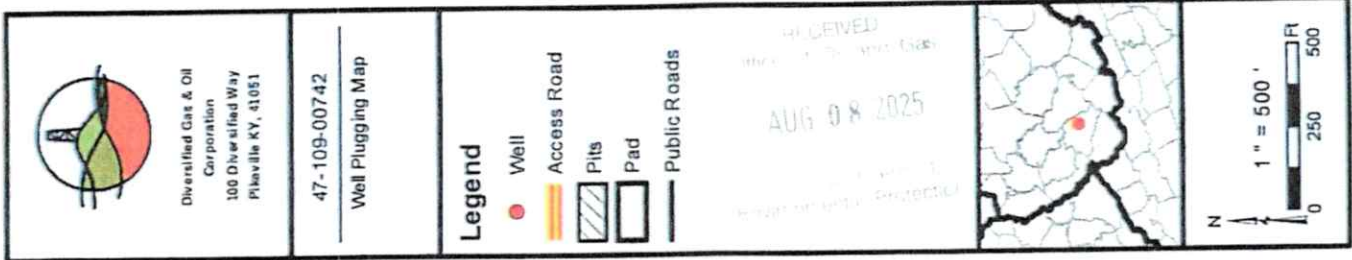
Field Reviewed?

☒ Yes☐ No

09/26/2025



4710900742 P



09/26/2025

4710900742P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710900742 WELL NO.: WYOMING LAND CO. Y. O. COAL 75
 FARM NAME: Wyoming Land Company
 RESPONSIBLE PARTY NAME: Diversified Production, LLC
 COUNTY: Wyoming DISTRICT: Slab Fork
 QUADRANGLE: McGraws 7.5'
 SURFACE OWNER: Zachary K. & Alison J. Whitten
 ROYALTY OWNER: Diamondback E&P, LLC
 UTM GPS NORTHING: 4166964.59
 UTM GPS EASTING: 458474.19 GPS ELEVATION: 2038.35'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983. Zone: 17 North. Coordinate Units: meters. Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____; Post Processed Differential ____
 Real-Time Differential ____

Mapping Grade GPS X; Post Processed Differential X
 Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

7/31/2005
Date

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OFFICE OF OIL AND GAS
AUG 08 1025
211 JONES BLVD
CHARLOTTE, NC 28202

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4710900742P

11/10/2016

PLUGGING PERMIT CHECKLIST
4710900742

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
AUG 08 2016
REGISTRATION DIVISION

09/26/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710900742

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Sep 24, 2025 at 9:14 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>, mecook2@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4710900742.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4710900742.pdf**

2456K

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