

Janice
6/11/92

LATITUDE 37° 35' 00"

W.M. RITTER LUMBER CO.

CUB CREEK COAL CO.

N 90° 36' E - 2273.46'

LECKIE RAMSAY COAL CO. A-2 WYO. 629

LOGAN-WYOMING LAND CO.

LECKIE-RAMSAY COAL CO. NO. A-7 LOCATION

MACK CLINE NO. 1 WYO. 715

52/6

52

LONGITUDE 81° 47' 30"

10,180'

Small Tracts - 188 Ac. Adverse
N 77° 06' 44" W - 3743.14'

"X" ON STONE @ CALL FOR SAME

N: 124,633.04'
E: 113,962.13'

W.M. RITTER VALUE
N: 68,556.35'
E: 72,816.12'

RED ASH SALES VALUE
N: 124,571.12'
E: 115,165.17'

RITTER TO RED ASH ROTATION
+ 3° 26'

RED ASH SALES & PROCESSING INC. COAL LESSEE

GLENNETTA OWENS FEE

N 85° 17' 15" E - 3487.99'

7 1/2' TOPO LOCATION

M.A. CLINE HEIRS

EXISTING SET STONE @ CALL FOR SAME

N: 123,462.18'
E: 116,864.19'

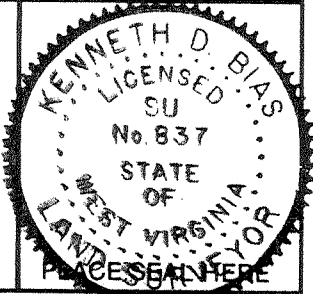
109-1272

1.943
2.84W

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1:2500
PROVEN SOURCE OF ELEVATION U.S.G.S. - B.M. J-176
LINE 114 ELEV. 1070.841

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
(SIGNED) *Kenneth D. Bias*
R.P.E. _____ L.L.S. 837-SU



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE JULY 16, 1991
OPERATOR'S WELL NO. LECKIE-RAMSAY COAL CO.
API WELL NO. NO. A-7, S.N. 140551

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 1534.15' WATER SHED GARDEN GAP BR. OF LITTLE HUFF CR. OF GUYANDOTTE RIVER
DISTRICT HUFF CREEK COUNTY WYOMING
QUADRANGLE GILBERT 7 1/2' SE
SURFACE OWNER RODNEY HATFIELD ACREAGE 1,435.35
OIL & GAS ROYALTY OWNER LECKIE-RAMSAY COAL CO. LEASE ACREAGE 1,466.89
LEASE NO. 80544

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 6060'
WELL OPERATOR ASHLAND EXPLORATION INC. DESIGNATED AGENT B.E. WIDENER
ADDRESS P.O. BOX 391 ASHLAND KY. 41114 ADDRESS P.O. BOX 379 BRENTON, WV. 24818

JUN 16 1992

DEEP WELL 6-6 unnamed (to) (303) 6

COUNTY NAME PERMIT

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION**

*Issued 6/12/92
Expires 6/12/94*

2750, (5) 363

- 1) Well Operator: Ashland Exploration, Inc.
Leckie-Ramsay Coal Co.
- 2) Operator's Well Number: A-7, Serial # 140551 3) Elevation: 1534'
- 4) Well type: (a) Oil / or Gas X /
(b) If Gas: Production XX / Underground Storage /
Deep / Shallow XX /
- 5) Proposed Target Formation(s): Devonian Shale
- 6) Proposed Total Depth: 6060'KB feet
- 7) Approximate fresh water strata depths: 494'KB (Map WV-12)
- 8) Approximate salt water depths: 1019'KB (Map WV-12)
- 9) Approximate coal seam depths: Gilbert Seam - 344'KB - Mined Out
- 10) Does land contain coal seams tributary to active mine? Yes / No X /
- 11) Proposed Well Work: Drill and Stimulate New Well
- 12)

CASING AND TUBING PROGRAM

TYPE SPECIFICATIONS FOOTAGE INTERVALS P.D.
Cement

TYPE	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu.ft.)
Conductor	16	LS	36.91	30	30	3805918/11.3 CTS
Fresh Water	<i>11 3/4</i>			550'	550'	CTS
Coal	11 3/4	H40	42.0	550'	550'	CTS
Intermediate	8 5/8	J55	24.0	1825	1825	3805918/11.2 CTS
Production	5 1/2	J55	15.5	6060	6060	AS NEEDED
Tubing	1.9	J55	2.76	-	6010	3805918/11.1 SIPHON
Liners						

PACKERS : Kind Run 550' of 11 3/4 through Fresh water + Open mine OR
 Sizes ~~you run 405' of 11 3/4 only run 1000' of 8 5/8 CTS~~
 Depths set after Review by the office + Super Inspector. Spring to shaback
3 Myself. Daniel Stevens we are going with the program above
 For Division of Oil and Gas Use Only

*50654
20*

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Blanket one Agent
 (Type)

RE

W.
Environmental

MMY 1 1

Permitting
Office of Oil & Gas

- 1) Date: May 7, 1992
- 2) Operator's well number
Leckie-Ramsay Coal Co. #A-7. Serial #140551
- 3) API Well No: 47 - 109 - 1273
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name Rodney Hatfield
Address Box 32-A
Hanover, WV 24839
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
 - Name N/A
Address _____
 - (b) Coal Owner(s) with Declaration
Name Heirs & Assigns of Leckie-Ramsay
Address Coal Co. - See Distribution on
Cover Letter
 - Name _____
Address _____
 - (c) Coal Lessee with Declaration
Name Red Ash Sales, Inc.
Address HCR 60, Box 12
Iaeger, WV 24844
- 6) Inspector Rodney Dillon
Address P.O. Box 131
Bradley, WV 25818
Telephone (304)-877-2912

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

 X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 2 on the above named parties, by:

- Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Ashland Exploration, Inc.
 By: W. Mark Parks
 Its: Operations Manager
 Address P.O. Box 391
Ashland, KY 41114
 Telephone 606-329-5989

Subscribed and sworn before me this 7th day of May, 1992

 My commission expires November 23, 1994 Notary Public

Reviewed TMB
Recorded _____

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: HATFIELD, RODNEY

Operator Well No.: A-7 S-140551

LOCATION: Elevation: 1534.15

Quadrangle: GILBERT

District: HUFF CREEK

County: WYOMING

Latitude: 10180 Feet South of 37 Deg. 35 Min. 0 Sec.

Longitude: 2980 Feet West of 81 Deg. 47 Min. 30 Sec.

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Permitting
Office of Oil & Gas

Company: ASHLAND EXPLORATION, INC.
P. O. BOX 391, A1-6
ASHLAND, KY 41114-0391

Agent: B. E. WIDENER

Inspector: RODNEY G. DILLON

Permit Issued: 06/12/92
Well work Commenced: 07/26/92
Well work Completed: 10/13/92
Verbal Plugging: _____
Permission granted on: _____
Rotary X Cable _____ Rig _____
Total Depth (feet) 6040
Fresh water depths (ft) _____
None noted
Salt water depths (ft) _____
None noted
Is coal being mined in area (Y/N)? N
Coal Depths (ft): None noted

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
16"	32'	32'	11.8
11 3/4"	560'	560'	422
8 5/8"	1869'	1869'	533
5 1/2"	6000'	6000'	658
1.9" @ 1.9" @	5910' w/ 3887'	R-4 pkr @	3930'

OPEN FLOW DATA

Berea 3880-3899
Big Lime 3226-3236
Producing formation Maxton Pay zone depth (ft) 2476-2492
Gas: Initial open flow 0 MCF/d Oil: Initial open flow --- Bbl/d
Final open flow 1723 MCF/d Final open flow --- Bbl/d
Time of open flow between initial and final tests 3 Hours
Static rock pressure 595# psig (surface pressure) after 72 Hours

Second producing formation Devonian Shale Pay zone depth (ft) 4655-5941
Gas: Initial open flow 0 MCF/d Oil: Initial open flow --- Bbl/d
Final open flow 676 MCF/d Final open flow --- Bbl/d
Time of open flow between initial and final tests 3 Hours
Static rock Pressure 700# psig (surface pressure) after 72 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1. DETAILS OF PERFORATED INTERVALS, FRACTURING OF STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETIALED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: ASHLAND EXPLORATION, INC.
By: James L. Stephens James L. Stephens, Eng. Tech.
Date: 10/22/92

2399
Mcf

<u>Formation on Rock Type</u>	<u>TOP</u>	<u>BASE</u>
Sand and Shale	0	1096
Lee formation	1096	1698
Pennington formation	1698	2804
Ravenscliff 2000-2122		
U. Maxton 2206-2266		
M. Maxton 2378-2573		
L. Maxton 2722-2754		
Little Lime	2804	2877
Big Lime	2877	3297
Borden formation	3297	3856
Sunbury Shale	3856	3879
Berea	3879	3919
Devonian Shale	3919	6022
Onondaga Ls	6022	TD
DTD 6040		
LTD 6041		

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 Environmental Protection

OCT 26 92

Permitting
 Office of Oil & Gas

11 3/4" and 8 5/8" casing cemented to surface on primary job.

Well Treatment

Perf Rhinestreet 18H/5719-5941. N₂ frac using 841,000 scf N₂ @ 97,919 scf/min and 300 gal 9% fe acid. BD 3676#, ATP 4186#, MTP 4300# and ISIP 2898#.

Perf Huron 23H/5043-5390. N₂ frac using 400 gal 7½% fe acid, 849,000 scf N₂ @ 107,294 scf/min. BD @ 3026#, MTP 3508#, ATP 3457# and ISIP 2138#.

Perf U. Dev. Shale 22H/4655-4902. N₂ frac using 300 gal 7½% fe acid, 903,000 scf N₂ @ 105,458 scf/min. BD @ 3337#, MTP 3337#, ATP 3240# and ISIP 1978#.

Perf Berea 30H/3880-3899. 75 quality foam frac w/ 61,500# 20/40 sand and 299,000 scf N₂ @ 8327 scf/min. BD @ 1535#, ATP 1294# @ 20 BPM, MTP 1581# and ISIP 1374# and TF 171 BBIs.

Perf Big Lime 21H/3226-3236. Foam acidize using 500 gals 15% fe acid and 3500 gal 28% fe acid and 65-75Q foam, 231,000 scf N₂ @ 7600, 8600, 11,000 scf/min. BD 2326#, MTP 2610#, ATP 2186# @ 13-15 BPM foam rate and ISIP 1836#.

Perf M. Maxton 33H/2476-2492. 75 quality foam frac using 500 gal 14% fe acid, 35,300# 20/40 sand, 174,200 scf N₂ @ 9000 scf/min. BD 1525#, MTP 3947#, ATP 2350# @ 40 BPM foam rate, ISIP 3800# and TF 115 BBIs.