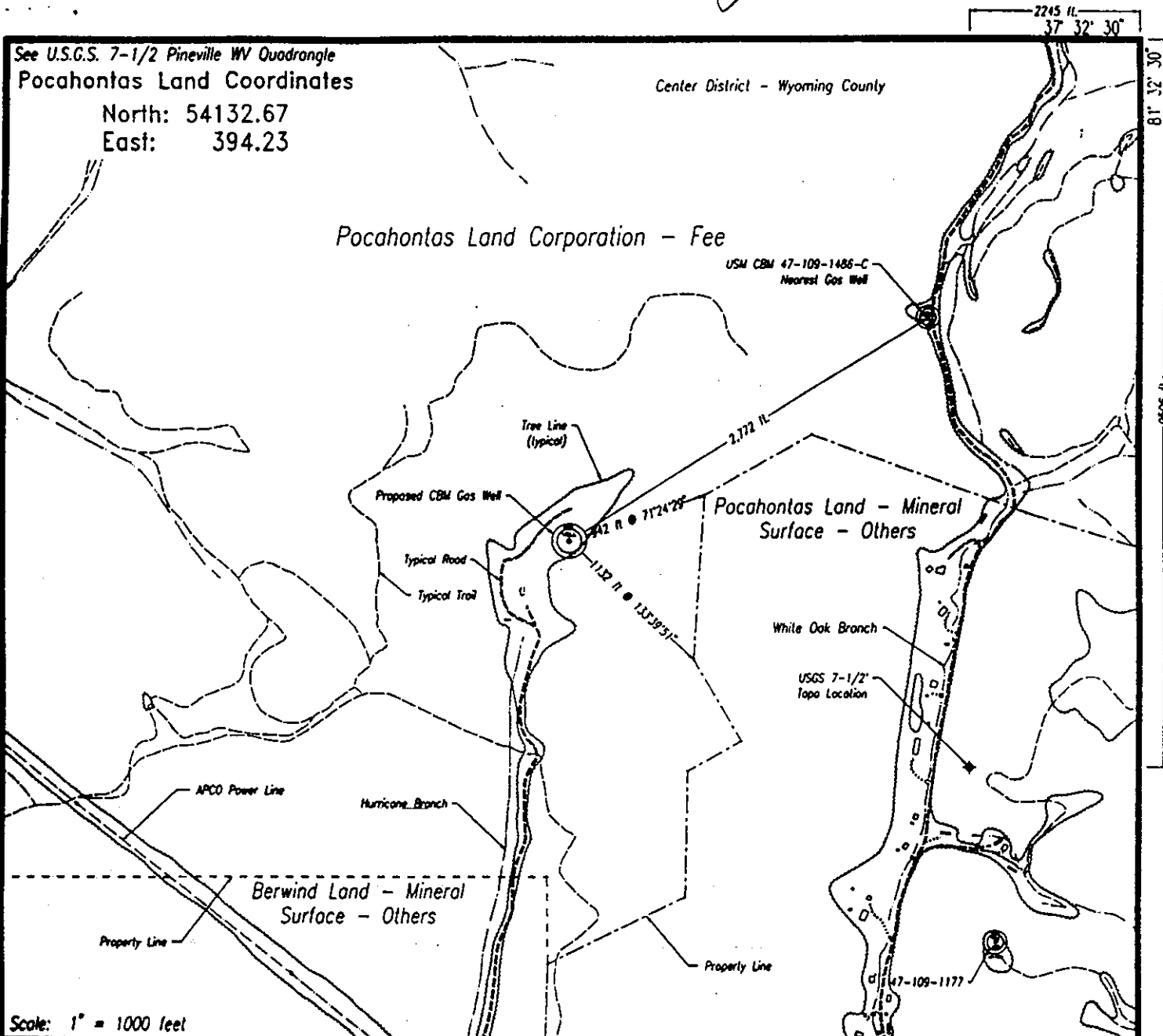


See U.S.G.S. 7-1/2 Pineville WV Quadrangle  
 Pocahontas Land Coordinates  
 North: 54132.67  
 East: 394.23

Center District - Wyoming County

Pocahontas Land Corporation - Fee



Scale: 1" = 1000 feet

FILE No. \\uss\platfile\\*.\*  
 DRAWING No. \\hricane2.dwg  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 : 2500  
 PROVEN SOURCE OF ELEVATION USC&GS BM F-44  
 WV Pl. 18 between Hurricane & White Oak Branches - # 156530

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) [Signature]  
 R.P.E. 2430 R.P.S.

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 NITRO, WV



Date: May 02, 1995

Operator's Well No. USM-11

API Well No. 47-109-1522 P  
State County Form

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW  CBM

LOCATION: ELEVATION: 1820.1 WATERSHED: Hurricane Br. of Indian Cr. off Guyandotte  
 DISTRICT: Center District COUNTY: Wyoming County  
 QUADRANGLE: USGS 7-1/2' Pineville Quadrangle

SURFACE OWNER Pocahontas Land Corporation ACREAGE 43.000 +/-  
 OIL & GAS ROYALTY OWNER Pocahontas Land Corporation LEASE ACREAGE 43.000 +/-  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEANOUT AND REPLUG

TARGET FORMATION Pocahontas 3 and 4 Seams ESTIMATED DEPTH 850

WELL OPERATOR U.S. Steel Mining Co., Inc. DESIGNATED AGENT J.A. Zupanick

ADDRESS P.O. Box 338 ADDRESS P.O. Box 338

Pineville WV 24874

Pineville WV 24874

COUNTY NAME WYO

PERMIT 1522-P

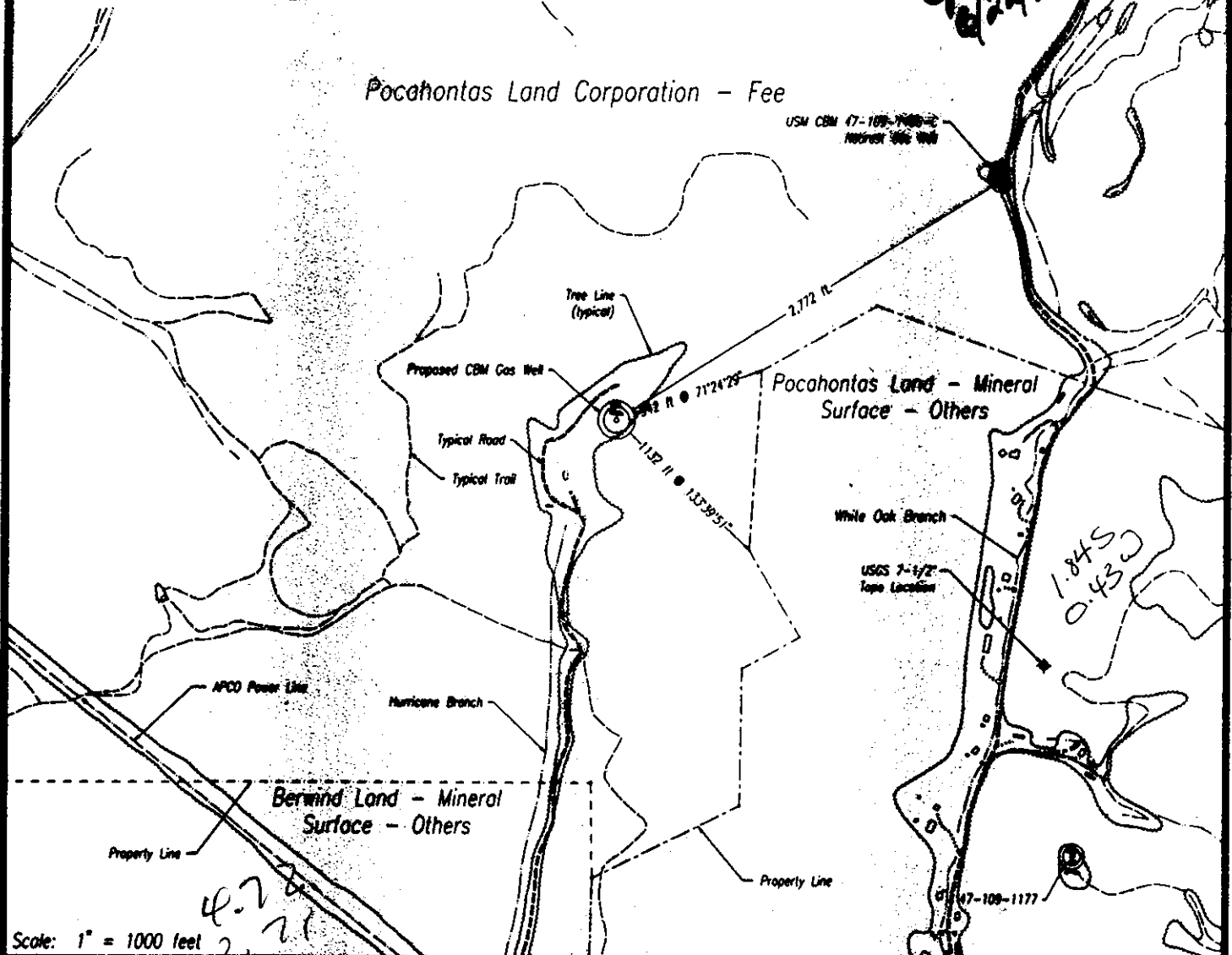
See U.S.G.S. 7-1/2 Pineville WV Quadrangle  
 Pocahontas Land Coordinates  
 North: 54132.67  
 East: 394.23

Center District - Wyoming County

*Done  
6/22/95*

Pocahontas Land Corporation - Fee

USM CBM 47-109-1177-2  
 Netroyal 100%



Scale: 1" = 1000 feet

FILE No. uss\plattfile\\*\*  
 DRAWING No. hurricane2.dwg  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 : 2500  
 PROVEN SOURCE OF ELEVATION USC&GS BM F-44  
 BY R.H. Johnson Hurricane & White Oak Branch - 6/1995

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) William D. Bannister  
 R.P.E. 2130 R.P.S.

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 NITRO, WV



Date: May 02, 1995

Operator's Well No. USM-11

WELL TYPE: OIL  GAS  XX LIQUID INJECTION  WASTE DISPOSAL  47-109-01622C  
 (IF "GAS") PRODUCTION XX STORAGE  DEEP  SHALLOW  CBM XX

LOCATION: ELEVATION: 1820.1 WATERSHED: Hurricane Br. of Indian Cr. off Guyandotte  
 DISTRICT: Center District COUNTY: Wyoming County  
 QUADRANGLE: USGS 7-1/2' Pineville Quadrangle SK

SURFACE OWNER Pocahontas Land Corporation ACREAGE 43,000 +/-  
 OIL & GAS ROYALTY OWNER Pocahontas Land Corporation LEASE ACREAGE 43,000 +/-  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL XX CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE XX PLUG OFF OLD FORMATION  PERFORATE NEW  
 FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEANOUT AND REPLUG

TARGET FORMATION Pocahontas 3 and 4 Seams ESTIMATED DEPTH 850

WELL OPERATOR U.S. Steel Mining Co., Inc. DESIGNATED AGENT J.A. Zupanick

ADDRESS P.O. Box 338 890 ADDRESS P.O. Box 338  
Pineville, WV 24874 Pineville, WV 24874

JUL 1 4 1995

COUNTY NAME

PERMIT

*6-6-25*

**RECEIVED**  
WV Division of  
Environmental Protection

DEC 22 1995

WR-35

Permitting  
Office of Oil & Gas

04-DEC-95  
API # 47 - 109 -1522-C

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: POCAHONTAS LAND CORP. Operator Well No.: USM-11  
Location: Elevation: 1,820.1 Quadrangle: USGS 7 1/2' Pineville  
District: CENTER County: WYOMING  
Latitude: 54132.67 Feet North  
Longitude: 394.23 Feet East  
Company: U.S. STEEL MINING CO.  
P.O. Box 338  
Pineville, WV  
24874-0338

Agent: J. A. Zupanick

Inspector: Offie Helmick  
Permit Issued: 07/14/95  
Well work commenced: 08/19/95  
Well work completed: 09/21/95  
Verbal plugging  
permission granted on: \_\_\_\_\_  
Rotary \_\_\_\_\_ Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total depth (ft) 924.50  
Fresh water depths (ft) \_\_\_\_\_  
Salt water depths (ft) \_\_\_\_\_  
Is coal being mined in the area (Y/N)? Y  
Coal depths (ft): 789.6'-793', 854.7'- 859'

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill up
13-3/8"	25'	25'	11 ft <sup>3</sup>
7"	745'	745'	255 ft <sup>3</sup>
4-1/2"		850'	157 ft <sup>3</sup>
2-3/8"		854'	

OPEN FLOW DATA

Producing formation Pocahontas No. 3 Seam Pay zone depth (ft) 854.7'  
Gas: Initial open flow 2 Mcf/d Oil: Initial open flow N/A Bbl/d  
Final open flow 1 Mcf/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests: 24 hours  
Static rock pressure 10 psig (surface pressure) after 24 hours  
Second Producing formation Pocahontas No. 4 Seam Pay zone depth (ft) 789.6'  
Gas: Initial open flow 1 Mcf/d Oil: Initial open flow N/A Bbl/d  
Final open flow .5 Mcf/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests: 24 hours  
Static rock pressure 10 psig (surface pressure) after 24 hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

J. A. Zupanick  
For: U.S. Steel Mining Co., Inc.

By: Joseph A. Zupanick  
Date: December 4, 1995

307 1036

Operator: USM-11  
 API: 47-109-1522-C  
 Location: Pineville

**Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.**

Fracture Data: **Pocahontas #3 Seam** (854.7'-859') Sand 20/40 m (38,180#), 16/30 m (28,260#) fresh H2o treated with Biocide 1,954 Bbls. Spotted 300 gls. HCL 15% and flushed. Treating pressure = begin 1560 psig, end 2120 psig.

**Pocahontas #4 Seam** (789.6' - 793') Sand 20/40 m (28,850#) 16/30 m (28,590#) H2O treated with Biocide 1,560 Bbls. Treating pressure= begin 2550 psig, end 1810 psig.

**Well Log & Geologic Record**

Formation	Top	Bottom
Siltstone & Shale	0	275
Shale	275	310
Sandstone	310	380
Sandstone & Shale	380	470
Sandstone & Shale	470	735
Sandstone & Silt	735	770
Sandstone, Silt & Shale	770	789
Coal	789	793
Shale & Siltstone	793	855
Coal	855	859
Silt & Shale	855	925

109 1522

JUN 06 1995

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

Permitting Office of Oil & Gas

50510

(3)

549

- 1) Well Operator: S. Steel Mining Co., Inc.
- 2) Operator's Well Number: USM-11 3) Elevation: 1820.1
- 4) Well Type: (a) Oil \_\_\_ / or Gas X /  
(b) If Gas: Production \_\_\_ / Underground Storage \_\_\_ / CBM X /  
Deep \_\_\_ / Shallow \_\_\_
- 5) Proposed Target Formation(s): Pocahontas No. 3 Seam & Pocahontas No. 4 Seam
- 6) Proposed Total Depth: 850 feet
- 7) Approximate fresh water strata depths: 200±
- 8) Approximate salt water depths: N/A
- 9) Approximate coal seam depths: 725'/Poca. 6 - 795'/Poca. 4 - 850'/Poca. 3
- 10) Does land contain coal seams tributary to active mine? Yes X (Poca. 3) / No \_\_\_
- 11) Proposed Well Work: Drill & Stimulate New coal meth well.
- 12) CASING AND TUBING PROGRAM

Issued 07/14/95

Expires 07/14/97

20663

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"		64	25	25	20
Fresh Water	7"		17"	745	745	105
Coal						
Intermediate						
Production	4 1/2"		9.5	845	845	95
Tubing						
Liners						

Handwritten notes in table: 38CSR/8-11.3, 38CSR/8-11.2.2, 38CSR/8-11.1

PACKERS : Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

55-422  
29

Fee(s) paid: Well Work Permit Reclamation Fund \_\_\_\_\_ WPCP \_\_\_\_\_  
Plat WW-9 WW-2B Bond Security (Type) \_\_\_\_\_ Agent \_\_\_\_\_

**RECEIVED**  
WV Division of  
Environmental Protection

**GENERAL INFORMATION**

109-1522-C

JUN 06 1995 Permit Application Fee of \$400.00 enclosed.

Permitting  
Office of Oil & Gas

22-14-6 (b) (Com. Sub. for H.B. 4371)

(2) Pocahontas Land Corporation is the Fee Owner of the tract. (Waiver Attached)

USX Corporation is the Lessee of all Coal Seams on this tract. (Waiver Attached)

Mistic Energy, Inc., is the Lessee of the Sewell Seam. The proposed well will be located on or near the sewell seam outcrop adjacent to an area that has been mined-out. (Waiver Attached)

U. S. Steel Mining Co., Inc., is the Sub-lessee of the Poca. No. 3 & No. 4 Seams and the operator of the Poca. No. 3. (Waiver Attached)

(4) The approximate depth to which the well will be drilled is 850'. The coal seams to be penetrated are the Poca. No. 6 (36" average thickness) at 725'±, the Poca. No. 4 (36" average thickness) at 795'± and the Poca. No. 3 (48" average thickness) at 850'±. Both the Poca. 3 and Poca. 4 Seams will be completed for production.

(5) Frac with 30,000 # 20/40 mesh sand & 30,000 gals F.W.

**38 CSR 18**

There are no known wells or springs within 1000 feet of the well.

**Summary of Waivers**

Surface Owner	-	Pocahontas Land Corp.	-	Waiver Included
Coal Owner	-	Pocahontas Land Corp.	-	Waiver Included
Coal Lessee	-	USX Corporation	-	Waiver Included
Coal Operator(s)				
Poca. 3 Seam	-	U. S. Steel Mining Co., Inc.	-	Waiver Included
Sewell Seam	-	Mistic Energy, Inc.	-	Waiver Included
Gas Owner	-	Pocahontas Land Corp.	-	Waiver Included
Gas Lessee	-	Cabot Oil and Gas Co.	-	Waiver Included

**RECEIVED**  
WV Division of  
Environmental Protection

JUN 3 6 1995

1) Date: \_\_\_\_\_  
2) Operator's Well Number  
USM-11

3) API Well No: 47 - 109 - 1522-c  
State - County - Permit

Permitting  
Office of Oil & Gas  
**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS**  
**NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:  
(a) Name Pocahontas Land Corporation  
Address 800 Princeton Avenue  
Bluefield, WV 24701

5) (a) Coal Operator:  
Name U. S. Steel Mining Co., Inc.  
Address Box 338  
Pineville, WV 24874

Name Mistic Energy, Inc.  
Address 107 George St. - Suite A  
Beckley, WV 25801

(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

(b) Coal Owner(s) with Declaration  
Name Pocahontas Land Corporation  
Address 800 Princeton Avenue  
Bluefield, WV 24701

Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector Ofie Helmick  
Address P. O. Box 398  
Brenton, WV 24818  
Telephone (304) - 732-9135

(c) Coal Lessee with Declaration  
Name USX Corporation  
Address P.O. Box 5686  
Princeton, WV 24740

**TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:**

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:

- X Personal Service (Affidavit attached)
- \_\_\_\_\_ Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

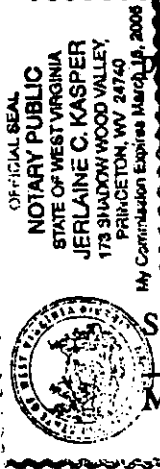
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all responsible for obtaining the information, I believe that the information is true, accurate, and complete.

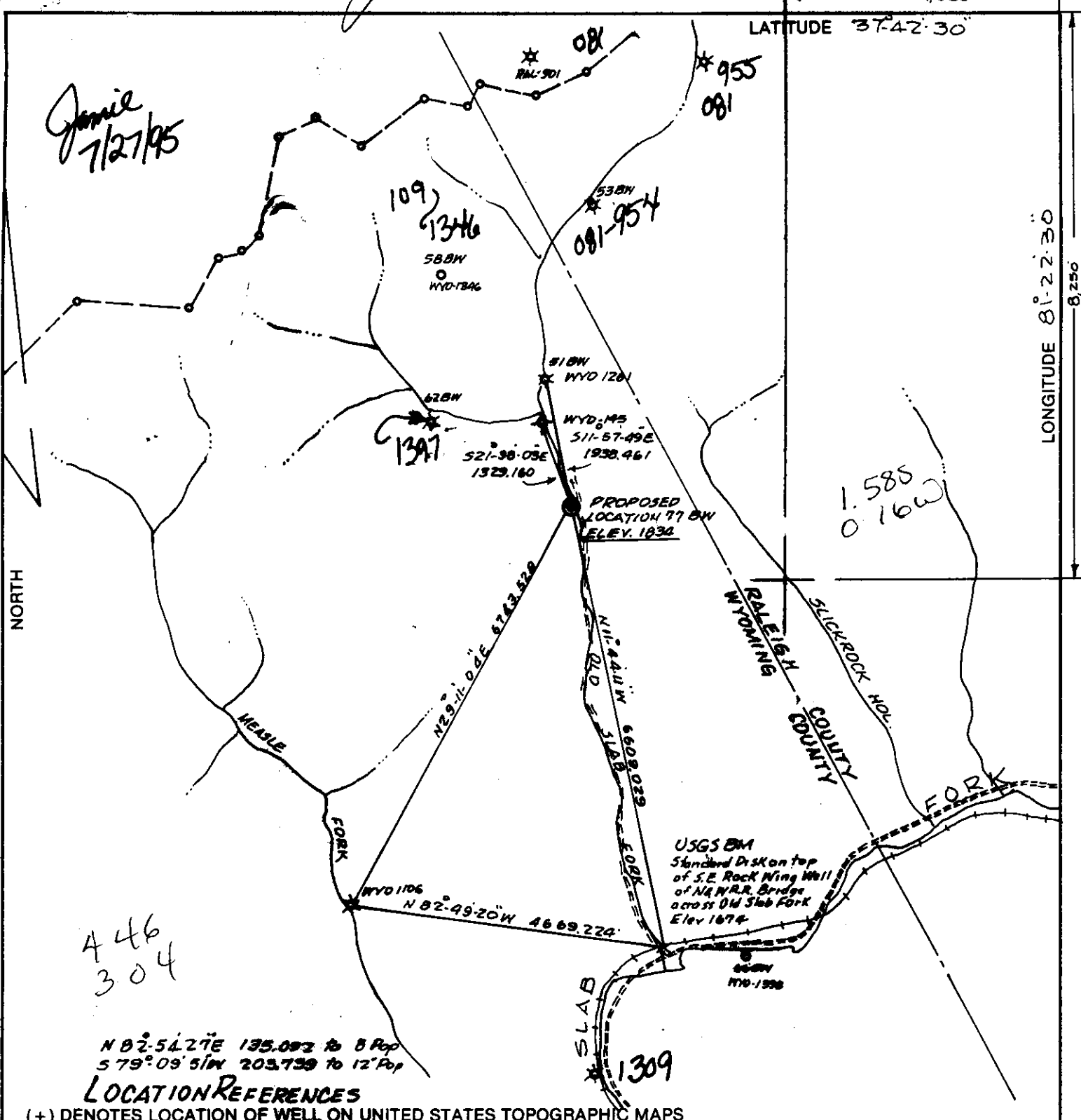
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator U. S. Steel Mining Co., Inc.  
By: John L. Schroder, III  
Its: John L. Schroder, III - General Manager  
Address Box 338  
Pineville, WV 24874  
Telephone (304) 732-5293

Subscribed and sworn before me this 25th day of May, 1995  
Jerlaine C. Kasper Notary Public

My commission expires March 15, 2005





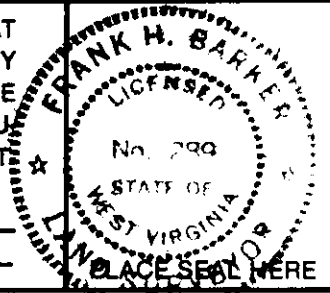
N 82°54'27"E 135.092 to B Pop  
 S 79°09'51"W 203.739 to 12' Pop

**LOCATION REFERENCES**

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=2000'  
 MINIMUM DEGREE OF ACCURACY 1:10000  
 PROVEN SOURCE OF ELEVATION USGS BM EL. 1674

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) Frank H. Barker  
 R.P.E. \_\_\_\_\_ L.L.S. 289



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



DATE MAY 16 1995  
 OPERATOR'S WELL NO. 77 BW  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1034 WATER SHED OLD SLAB FORK  
 DISTRICT SLAB FORK COUNTY WYOMING  
 QUADRANGLE MC GRAW'S Mullers NC  
 SURFACE OWNER WESTERN POCAHONTAS ACREAGE 27,236.96  
 OIL & GAS ROYALTY OWNER TOTAL MINATOMI LEASE ACREAGE 27,236.96  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION RAVENCLIFF/MAXTON ESTIMATED DEPTH 2475'  
 WELL OPERATOR PEAKE ENERGY INC. DESIGNATED AGENT TOM LIBERATORE  
 ADDRESS PO. BOX 8 669 ADDRESS PO. BOX 8  
RAVENSWOOD, WV. 26164 6-6248 RAVENSWOOD, WV 26164

AUG 1 1995

COUNTY NAME \_\_\_\_\_  
 PERMIT \_\_\_\_\_

FORM WW-6  
 HALLS, INC. 068065



State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

77-10  
OIL AND GAS  
SECTION OF  
DIVISION OF  
ENVIRONMENTAL PROTECTION

Well Operator's Report of Well Work

Farm Name: WESTERN POCAHONTAS PROP. Operator's Well No.: 77-BW

Location: Elevation: 1834.00 Quadrangle: McGRAWS  
District: SLAB FORK County: RALEIGH

Latitude: 8250 feet south of 37 Deg. 42 Min. 30 Sec.  
Longitude: 2100 feet west of 81 Deg. 22 Min. 30 Sec.

Company: PEAKE ENERGY, INC.  
P.O. BOX 8  
RAVENSWOOD, WV 26164

Agent : Thomas S. Liberatore

Inspector: RODNEY DILLON  
Permit Issued: 07/28/95  
Well Work Commenced: 08/01/95  
Well Work Completed: 08/07/95

Verbal Plugging  
Permission granted: \_\_\_\_\_  
Rotary: X Cable: \_\_\_\_\_ Rig  
Total Depth (ft): 2363'  
Fresh Water Depths: \_\_\_\_\_  
45', 220'  
Salt Water Depths: \_\_\_\_\_

Is Coal being mined ? No  
Coal Depths: see log on back

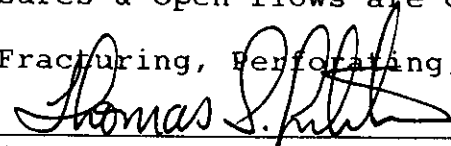
Size	Casing & Tubing	Used in Drilling	Left in Well	Cement Fillup ( sx )
12 3/4		26	26	2 Class A
9 5/8		141	141	60 Class A
7		1193	1193	200 Class A
4 1/2		2327	2327	140 Pozmix

OPEN FLOW DATA

Ravencliff Sandstone 1401-1440  
Producing Formation Upper Maxon Sandstone Pay Zone Depth: 1858-1864  
Gas: Initial open flow --- Mcf/d Oil: Initial open flow --- Bbl/d  
Final open flow --- \* Mcf/d Final open flow --- Bbl/d  
Time of open flow between initial and final tests --- Hours  
Static rock pressure --- \* psig (surf. pressure) after --- Hours

Middle Maxon Sand 2031-2053  
2nd Producing Form: Lower Maxon Sand Pay Zone Depth: 2262-2290  
Gas: Initial open flow --- Mcf/d Oil: Initial open flow 0 Bbl/d  
Final open flow 2,890\* Mcf/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 4 Hours  
Static rock pressure 255 \* psig (surf. pressure) after 72 Hours  
\*Rock pressures & open-flows are combined.

NOTE: Details of Fracturing, Perforating, & Well Log on Back.

  
For: PEAKE ENERGY, INC.

By: Thomas S. Liberatore, General Manager  
Date: September 25, 1995

SEP 2 1995

FORM WR-35  
(Reverse)

PERMIT #: 47-109-1523  
CO. WELL #: 77-BW  
ELEVATION: 1834 GL, 1839 KB

-----  
DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.  
-----

8/31/95: PERFORATED THE LOWER MAXON FROM 2262-2290, 60 HOLES.  
FRAC. THE LOW. MAX. USING 1000 GAL 15% ACID, 186  
BBL OF WATER, 25,000 # SAND & 366,000 SCF  
OF NITROGEN.

9/05/95: PERF'D THE MID. MAX. FROM 2031-2053, 42 HOLES.  
FRAC. MID. MAX USING 500 GAL ACID, 247 BBL OF WATER,  
57,800 # OF SAND, & 361,000 SCF OF NITROGEN.  
PERF'D. THE UPPER MAX FROM 1858-64, 24 HOLES.  
FRAC THE UP. MAX USING 500 GAL. ACID, 183 BBL  
OF WATER, 32,500 # SAND & 492,000 SCF OF NITROGEN.  
PERF'D THE RAVENCLIFF FROM 1401-40, 56 HOLES.  
FRAC. THE RAV. USING 500 GAL ACID, 223 BBL OF  
WATER, 50,000 # SAND, & 715,000 SCF OF NITROGEN.

WELL LOG (all depths taken from KB)

ROCK TYPE OR FORMATION	TOP	BOTTOM	REMARKS
SAND with:	0	306	
Water	45		
Coal	72	73	
Coal	115	116	
Water	220		
SHALE & SAND	306	427	
COAL	427	428	
SHALE	428	495	
COAL	495	496	
SHALE & SAND	496	767	
COAL	767	768	
SAND & SHALE	768	1214	
PRINCETON SAND	1214	1271	
SHALE	1271	1388	
RAVENCLIFF SAND	1388	1451	S/GAS
AVIS LIMESTONE (L. Stone Gap)	1456	1498	
SHALE	1498	1840	
MIDDLE MAXON STRAY	1840	1876	
SHALE	1876	1998	
MIDDLE MAXON SAND	1998	2057	S/GAS
SHALE	2057	2259	
LOWER MAXON SAND	2259	2304	SLT. S/GAS
SHALE	2304	2344	
LITTLE LIME (Reynolds)	2344	2363	
TOTAL DEPTH	2363		

Well was making approx. 33 Mcf/d natural at T.D.