



Bbl/d Bbl/d Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. WY0 1779 C

WR-35 RECEIVED Office of Oil & Gas			Α	.PI#47-109-0	1779 C
Division of E	e of West Virginia Environmental Prote tion of Oil & Gas			,	W
WV Division of Well Operate	or's Report of Well	F Work	Roviswod.		<u>'</u>
Farm name: U.S. Steel Mining Company, L	LC Oper	ator Well	No: 8	HI-4	•
Location: Elevation: 1655.38	Quad	Irangle:	PINEVILI	_E	
District: CENTER	County:	WYOM			
Latitude: <u>3750</u> Longitude: <u>9900</u>	Feet South of 37 De Feet West of 81 De	eg. 32 Mir eg. 32 Mir	n. 30 Sec. n. 30 Sec.		
Company: CDX Gas, LLC 5485 Beltline Road, Suite 280 Dallas, TX 75240-0000					
Agent: Joseph A. Zupanick					
inspector: OFIE HELMICK Permit Issued: 11/18/98 Well Work commenced: 7/9/99 Well Work completed: 8/13/99	Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up	
Verbal plugging Permission granted on:	135/8"	43.60'	43.60'	11	1
Rotary x Cable Rig Total depth (ft) 942.60	95/a"	365.95'	365.95	115	
Fresh water depths (ft) N/A Salt water depths (ft) N/A	7"	894.60'	894.60'	134	
Is coal being mined in the area (Y/N)? Y Coal depths (ft): 95', 130.5', 200', 508', 532', 8	27/8"	872.25'			
OPEN FLOW DATA	<del>307</del>				
Producting formation <u>Poca No. 3 Sea</u> Gas: Initial open flow <u>N/A</u> Mcf/d Final open flow <u>N/A</u> Mcf/d Time of open flow between initia Static rock pressure psig		Oil:	Initial ope	n flow	Bbl/d Bbl/d
Second Producing formation  Gas: Initial open flow N/A N Final open flow N/A I Time of open flow between  Static rock pressure psig	Mcf/d	Pay zon Oil:	e depth (i	ft) <u>··</u> n flow	Bbl/d Bbl/d

\_ psig (surface pressure) after ·

For:

Ву:

Date:

Static rock pressure \_

CDX Gas, LLC

Operator: 8HI-4 API No. 47-109-01779 C Location: Pineville

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Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

## Well Log & Geologic Record

Formation	Тор	Bottom
Sandy Shale	0	60
Shale	60	95
Coal	95	97
Shale	97	103
Sandy Shale	103	128
Shale	128	130.5
Coal	130.5	132.5
Shale	132.5	144
Sandy Shale	144	200
Coal	200	232
Sandy Shale	232	355
Shale	355	380
Sandy Shale	380	478
Shale	478	508
Coal	508	511
Shale	511	532
Coal	532	533
Shale	533	534
Sandy Shale	534	544
Shale	544	601
Sandy Shale	601	606
Sandstone	606	723
Sandy Shale	723	739
Sandstone	739	760
Sandy Shale	760	811
Sandstone	811	834
Sandy Shale	834	884
Coal	884	888
Sandy Shale	888	942.60

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Office of Oil & Gas
Permitting NOV 03 1999 **WR-35** 

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NOV 03 1999

WV Division of **Environmental Protection** 

State of West Virginia Division of Environmental Protection Section of Oil & Gas

Well Operator's Report of Well Work

API#47-109-01779 C

Declarati	Ar
Reviewed	
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Farm nan
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U.S. Steel Mining Company, LLC

Operator Well No:

8HI-4a

Location: Elevation: 1609.23

Quadrangle: PINEVILLE

District:

**CENTER** 

County:

**WYOMING** 

Latitude:

3750 Feet South of 37 Deg. 32 Min. 30 Sec.

Longitude:

9900 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: CDX Gas, LLC 5485 Beltline Road, Suite 280 Dallas, TX 75240-0000

Agent: Joseph A. Zupanick

Inspector: OFIE HELMICK

11/18/98 Permit Issued: Well Work commenced: 7/9/99 Well Work completed: 8/13/99

Verbal plugging

Permission granted on: Rotary x
Total depth (ft) Rig Cable 645.80 Fresh water depths (ft) N/A Salt water depths (ft) N/A

Is coal being mined in the area (Y/N)? Coal depths (ft): 46', 73', 298', 464', 485.5'

 Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
135⁄6"	42'	42'	11
 95/a"	353'	353'	111
 7"	600.05'	600.05'	90

## **OPEN FLOW DATA**

Producting formation <u>Poca No. 3 Seam &amp; Penn Coals</u> Gas: Initial open flow <u>N/A</u> Mcf/d  Final open flow <u>N/A</u> Mcf/d	Pay zone depth (ft) Bbl/d Oil: Initial open flow Bbl/d Final open flow Bbl/d
Time of open flow between initial and final tests:	hours
Static rock pressure psig (surface pressure) a	after hours
Second Producing formation	Pay zone depth (ft)
Gas: Initial open flow N/A Mcf/d	Oil: Initial open flow Bbl/c
Final open flow N/A Mcf/d	Final open flow Bbl/o
Time of open flow between initial and final to	
Static rock pressure psig (surface pressure) a	after hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> For: CDX Gas, LLC Ву: Date:

> > 1989

WY0 1779 C

Operator: 8HI-4a API No. 47-109-01779 C Location: Pineville

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

## Well Log & Geologic Record

Formation	Тор	Bottom
Sandy Shale	0	39
Shale	39	46
Coal	46	47
Shale	47	53
Sandy Shale	53	69
Shale	69	73
Coal	73	75
Shale	75	101
Sandy Shale	101	195
Shale	195	201
Sandy Shale	201	298
Coal	298	299
Sandy Shale	299	321
Shale	321	331
Sandy Shale	331	424
Shale	424	464
Coal	464	467
Shale	467	485.5
Coal	485.5	.487
Sandy Shale	487	497
Shale	497	551
Sandy Shale	551	578
Sandstone	578	600
Sandy Shale	600	606
Sandstone	606	645.80

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NOV 03 1999

WV Division of Environmental Protection