



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 4, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

BOONE EAST DEVELOPMENT CO., LLC
PO BOX 261

JULIAN, WV 25529

Re: Permit approval for RITTER 334
47-109-01828-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over the printed name and title.

Operator's Well Number:
Farm Name: GEORGIA PACIFIC CORP
U.S. WELL NUMBER: 47-109-01828-00-00
Vertical Plugging
Date Issued: 8/4/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 06/16, 20 25
2) Operator's
Well No. Ritter 334
3) API Well No. 47-109 - 01828

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep X/ Shallow ____
- 5) Location: Elevation 1,534' Watershed Big Branch of Guyandotte River
District Center County Wyoming Quadrangle Pineville
- 6) Well Operator Boone East Development Co., LLC 7) Designated Agent Timothy Ryan McGrady
Address 636 Shelby Street, 3rd Floor Address 300 Running Right Way, PO Box 261
Bristol, TN 37620 Julian, WV 25529
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Ultra Production Company, LLC
Address PO Box 181 Address PO Box 289
Holden, WV 25625 Cedar Bluff, VA 24609

- 10) Work Order: The work order for the manner of plugging this well is as follows:

See attached Plugging Prognosis.

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Samuel D.
Ward II
Digitally signed by Samuel D.
Ward II
Date: 2025.07.07 13:42:51
-04'00'

Date _____

08/08/2025

Procedures:

- 1 Notify State and Federal Agencies 48 hours prior to starting.
- 2 Disassemble surface facilities and gain access to the well head.
- 3 Pull 4-1/2" casing. If it doesn't pull, shoot it off at lowest possible joint and remove.
- 4 Pull 9-5/8" casing. If it doesn't pull, shoot it off at lowest possible joint and remove.
- 5 Expanding cement (minimum of 0.5% expansion upon setting) will be pumped under pressure (at least 200psi) from the total depth to surface. *CLASS A TD 1469'*
- 6 Set Monument according to WV DEP 35CSR4 specifications and reclaim the site.
- 7 Complete and submit the Plugging Affidavit.

Notes:

- 1 If removing any section of casing could possibly damage the integrity of the well and thus hinder the remainder of the plugging process, a bridge plug will be set at least 200 ft. below the lowest mineable seam.
- 2 If the operator encounters any situation that may affect the validity of the plugging procedure or cause any safety concerns, the appropriate agencies will be notified.

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Samuel D. Ward II	Digitally signed by Samuel D. Ward II Date: 2025.07.07 13:43:02 -04'00'
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08/08/2025

WR-35

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Permitting

JAN 10 2000

WV Division of
Environmental Protection

5-Aug-99

API # 47-

109-01828

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: GEORGIA PACIFIC CORP

Operator Well No.: RITTER 334

LOCATION: Elevation: 1,534.00

Quadrangle: PINEVILLE

District: CENTER

County: WYOMING

Latitude: 3950

Feet South of

37 DEG 35 MIN 0 SEC

Longitude: 2910

Feet West of

81 DEG 35 MIN 0 SEC

Company: BLAZER ENERGY CORPORATION
P.O. BOX 2347
CHARLESTON, WV 25328

Agent: Richard Smeltzer

Inspector: OPIE HELMICK

Permit issued: 8/5/99

Well work commenced: 11/4/99

Well work completed: 12/17/99

Verbal Plugging

Permission granted on:

Rotary Rig ☒ Cable Rig ☐

Total Depth 1459 feet

Fresh water depths (ft) 48', 169', 415'

Salt water depths (ft)

Is coal being mined in area?

Coal Depths (ft):

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu. Ft.
13-3/8"	29'	29'	GRTD
9-5/8"	759.35'	759.35'	295 FT ³
4-1/2"	1452'	1452'	85 FT ³

OPEN FLOW DATA

Producing formation Ravenscliff

Gas: Initial open flow 15 MCF/d Oil: Initial open flow _____ Bbl/d Pay Zone Depth (ft): See Reverse

Final open flow: 133 MCF/d Final open flow: _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure 225 psig (surface pressure) after _____ Hours

Second producing formation

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d Pay Zone Depth (ft): _____

Final open flow: _____ MCF/d Final open flow: _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: BLAZER ENERGY CORPORATION

By: *Barbara G. Hubbard*
Date: *Jan 10, 2000*Samuel D.
Ward IIDigitally signed by Samuel D.
Ward II
Date: 2025.07.07 13:43:11
-04'00'RECEIVED
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WYO 1828

08/08/2025

EASTERN STATES OIL & GAS, INC.
WR-35 COMPLETION REPORT - Attachment
Well Treatment Summary

Well: Ritter 334

API# 47-109-01828

Date	11/22/99					
Type Frac						
Acid, N ₂ , Foam, Water	75 Q Foam					
Zone Treated	Ravenc Cliff					
# Perfs	20					
From - To:	1268-1319					
BD Pressure @ psi	2185					
ATP psi	2800					
Avg. Rate, B=5/M, S= SCFM	32 B					
Max. Treat Press psi	3003					
ISIP psi	1480					
Frac Gradient	1.58					
10 min S-I Pressure	1580					
Material Volume						
Sand-cks	525					
Water-bbl	205					
SCF N ₂	326,500					
Acid-gal	1000 gal					
	17%					
NOTES:						

TOP	BASE	FORMATION	REMARKS
0	15	Rocks/Fill	
15	18	Sandy Shale	
18	40	White Sand	
40	50	Sand Shale	1/2" stream water @ 48'
50	232	White Sand	2" stream water @ 169'
*232	415	Sand	1" stream water @ 415'
415	428	Shale	
429	465	W. Sand	
465	937	Salt Sand	GT @ 508' & 872'=NS
1161	1322	Ravenc Cliff	GT @ 1100', 1125', 1157', 1188', 1219', 1251', 1282'=NS @ 1313'=odor @ 1344', 1375', 1407', 1438'=NS
1347	1390	Avis Limestone	
1469	TD	TD	GT @ 1468'=odor & drill collars=11 mcf/d

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WV Division of
Environmental Protection

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Ward II
Digitally signed by Samuel
D. Ward II
Date: 2025.07.07 13:43:20
-04'00'

08/08/2025

Ultra Production Company, LLC
 Plugging Volumes and Location
 API# 47-109-01828

Volumes

Footage	Casing Size	Outside Diameter (in)	Inside Diameter (in)	Weight (lbs/ft)	Fill Volume OD (CuFt)	Fill Volume ID (CuFt)	Total Weight (lbs)
29	13-3/8"	13.375	12.515	61	28.28	24.76	1,769
759	9-5/8"	9.625	8.835	40	383.49	323.12	30,374
1,452	4-1/2"	4.500	4.026	11	160.29	128.30	15,972
					572.06	476.18	48,115

*Inside Diameter and Weight per Foot are estimated figures based on standard sizes

Location

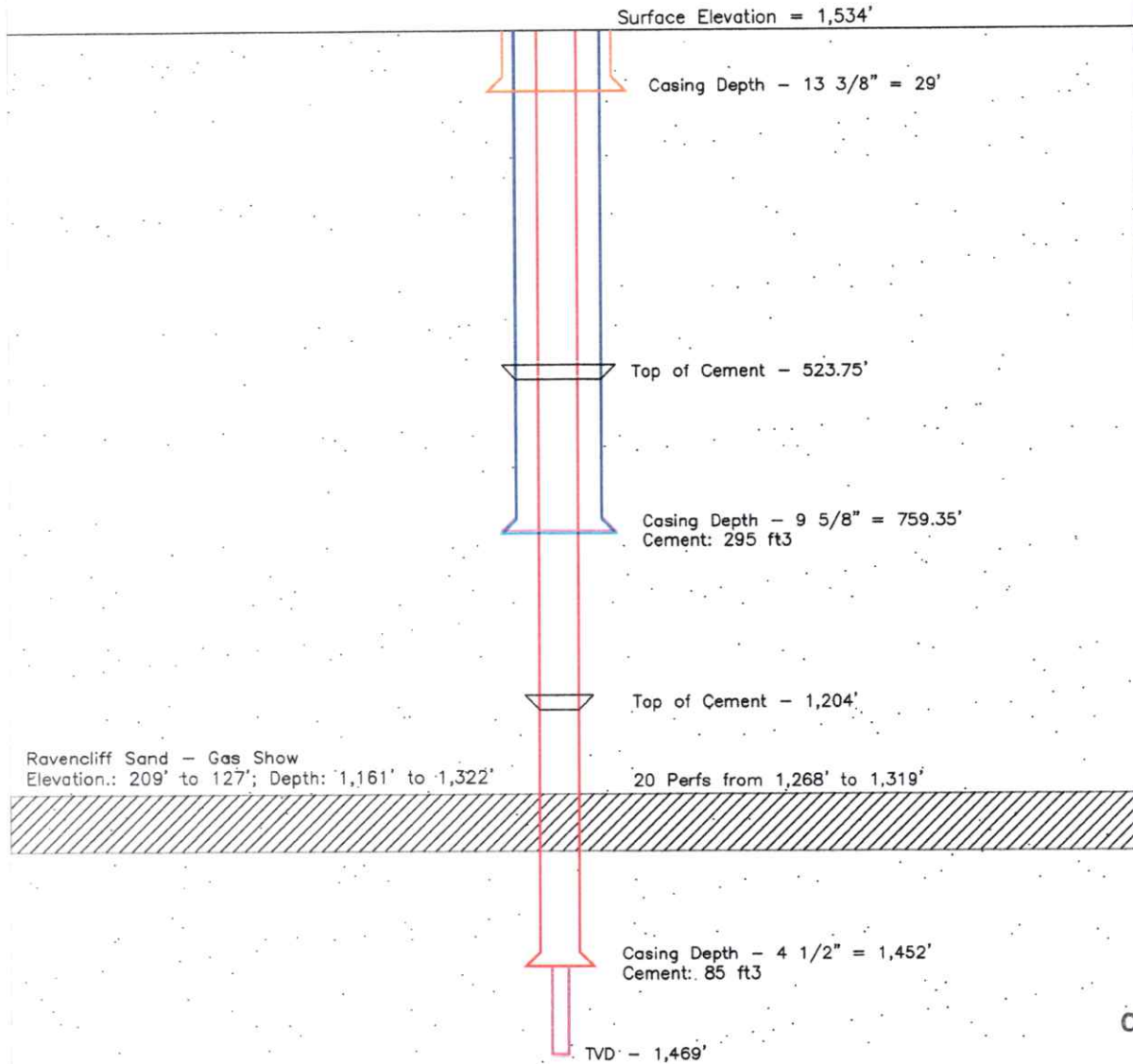
Geographic Coordinates (d/m/s) WGS 1984		UTM - NAD 83 - 17 North - Meters	
Latitude	Longitude	Northing	Easting
37° 34' 20.97"	-81° 35' 36.52"	4158344.828	447591.605

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Samuel D.
 Ward II
 Digitally signed by Samuel
 D. Ward II
 Date: 2025.07.07 13:43:28
 -04'00'

08/08/2025

API: 47-109-01828
Reported Operating Pressure: 7.5 psi



LEGEND	
	Coal Seam
	13 3/8" Diameter Casing
	9 5/8" Diameter Casing
	4 1/2" Diameter Casing
	Open Hole

47-109-01828 Well Profile

Information gathered from WV - Department of Mines -
Oil & Gas Division - Well Record

SCALE: NTS	ULTRA PRODUCTION CO., LLC	DRAWN BY: AH
DATE: 5-1-25	PO Box 289 Cedar Bluff, VA 24609	FILE: Well Profiles

Digitally signed by Samuel D. Ward II
Date: 2025.07.07 13:43:37 -0400

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should contain the name, address and telephone number of the person filing the comment, the well operator's name and well number, and the approximate location of the proposed well site including district and county as indicated in the permit application. Comments may be accompanied by other pertinent documents in support of the comment. Other than as prescribed in this rule, no particular form for the comment is prescribed.

5.5. Identification Markings.

5.5.a. Every well shall have attached or stamped, in a permanent manner, the API identification number which consists of the state (47), county (001 through 109), and permit number. Such number shall be no less than one-half (1/2) inch in height and detectable by any interested person approaching the well. Any additional information the well operator may desire to display may be incorporated in the permanent identification plat or stamp in such a manner that it will not confuse or distort the permanent API identification number.

5.5.b. Except as provided below, upon the completion of the plugging and filling of any abandoned well, a permanent monument or marker consisting of a length of pipe (minimum diameter size six (6) inches) filled with concrete (or the equivalent thereof if approved by the Chief) shall be erected over the well; the marker shall extend no less than thirty (30) inches above the surface and not less than ten (10) feet below the surface and into the well, and shall be sealed with concrete for the purpose of making the marker permanent. The API well identification number which consists of the state (47), county (001 through 109), and permit number shall be attached or stamped in a permanent manner to said monument; and such numbering shall be no less than one half (1/2) inch in height and detectable by any interested person approaching the marker. The erection of the marker shall in no way interfere with the bleeder pipe from the well where such pipe is required, or the vent or other device installed pursuant to W. Va. Code § 22-6-24. Such manner shall be accurately described on Form WR-38, "Affidavit of Plugging and Filling Well" (see subsection 13.10 below) as to time and manner of plugging and filling the well, and shall be approved by the Chief as a satisfactory landmark that may be used as such in the location of adjacent wells. Two (2) permanent reference points with courses and distances from the abandoned well shall be designated and prescribed on the plat required by subdivision 5.2.d above in the form prescribed by section 9 below, accompanying Form WW-4, "Notice of Intention to Plug and Abandon a Well," if any change in the plat is necessary, accompanying Form IV-38, "Affidavit of Plugging and Filling Well" (see subsection 13.10 below).

5.6. Parties Responsible. All contractors and drillers, including all service companies carrying on business or doing work in oil and gas fields in West Virginia, as well as lease holders and operators generally, shall take notice of and are hereby directed to observe and apply the provisions of W. Va. Code § 22-6 and this rule; and all contractors, drillers, service companies and operators shall be held responsible for violations thereof.

5.7. Evidence of Performance.

5.7.a. After the completion of the work authorized to be done by any permit required by W. Va. Code § 22-6-6, the permittee shall comply with filing requirements of W. Va. Code § 22-6-22 and section 12 of this rule.

5.7.b. In addition to the requirements of subdivision 5.7.a, following completion of plugging a well, the permittee shall also comply with the affidavit requirements of W. Va. Code § 22-6-23 and subsection 13.10 below.

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1) Date: 06/17/2025
2) Operator's Well Number
Ritter 334
3) API Well No.: 47 - 109 - 01828

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

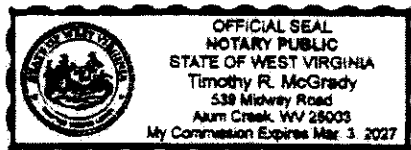
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Lyme Mountaineer Timberlands I, LLC	Name Spartan Mining Co.
Address 23 South Main St.	Address PO Box 460
Hanover, NH 03755	Brenton, WV 24818
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name Western Pocahontas Properties, LLC
	Address 5260 Irwin Road
	Huntington, WV 25705
(c) Name	Name
Address	Address
6) Inspector Christian Porter	(c) Coal Lessee with Declaration
Address PO Box 181	Name
Holden, WV 25625	Address
Telephone 304-541-0079	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Boone East Development Co., LLC
By: James A. Cappucci
Its: Manager & President
Address 300 Running Right Way
Jasper, WV 25829
Telephone 304-369-8500

Subscribed and sworn before me this 7th day of June
My Commission Expires March 3, 2027
Notary Public

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Office of Oil and Gas
JUL 14 2025

WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/08/2025

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City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

08/08/2025

WW-9
(5/16)

API Number 47 - 109 - 01828
Operator's Well No. Ritter 334

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Boone East Development Co., LLC OP Code 310294

Watershed (HUC 10) 0507010101 Quadrangle Pineville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Samuel
D. Ward II
Digitally signed by
Samuel D. Ward II
Date: 2025.07.07
13:43:47 -0400

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Office of Oil and Gas

Company Official Signature [Signature]

JUL 14 2025

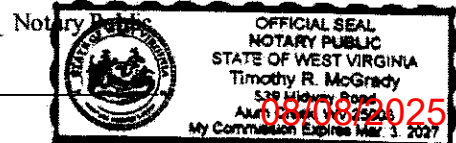
Company Official (Typed Name) James A. Caporaso

Company Official Title Manager & President

WV Department of
Environmental Protection

Subscribed and sworn before me this 7th day of June, 2025

My commission expires March 3, 2027



Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH _____Lime 2 Tons/acre or to correct to pH 6.0Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch 0.5 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Orchard Grass	6	Orchard Grass	6
Perennial Rye Grass	39	Perennial Rye Grass	39
Red Clover	17	Red Clover	17

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

 Plan Approved by: II
 Samuel D. Ward
Digitally signed by Samuel D. Ward
 Date: 2025.07.07 13:43:58 -0400

Comments: _____

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 WV Department of
 Environmental Protection

 Title: Oil and Gas Inspector Supervisor Date: _____

 Field Reviewed? () Yes (☒) No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Boone East Development Co., LLC
Watershed (HUC 10): 0507010101 Quad: Pineville
Farm Name: Georgia Pacific Corp

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

The only fluid involved in this operation is fresh water; therefore, no threat to groundwater contamination exists.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Big Branch is approximately 165 feet from location.

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

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N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

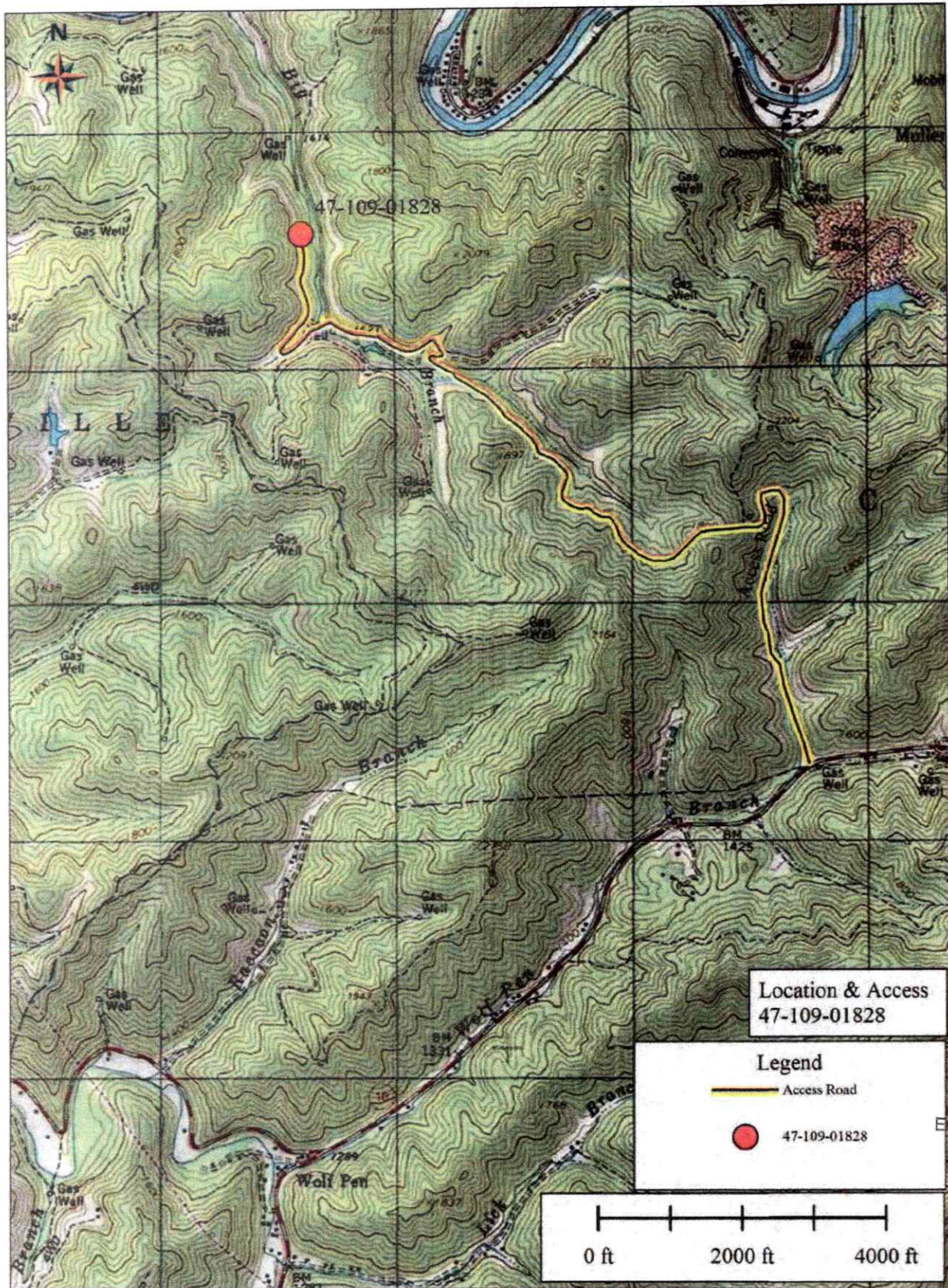
N/A

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WV Department of
Environmental Protection

Signature: _____

Date: 6-16-25

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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-109-01828 WELL NO.: Ritter 334
FARM NAME: Georgia Pacific Corp
RESPONSIBLE PARTY NAME: Boone East Development Co., LLC
COUNTY: Wyoming DISTRICT: Center
QUADRANGLE: Pineville
SURFACE OWNER: Lyme Mountaineer Timberlands I, LLC
ROYALTY OWNER: Western Pocahontas Properties, LLC
UTM GPS NORTHING: 4158344.828
UTM GPS EASTING: 447591.605 GPS ELEVATION: 1,534'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Manager

Title

6-16-2025

Date

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WW-4B

API No. 47-109-01828
Farm Name Georgia Pacific Corp
Well No. Ritter 334

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Ritter 334

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

(304)

Time Limits and methods for filing comments.

FIVE (5) DAYS

Comments must be in writing.

- 1)
- 2)
- 3)
- 4)
- 5)

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

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P.O. Box 289
Cedar Bluff, Virginia 24609
Telephone (276) 345-9161
Telefax (540) 301-5996

July 7, 2025

WV DEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

RE: Plugging Permit for 47-109-01828 (Ritter 334)

Please find enclosed on behalf of Boone East Development Co., LLC, the permit application for plugging the Conventional Well Ritter 334 (API 47-109-01828), located in Wyoming County, West Virginia. This well is being plugged due to the advancement of underground mining activities and to ensure the safety of such operations. Should you have any questions or concerns in regards to this application, please feel free to contact me using the information provided below.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Hrovatic".

Andy Hrovatic
Ultra Production Company, LLC
Cell: 276-970-6431
Email: ahrovatic@ultraproductioncompany.com

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4710901828

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 4, 2025 at 8:57 AM

To: Andy Hrovatic <ahrovatic@ultraproductioncompany.com>, Samuel D Ward <samuel.d.ward@wv.gov>, mecook2@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 47100901828.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4710901828.pdf**

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