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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, November 5, 2025  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LC-116R  
47-109-01852-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: LC-116R  
Farm Name: POCAHONTAS LAND CORP.  
U.S. WELL NUMBER: 47-109-01852-00-00  
Vertical Plugging  
Date Issued: 11/5/2025

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4710901852 P

WV-4B  
Rev. 2/01

1) Date June 12, 2025  
2) Operator's  
Well No. Prostate Land Corp LC-1187  
3) API Well No. 47-122-01002

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐  
(If "Gas, Production ☒ or Underground storage ☐ Deep ☐ Shallow ☒
- 5) Location: Elevation 3292.77 Watershed North Fork  
District Garra County Marshall Quadrangle 24N04E
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Vessey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Christina Porter Name Next LVI Energy (Diversified Owned)  
Address PO Box 181 Address 104 Hallport Loop Rd  
Holden, WV 25825 Bridgesport, WV 25330

- 10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED:  
Office of Oil and Gas

AUG 08 2025

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

*Chris Vessey*

Date 8-4-25

11/07/2025

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### Plugging Prognosis

API #: 47-109-01852

West Virginia, Wyoming County

Lat/Long – 37.771325, -81.534365

Nearest ER: Raleigh General Emergency Room – 1710 Harper Rd, Beckley, WV 25801

### Casing Schedule

13-3/8 @ 32' – Cementing Information Unknown

9-5/8" @ 985' – Cemented w/ 489 cu ft – ETOC @ Unknown

7" @ 2121' – Cemented w/ 425 cu ft – ETOC @ Unknown

4-1/2" @ 4656' – Cemented w/ 238 cu ft – ETOC @ 2337' using 6-1/4" Hole  
TD @ 4705'

Completion: Big Lime (Pickaway) – 4312'-4324' – 25 Perfs – 4373'-4378' – 11 Perfs – 500 gal 15% HCL, 42 bbl H2O, 2500 gal 15% HCL, 154,100 scf N2  
Ravencliff (Union) – 4240'-4246' – 18 Perfs – 4254'-4260' – 18 Perfs – 500 gal 15% HCL, 38 bbl H2O, 2500 gal 15% HCL, 231,700 scf N2  
Middle Maxon – 3794'-3798' – 12 Perfs – 500 gal 15% HCL, 84 bbl H2O, 304,400 scf N2, 19,760 lbs 20/40 sand  
Ravencliff – 3380'-3392' – 25 Perfs – 500 gal 15% HCL, 165 bbl H2O, 453,000 scf N2, 40,660 lbs 20/40 sand

Fresh Water: 2336'

Salt Water: 2336'

Gas Shows: 4705'

Oil Shows: None Reported

Coal: 624'-626', 976'-983', 1050'-1054', 1230'-1234', 1660'-1662', 2540'-2542', 2756'-2762', 3072'-3074'

Open Mine: 976'-983'

Elevation: 3302'

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOOH w/ any rods and/or tbg in well.
6. Pump 6% Bentonite gel between each plug.
7. TIH w/ tbg to 4695', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
8. TOOH w/ tbg to 4220'. Pump 100' Class L/Class A cement plug from 4220' to 4120' (Completion Plug - Big Lime & Ravencliff (Union) Plug). Approximately 8 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
9. TOOH w/ tbg to 3774'. Pump 522' Class L/Class A cement plug from 3774' to 3252' (Completion Plug – Middle Maxon, Ravencliff, & Elevation Plug). Approximately 41 sks

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- @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. Free point 4-1/2" csg. Cut and TOO H. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOO H w/ tbg to top of plug. Approximately 14 sks @ 1.14 yield in 6-1/4" O.H.. Tag TOC. Top off as needed. **Do not omit any plugs listed below.**
  11. Cement across, 50' above/below, water @ 2336' if not already covered with cemented 4-1/2" production casing.
  12. If any coal seams are left exposed in open hole after removing free 4-1/2" casing, cement across them with **Expanding Class L/Class A** cement plugs to meet WVDEP regulations.
  13. MIRU wireline and CBL 7" csg string to find if CTS. If CTS, go to step 19.
  14. If 7" not CTS, TIH w/ tbg to 1712'.
  15. Pump 72' **Expanding Class L/Class A** cement plug from 1712' to 1640' (**Lowest Workable Coal Plug**). Approximately 16 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
  16. TOO H w/ tbg to 1274'. Pump 64' **Expanding Class L/Class A** cement plug from 1274' to 1210' (**Coal Plug**). Approximately 12 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
  17. TOO H w/ tbg to 1094'. Pump 138' **Expanding Class L/Class A** cement plug from 1094' to 956' (**Coal & Open Mine Plug**). Approximately 30 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
  18. TOO H w/ tbg to 666'. Pump 62' **Expanding Class L/Class A** cement plug from 666' to 604' (**Coal & Open Mine Plug**). Approximately 14 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
  19. TOO H w/ tbg to 2221'. Pump 200' **Expanding Class L/Class A** cement plug from 2221' to 2021' (**7" Csg Shoe Plug**). Approximately 40 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
  20. TOO H w/ tbg to 100'. Pump 100' Class L/Class A cement plug from 100' to Surface (**Surface Plug**). Approximately 22 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
  21. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

WR-35

C-1563  
P-1563

JAN 10 2000

VERIFIED  
FACILITY INSPECTIONState of West Virginia  
Division of Environmental Protection  
Section of Oil and GasDATE: 4710001852 P  
January 10, 2000  
API #: 47-109-01852Reviewed K

## Well Operator's Report of Well Work

Farm name: Pocahontas Land Corp. Operator Well No.: LC-1162  
 LOCATION: Elevation: 3,302.00 Quadrangle: Pilot Knob  
 District: Oceana County: Wyoming  
 Latitude: 7500 Feet South of 37 Deg. 47 Min. 30 Sec.  
 Longitude 10000 Feet West of 81 Deg. 30 Min. 0 Sec.

Company: Penn Virginia Oil & Gas Corp.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>P.O. Box 387</u>	<u>13 3/8"</u>	<u>35'</u>	<u>32'</u>	<u>0</u>
<u>Duffield, VA 24244</u>	<u>9 5/8"</u>	<u>985'</u>	<u>985'</u>	<u>489 Cu Ft</u>
Agent: <u>Harry Jewel</u>	<u>7"</u>	<u>2121'</u>	<u>2121'</u>	<u>425 Cu Ft</u>
Inspector: <u>Ofie Helmick</u>	<u>4 1/2"</u>	<u>4656'</u>	<u>4656'</u>	<u>238 Cu Ft</u>
Date Permit Issued:				
Date Well Work Commenced: <u>6-5-99</u>				
Date Well Work Completed: <u>7-27-99</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <u>X</u> Cable <u>Rig</u>				
Total Depth (feet): <u>4705'</u>				
Fresh Water Depth (ft.): <u>Damp At 2336'</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)?				
Coal Depths (ft.): <u>624'-626'</u> ; <u>976'-983' (open)</u> <u>1050'-1054'</u> ; <u>1230'-1234'</u> ; <u>1660'-1662'</u> ; <u>2540'-2542'</u> ; <u>2756'-2762'</u> ; <u>3072'-3074'</u>				

## OPEN FLOW DATA

Producing formation Beverly, Main, Big Limestone zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 421 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure 360 psig (surface pressure) after 308 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Penn Virginia Oil & Gas Corporation  
 By: [Signature]

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4710901852P

FORM WR-35R  
(REVERSE)PERMIT #: 47-109-01852  
WELL #: LC-116RDETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

Stage 1 Big Lime (Pickaway) Perforated from 4312' to 4324' with 25 holes and from 4373' to 4378' with 11 holes. Breakdown with 500 gallons 15% HCL acid and water. Treated with 42 bbls of water, 2500 gallons 15% HCL acid and 154100 SCF N<sub>2</sub>.  
ATR: 15 BMP ATP: 1200 psi ISIP: 1712 psi

Stage 2 Ravencliff (Union) Perforated from 4240' to 4246' with 18 holes and from 4254' to 4260' with 18 holes. Breakdown with 500 gallons 15% HCL acid and N<sub>2</sub>. Treated with 38 bbls of water, 2500 gallons 15% HCL acid and 231700 SCF N<sub>2</sub>.  
ATR: 15 BMP ATP: 1500 psi ISIP: 1795 psi

Stage 3 Middle Maxon Perforated from 3794' to 3798' with 12 holes. Breakdown with 500 gallons 15% HCL acid and N<sub>2</sub>. Treated with 84 bbls of water, 19760 lbs 20/40 sand and 304400 SCF N<sub>2</sub>.  
ATR: 15 BMP ATP: 2000 psi ISIP: 2150 psi

Stage 4 Ravencliff Perforated from 3380' to 3392' with 25 holes. Breakdown with 500 gallons 15% HCL acid and N<sub>2</sub>. Treated with 165 bbls of water, 40660 lbs 20/40 sand and 453000 SCF N<sub>2</sub>.  
ATR: 25 BMP ATP: 2700 psi ISIP: 2252 psi

Set 13 3/8" conductor at 35' BGL. Hit open mine at 976' to 983'. Could not drill below 1007' due to hole conditions. Set 9 5/8" casing at 995'. Cemented with quantity shown on front of this Form 35. Made 3 attempts to cement hole from 1007' to bottom of open mine at 983'. Could not get circulation after drilling out. Hole conditions did stabilize and allow continued drilling.

Attempted to reach permitted 7" casing point at 2970'. Drilled without problems to 2015'. Air pressure started increasing. Continued to 2145', before air pressure reached 465' psi and required shutdown of drilling operations. Set 7" casing at 2131'. Cemented with quantity shown on front of this Form 35. Drilled to TD of 4705' without problems. Set 4 1/2" casing at 4664'.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand, Shale & Coal	0	1662	
Shale		1662	1870
Sand		1870	2170
Shale		2170	2320
Sand, Shale & Coal	2320	3074	
Sand & Shale		3074	3254
Shale		3254	3320
Sand & Shale		3320	3368
Ravencliff Sand	3368	3395	
Avis Limestone	3395	3426	
Shale		3426	3492
Sand		3492	3534
Shale & Red Rock	3534	3772	
Sand		3772	3816
Sand, Shale & Red Rock	3816	4052	
Little Lime		4052	4163
Shale & Lime		4163	4172
Big Lime	4172	4552	
Shale		4552	4705
			Gas Check @ 3469'-NS
			Gas Check @ 4125'-NS
			Gas Check @ 4400'-Odor
			Gas Check @ TD - 60 MCF

R-4645 =

11/07/2025



4710901852 P

API # 109-01852  
 Operator: PENNA VIRGINIA  
 Well #/Name: LC-116R  
 County: WYOMING  
 Reviewed By: AS

## CHECK LIST FOR FILING A PERMIT

## I. New Drill

- ☐ WW-2B
- ☐ WW-2B signed off by inspector
- ☐ WW-2A
- ☐ Surface Owner Waiver
- ☐ Coal Owner/Lessee/Operator Waiver
- ☐ WW-2A (1) including page and book and royalty percentage
- ☐ WW-2B (1) (If there are sources to be tested - we need names, addresses and location on topo listed as water testing)
- ☐ WW-9 (front and back)
- ☐ Inspector Signature on WW-9
- ☐ Reclamation Plan
- ☒ Mylar Plat
- ☐ Topography Map of the proposed location
- ☐ Certified Mail Receipts or affidavit of personal service
- ☐ Bond
- ☒ A check for \$450.00

## II. Re-Work, Frac and Drill Deeper Permits

- ☐ WW-2B
- ☐ WW-2B signed off by inspector
- ☐ WW-2A
- ☐ Surface Owner Waiver
- ☐ Coal Owner/Lessee/Operator Waiver
- ☐ WW-2A (1) including book and page and royalty percentage.
- ☐ WW-9 (front and back)
- ☐ Inspector Signature on WW-9
- ☐ Reclamation Plan
- ☐ Mylar Plat
- ☐ Topography Map of location for the well and pit
- ☐ Certified Mail Receipts or affidavit of person service
- ☐ Completion/Well Records of previous work
- ☐ Bond
- ☐ A check for \$350.00 if no pit \$250.00

SKidded rig from Wyo-1785  
 20' to drill this well. Had  
 a verbal from inspector to do  
 this well is already drilled.

Plugging permit for Wyo-1785  
 coming soon.

Everything used  
 to permit Wyo-1785  
 applies to this  
 application  
 new plat  
 and \$ were  
 submitted.

Only 350<sup>00</sup> submitted because the  
 pit from Wyo-1785 was issued  
 to drill.



11/07/2025

[illegible]

RECEIVED:  
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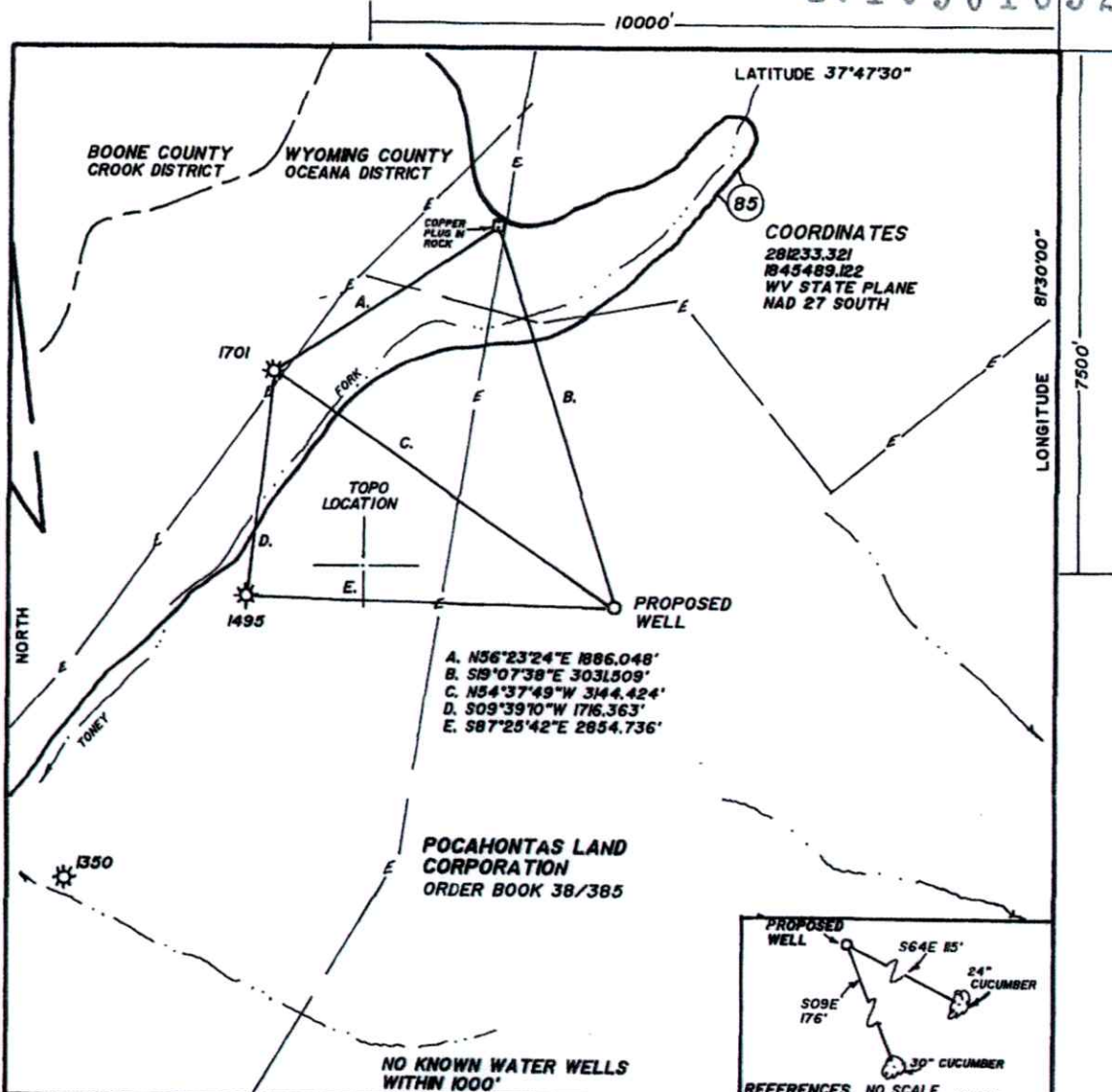
U.S. Department of  
Environmental Protection

0516 0110

11/07/2025



4710901852 P



FILE NO. _____ DRAWING NO. _____ SCALE <b>1"=1000'</b> MINIMUM DEGREE OF ACCURACY <b>1/10000</b> PROVEN SOURCE OF ELEVATION <b>COPPER PLUG IN ROCK ELEVATION 2783.54</b>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. (SIGNED) <i>[Signature]</i> R.P.E. _____ L.L.S. <b>736</b>	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS FORM IV-6 WEST VIRGINIA (8-78) DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS #10 McJUNKIN ROAD NITRO, WEST VIRGINIA 25143-2506 WELL TYPE: OIL _____ GAS <input checked="" type="checkbox"/> LIQUID INJECTION _____ WASTE DISPOSAL _____ (IF "GAS", PRODUCTION <input checked="" type="checkbox"/> STORAGE _____ DEEP _____ SHALLOW _____ LOCATION: ELEVATION <b>3302</b> WATER SHED <b>TONEY FORK</b> DISTRICT <b>OCEANA</b> COUNTY <b>WYOMING</b> QUADRANGLE <b>PLAT KNOB, WV 7.5'</b> SURFACE OWNER <b>POCAHONTAS LAND CORPORATION</b> ACREAGE <b>29500±</b> OIL & GAS ROYALTY OWNER <b>POCAHONTAS LAND CORPORATION</b> LEASE ACREAGE <b>29500±</b> LEASE NO. _____ PROPOSED WORK: DRILL <input checked="" type="checkbox"/> CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ PLUG AND ABANDON <i>[Signature]</i> AND REPLUG _____ TARGET FORMATION _____ ESTIMATED DEPTH <b>5500'</b> WELL OPERATOR <b>PENN VIRGINIA OIL &amp; GAS CORP.</b> DESIGNATED AGENT <b>MR. HARRY JEWEL</b> ADDRESS <b>999 EXECUTIVE PARK BLVD., SUITE 300</b> ADDRESS <b>PO BOX 450</b>		

ESTON BLUEPRINT 087163

11/07/2025

4710901852P

WW-4A  
Revised 6-07

1) Date: 6/12/2025  
2) Operator's Well Number Pocahontas Land Corp LC-116R

3) API Well No.: 47 - 109 - 01852

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Pocahontas Surface Interests LLC c/o Pocahontas Royalties LLC</u>	Name <u>Rockwell Mining, LLC</u>
Address <u>P.O. Box 1517</u>	Address <u>250 West Main Street Ste 200</u>
<u>Bluefield, WV 24701</u>	<u>Lexington, KY 40507</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Land, LLC</u>
	Address <u>PO Box 1517</u>
	<u>Bluefield, WV 24701</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Christian Porter</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 181</u>	Name <u>Rockwell Mining, LLC</u>
<u>Holden, WV 25625</u>	Address <u>250 W. Main St. Ste 2000</u>
Telephone <u>(304) 541-0079</u>	<u>Lexington, KY 40507</u>

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
By: Chris Veazey  
Its: Director of Administration  
Address 414 Summers Street  
Charleston, WV 25301  
Telephone 304-590-7707

Subscribed and sworn before me this 12th day of June, 2025  
Jeffrey Bush Notary Public  
My Commission Expires September 28, 2028

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

11/07/2025



11/07/2025

6/12/25, 12:19 PM

Print Label | SimpleCertifiedMail.com

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

WV Department of  
Environmental Protection  
AUG 08 2025

US POSTAGE AND FEES PAID  
2025-05-12  
25301  
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Retail  
4.0 Q2FLAT  
0901000010760  
easypost

USPS CERTIFIED MAIL™



9407 1362 0855 1279 7400 08



POCAHONTAS SURFACE INTEREST LLC  
C/O POCAHONTAS ROYALTIES LLC  
PO BOX 1517  
BLUEFIELD WV 24701-1517

47109018021

**SURFACE OWNER WAIVER**Operator's Well  
NumberPocahontas Land Corp LC-116R**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.****WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 928-0450

RECEIVED  
Office of Oil and Gas

AUG 08 2025

WV DEPARTMENT OF  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____
	Signature _____	Date _____

11/07/2025

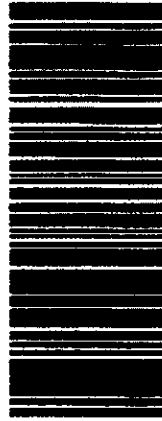
4710901852P

RECEIVED  
Office of Oil and Gas  
WV Department of  
Environmental Protection  
AUG 08 2025

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND FLOOR  
CHARLESTON WV 25301

US POSTAGE AND FEES PAID  
2025-06-12  
25301  
C4000004  
Retail  
4.0 OZ FLAT  
0901000010770  
easypost

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9407 1362 0855 1279 7400 77



POCAHONTAS LAND LLC  
PO BOX 1517  
BLUEFIELD WV 24701-1517

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Print Label | SimpleCertifiedMail.com

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6/12/25, 12:24 PM

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

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ROCKWELL MINING LLC  
250 W MAIN ST STE 2000  
LEXINGTON KY 40507-1718



4710901852 P

WW-4B

API No. 4710901852

Farm Name Pocahontas Land Corp.

Well No. Pocahontas Land Corp LC-118R

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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OFFICE OF OIL AND GAS

AUG 08 2025

WV Department of  
Environmental Protection

11/07/2025



**DIVERSIFIED**  
energy

4710901852P

Date: 6/12/2025

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710901852 Well Name Pocahontas Land Corp LC-116R

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

AUG 08 2024

11/07/2025




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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 826-0460

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM  
LEGISLATIVE RULE 35CSR4  
SECTION 14.1 AND LEGISLATIVE RULE  
35CSR8 SECTION 20.1,  
RELATING TO THE CEMENTING  
OF OIL AND GAS WELLS**

**ORDER NO. 2022-13**

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WV Department of  
Environmental Protection

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

11/07/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

AUG 08 2025



47109018529

WW-9  
(5/16)API Number 47 - 109 - 01852  
Operator's Well No. Pocahontas Land Corp LC-116RSTATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name: Diversified Production, LLC OP Code 494524121Watershed (HUC 10) Toney Fork Quadrangle Pilot Knob 7.5'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: Production fluid and cement returns.Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ \* Underground Injection ( UIC Permit Number 2D03902327 002 )
- ☐ Reuse (at API Number \_\_\_\_\_)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain \_\_\_\_\_)

**ALL WELL EFFLUENT MUST BE  
CONTAINED IN TANKS BEFORE DISPOSING  
OFF-SITE.**  
BMM

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris VeazeyCompany Official (Typed Name) Chris VeazeyCompany Official Title Director of AdministrationSubscribed and sworn before me this 12<sup>th</sup> day of June, 2025Jeffrey Bush Notary PublicMy commission expires September 28, 2025

11/07/2025

Form WW-9

Operator's Well No. Pemberton Land Corp LC-110RProposed Revegetation Treatment: Acres Disturbed 4.1 ac Revegetation pH NALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 200 lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary**

Seed Type	Lbs/acre
Red Fescue	40
Alfalfa	5
Annual Rye	15

**Permanent**

Seed Type	Lbs/acre
Red Fescue	15
Alfalfa Clover	5

**Attach:**

Map(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5 topographic sheet.

Plan Approved by: Am. C. Bl.

Comments: Agree to clear with road all oil and Gas  
formations including Sulf., chlorine, Lead and Petroleum

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 WRC of CN and Gas

AUG 08 2025

U.S. Department of  
 Environmental Protection

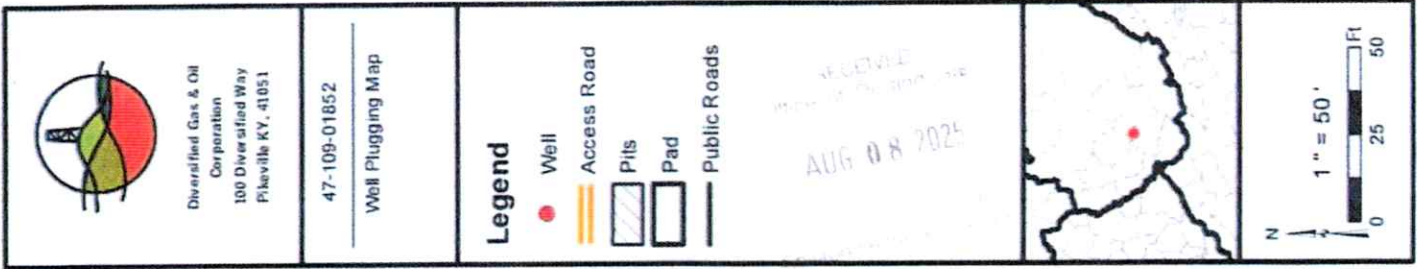
Title: TraverseDate: 8-4-25

Field Reviewed?

☒ Yes☐ No



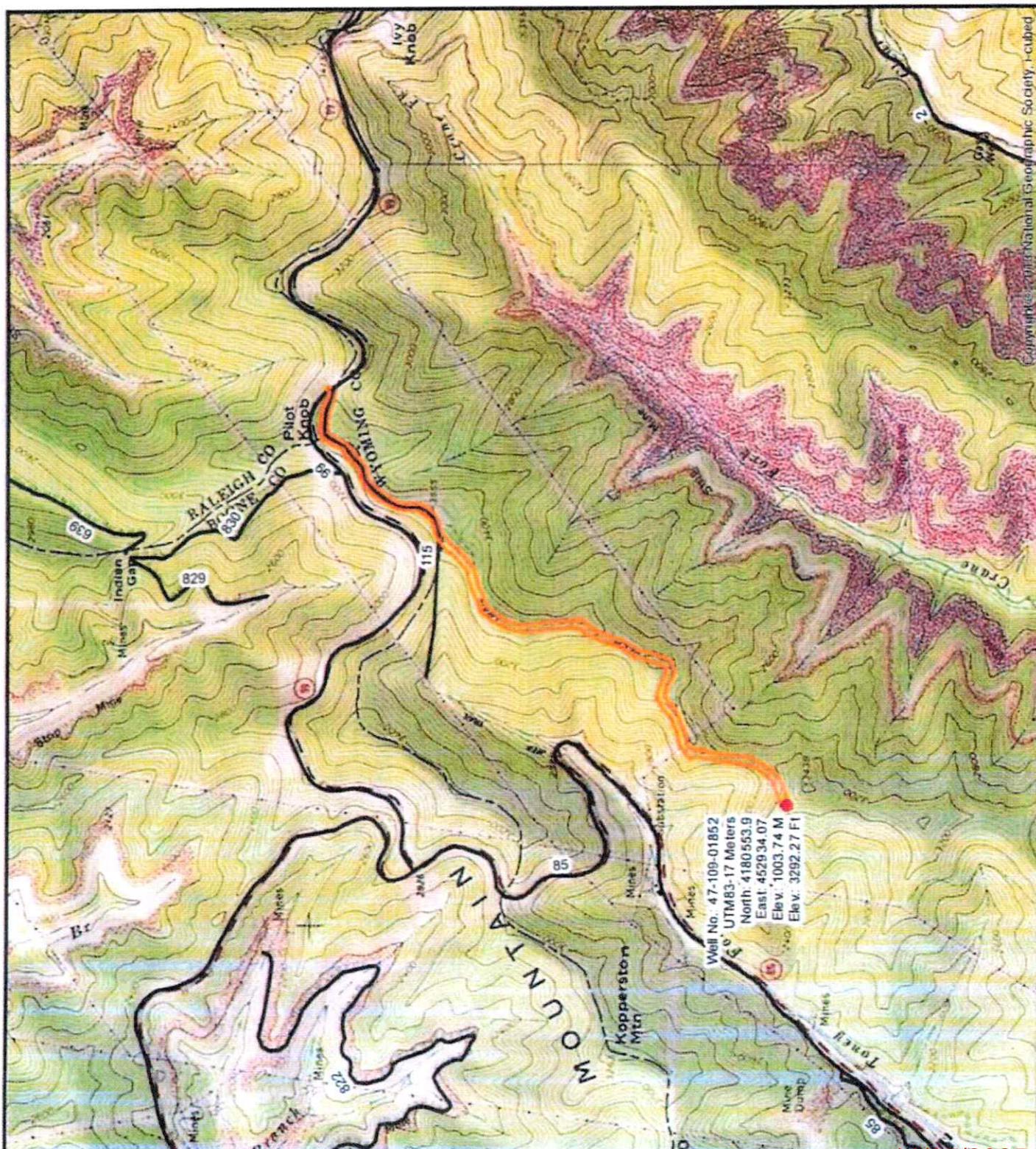
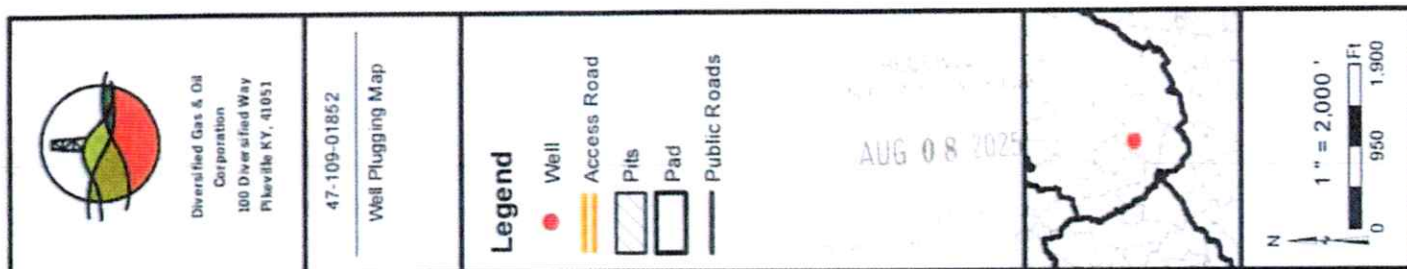
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11/07/2025



4710901852P





WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4710901852 WELL NO.: Pocahontas Land Corp LC-116R  
FARM NAME: Pocahontas Land Corp.  
RESPONSIBLE PARTY NAME: Diversified Production, LLC  
COUNTY: Wyoming DISTRICT: Oceana  
QUADRANGLE: Pilot Knob 7.5'  
SURFACE OWNER: Pocahontas Surface Interests LLC c/o Pocahontas Royalties LLC  
ROYALTY OWNER: Diversified ABS Phase X, LLC  
UTM GPS NORTHING: 4180553.9  
UTM GPS EASTING: 452934.07 GPS ELEVATION: 3292.27'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North. Coordinate Units: meters. Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_  
Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential X  
Real-Time Differential \_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey  
Signature

Chris Veazey - Director of Administration  
Title

6/12/2005  
Date

4710901852P

11/10/2016

PLUGGING PERMIT CHECKLIST  
4710901852

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

AUG 08 2025

11/07/2025



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permit issued 4710901852**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Wed, Nov 5, 2025 at 12:59 PM

To: Nicholas Bumgardner &lt;nbumgardner@dgoc.com&gt;, Alvis C Porter &lt;alvis.c.porter@wv.gov&gt;, mecook2@assessor.state.wv.us, Jeffrey W McLaughlin &lt;jeffrey.w.mclaughlin@wv.gov&gt;

To whom it may concern, a plugging permit has been issued for 4710901852.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)**4710901852.pdf**

3247K

**11/07/2025**