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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, November 5, 2025  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LC-116R  
47-109-01852-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon  
Acting Chief

A handwritten signature in black ink, appearing to read "Jason Harmon".

Operator's Well Number: LC-116R  
Farm Name: POCAHONTAS LAND CORP.  
U.S. WELL NUMBER: 47-109-01852-00-00  
Vertical Plugging  
Date Issued: 11/5/2025

Promoting a healthy environment.

11/07/2025

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4710901852 P

WNR-4B  
Rev. 2/01

1) Date June 12, 2025  
2) Operator's  
Well No. Prophet Land Corp LC-1100  
3) API Well No. 47-100-01002

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 3500 ft  
District Charleston Watershed WV-001  
County Charleston Quadrangle Charleston

6) Well Operator Diversified Production, LLC  
Address 414 Summers Street  
Charleston, WV 25301 7) Designated Agent Chris Wayney  
Address 414 Summers Street  
Charleston, WV 25301

8) Oil and Gas Inspector to be notified  
Name Christopher  
Address PO Box 181  
Holden, WV 25025 9) Plugging Contractor  
Name New LVI Energy (Diversified Owned)  
Address 104 Hellport Loop Rd  
Bridgeton, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

RECEIVED:  
Office of Oil and Gas

AUG 08 2025

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date 8-4-20

**Plugging Prognosis**

API #: 47-109-01852

West Virginia, Wyoming County

Lat/Long – 37.771325, -81.534365

Nearest ER: Raleigh General Emergency Room – 1710 Harper Rd, Beckley, WV 25801

**Casing Schedule**

13-3/8 @ 32' – Cementing Information Unknown

9-5/8" @ 985' – Cemented w/ 489 cu ft – ETOC @ Unknown

7" @ 2121' – Cemented w/ 425 cu ft – ETOC @ Unknown

4-1/2" @ 4656' – Cemented w/ 238 cu ft – ETOC @ 2337' using 6-1/4" Hole

TD @ 4705'

Completion: Big Lime (Pickaway) – 4312'-4324' – 25 Perfs – 4373'-4378' – 11 Perfs – 500 gal 15% HCL, 42 bbl H2O, 2500 gal 15% HCL, 154,100 scf N2  
 Ravencliff (Union) – 4240'-4246' – 18 Perfs – 4254'-4260' – 18 Perfs – 500 gal 15% HCL, 38 bbl H2O, 2500 gal 15% HCL, 231,700 scf N2  
 Middle Maxon – 3794'-3798' – 12 Perfs – 500 gal 15% HCL, 84 bbl H2O, 304,400 scf N2, 19,760 lbs 20/40 sand  
 Ravencliff – 3380'-3392' – 25 Perfs – 500 gal 15% HCL, 165 bbl H2O, 453,000 scf N2, 40,660 lbs 20/40 sand

Fresh Water: 2336'

Salt Water: 2336'

Gas Shows: 4705'

Oil Shows: None Reported

Coal: 624'-626', 976'-983', 1050'-1054', 1230'-1234', 1660'-1662', 2540'-2542', 2756'-2762', 3072'-3074'

Open Mine: 976'-983'

Elevation: 3302'

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOOH w/ any rods and/or tbg in well.
6. **Pump 6% Bentonite gel between each plug.**
7. TIH w/ tbg to 4695', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
8. TOOH w/ tbg to 4220'. Pump 100' Class L/Class A cement plug from **4220' to 4120'** (**Completion Plug - Big Lime & Ravencliff (Union) Plug**). Approximately 8 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 3774'. Pump 522' Class L/Class A cement plug from **3774' to 3252'** (**Completion Plug – Middle Maxon, Ravencliff, & Elevation Plug**). Approximately 41 sks

@ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

10. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 14 sks @ 1.14 yield in 6-1/4" O.H.. Tag TOC. Top off as needed. **Do not omit any plugs listed below.**
11. Cement across, 50' above/below, water @ 2336' if not already covered with cemented 4-1/2" production casing.
12. If any coal seams are left exposed in open hole after removing free 4-1/2" casing, cement across them with **Expanding Class L/Class A** cement plugs to meet WVDEP regulations.
13. MIRU wireline and CBL 7" csg string to find if CTS. If CTS, go to step 19.
14. If 7" not CTS, TIH w/ tbg to 1712'.
15. Pump 72' **Expanding Class L/Class A** cement plug from 1712' to 1640' (**Lowest Workable Coal Plug**). Approximately 16 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
16. TOOH w/ tbg to 1274'. Pump 64' **Expanding Class L/Class A** cement plug from 1274' to 1210' (**Coal Plug**). Approximately 12 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
17. TOOH w/ tbg to 1094'. Pump 138' **Expanding Class L/Class A** cement plug from 1094' to 956' (**Coal & Open Mine Plug**). Approximately 30 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
18. TOOH w/ tbg to 666'. Pump 62' **Expanding Class L/Class A** cement plug from 666' to 604' (**Coal & Open Mine Plug**). Approximately 14 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
19. TOOH w/ tbg to 2221'. Pump 200' **Expanding Class L/Class A** cement plug from 2221' to 2021' (**7" Csg Shoe Plug**). Approximately 40 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
20. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from 100' to Surface (**Surface Plug**). Approximately 22 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
21. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

WR-35

DATE: 4710901852 P  
January 10, 2000  
API #: 47-109-01852

C:\D\109\1852

JAN 10 2000

State of West Virginia  
Division of Environmental Protection  
Section of Oil and GasReviewed K100-109-01852  
100-109-01852

## Well-Operator's Report of Well Work

Farm name: Pocahontas Land Corp.Operator Well No.: I.C.-116RLOCATION: Elevation: 3,302.00Quadrangle: Pine KnobDistrict: OceanaCounty: WyomingLatitude: 7500Feet South of 37Deg. 47Min. 30

Sec.

Longitude 10000Feet West of 81Deg. 30Min. 0

Sec.

Company: Penn Virginia Oil & Gas Corp.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 387	13 3/8"	35'	32'	0
Duffield, VA 24244	9 5/8"	985'	985'	489 Cu. Ft.
Agent: Harry Jewel	7"	2121'	2121'	425 Cu. Ft.
Inspector: Ofie Helmick	4 1/2"	4656'	4656'	238 Cu. Ft.
Date Permit Issued:				
Date Well Work Commenced: 6-5-99				
Date Well Work Completed: 7-27-99				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): 4705'				
Fresh Water Depth (ft.): Damp at 2336'				
Salt Water Depth (ft.):				

Is coal being mined in area (Y/N)?

Coal Depths (ft.): 624'-626'-976'-983' (open)  
1050'-1054': 1230'-1234'; 1660'-1662': 2540'-2542': 2756'-2762': 3072'-3074':

## OPEN FLOW DATA

Producing formation Ravencliff, Maxon, Big Lim Pay zone depth (ft)

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 421 MCF/d Final open flow \_\_\_\_\_ Bbl/dTime of open flow between initial and final tests 4 HoursStatic rock Pressure 360 psig (surface pressure) after 308 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft)

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Penn Virginia Oil & Gas Corporation  
By: William M. Kaplan

11/07/2025

4710901852P

FORM WR-35R  
(REVERSE)PERMIT #: 47-109-01852  
WELL #: LC-116RDETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

Stage 1	Big Lime (Pickaway)	Perforated from 4312' to 4324' with 25 holes and from 4373' to 4378' with 11 holes. Breakdown with 500 gallons 15% HCL acid and water. Treated with 42 bbls of water, 2500 gallons 15% HCL acid and 154100 SCF N2. ATR: 15 BMP    ATP: 1200 psi    ISIP: 1712 psi
Stage 2	Ravencliff (Union)	Perforated from 4240' to 4246' with 18 holes and from 4254' to 4260' with 18 holes. Breakdown with 500 gallons 15% HCL acid and N2. Treated with 38 bbls of water, 2500 gallons 15% HCL acid and 231700 SCF N2. ATR: 15 BMP    ATP: 1500 psi    ISIP: 1795 psi
Stage 3	Middle Maxon	Perforated from 3794' to 3798' with 12 holes. Breakdown with 500 gallons 15% HCL acid and N2. Treated with 84 bbls of water, 19760 lbs 20/40 sand and 304400 SCF N2. ATR: 15 BMP    ATP: 2000 psi    ISIP: 2150 psi
Stage 4	Ravencliff	Perforated from 3380' to 3392' with 25 holes. Breakdown with 500 gallons 15% HCL acid and N2. Treated with 165 bbls of water, 40660 lbs 20/40 sand and 453000 SCF N2. ATR: 25 BMP    ATP: 2700 psi    ISIP: 2252 psi

Set 13 3/8" conductor at 35' BGL. Hit open mine at 976' to 983'. Could not drill below 1007' due to hole conditions. Set 9 5/8" casing at 995'. Cemented with quantity shown on front of this Form 35. Made 3 attempts to cement hole from 1007' to bottom of open mine at 983'. Could not get circulation after drilling out. Hole conditions did stabilize and allow continued drilling.

Attempted to reach permitted 7" casing point at 2970'. Drilled without problems to 2015'. Air pressure started increasing. Continued to 2145', before air pressure reached 465' psi and required shutdown of drilling operations. Set 7" casing at 2131'. Cemented with quantity shown on front of this Form 35. Drilled to TD of 4705' without problems. Set 4 1/2" casing at 4664'.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand, Shale & Coal	0	1662	
Shale		1662    1870	
Sand		1870    2170	
Shale		2170    2320	
Sand, Shale & Coal	2320	3074	
Sand & Shale		3074    3254	
Shale		3254    3320	
Sand & Shale		3320    3368	
Ravencliff Sand	3368	3395	
Avis Limestone	3395	3426	
Shale		3426    3492	Gas Check @ 3469'-NS
Sand		3492    3534	
Shale & Red Rock	3534	3772	
Sand		3772    3816	
Sand, Shale & Red Rock	3816	4052	
Little Lime		4052    4163	Gas Check @ 4125' -NS
Shale & Lime		4163    4172	
Big Lime	4172	4552	Gas Check @ 4400'-Odor
Shale		4552    4705	Gas Check @ TD - 60 MCF

Ran 4695 -

4710901852 P

API # 109-01852  
 Operator: PENNY VIRGINIA  
 Well #/Name: LC-116R  
 County: Wyoming  
 Reviewed By: AS

## CHECK LIST FOR FILING A PERMIT

## I. New Drill

- WW-2B
- WW-2B signed off by inspector
- WW-2A
- Surface Owner Waiver
- Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including page and book and royalty percentage
- WW-2B (1) (If there are sources to be tested - we need names, addresses and location on topo listed as water testing)
- WW-9 (front and back)
- Inspector Signature on WW-9
- Reclamation Plan
- Mylar Plat
- Topography Map of the proposed location
- Certified Mail Receipts or affidavit of personal service
- Bond
- A check for \$450.00

Skidded rig from Wyo-1785  
20' to drill this well. Had  
a verbal from inspector to do  
this well is already drilled.

Plugging permit for Wyo-1785  
coming soon.

## II. Re-Work, Frac and Drill Deeper Permits

- WW-2B
- WW-2B signed off by inspector
- WW-2A
- Surface Owner Waiver
- Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including book and page and royalty percentage.
- WW-9 (front and back)
- Inspector Signature on WW-9
- Reclamation Plan
- Mylar Plat
- Topography Map of location for the well and pit
- Certified Mail Receipts or affidavit of person service
- Completion/Well Records of previous work
- Bond
- A check for \$350.00 if no pit \$250.00

Only 350\$ Submitted because the  
pit from Wyo-1785 was issued  
to drill.

4710901852 P

Rev (5-01)  
WR-38  
DATE:

API# 47-109-01785 P

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Pocahontas Land Corporation Operator Well No.: LC-116

LOCATION: Elevation: 3302 Quadrangle: Pilot Knob WV 7.5  
District: Oceana County: Wyoming  
Latitude: 7500 Feet South of 37 Deg. 47 Min. 30 Sec.  
Longitude: 10000 Feet West of 81 Deg. 30 Min. 00 Sec.

Well Type: OIL        GAS X

Company: Penn Virginia Oil & Gas Corp Coal Operator  
2550 East Stone Drive, Ste 110 Owner  
Kingsport, TN 37660 Eastern Associated Coal Corp.  
800 Laidley Tower  
Charleston, WV 25324

Agent: Mr. Harry Jewell Coal Operator or Owner

Permit Issued Date: 11-1-99

## AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Wyoming ss:

RECEIVED  
Office of Oil & Gas  
Office of Chief  
AUG 3 1 2004  
WV Department of  
Environmental Protection

Richard Wadell and Harry Jewell being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Ofie Helmick Oil and Gas Inspector representing the Secretary, say that said work was commenced on the 8th day of June 1999, 20xx, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
*	884	Surface	0	13 3/8" @ 41'
* - 55 bbls	Class C w/3% cac12			
122 bbls	Class A W/2% Gel, 3% cac1	2 and 1/4 #/sx flakes		

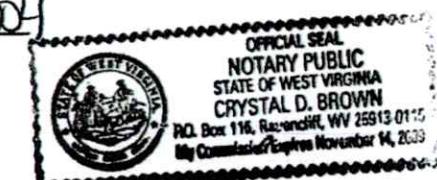
Description of monument: Erect monument with API# 47-109-01785 and that the work of plugging and filling said well was completed on the 27th day of August, 2004.

And further deponents saith not.

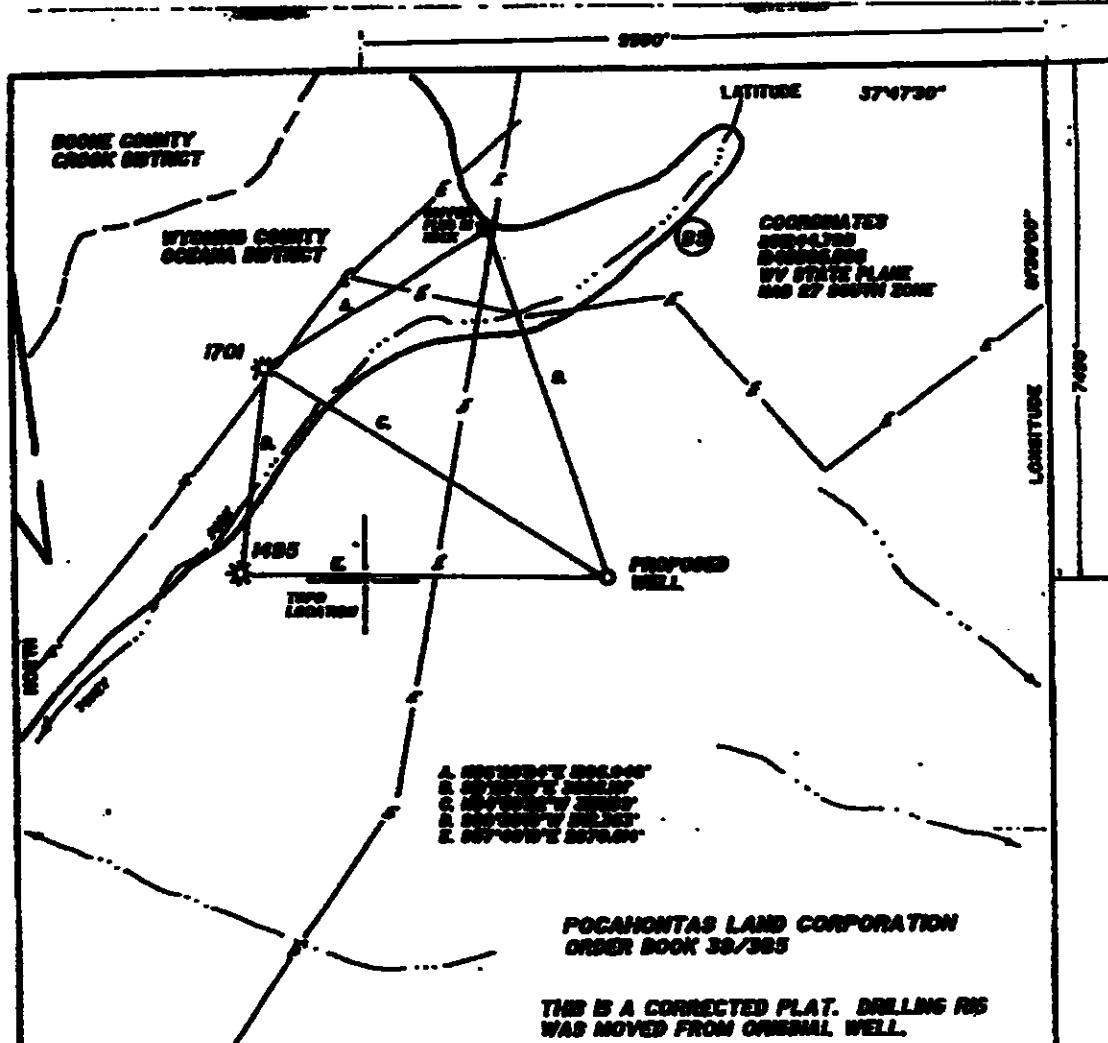
Richard Wadell

HCJ

Harry Jewell

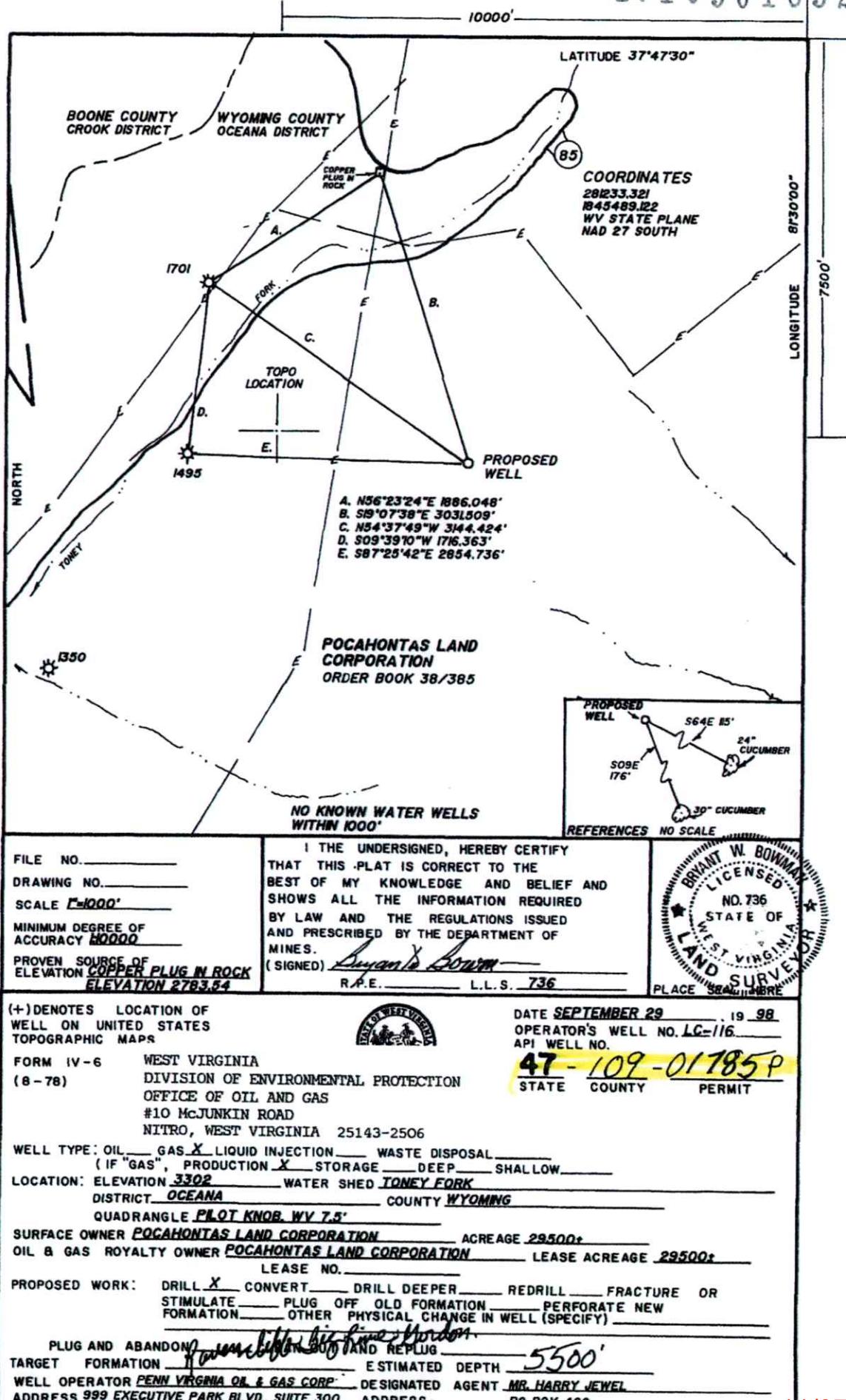


47109018529



11/07/2025

4710901852 P



WW-4A  
Revised 6-071) Date: 6/12/2025  
2) Operator's Well Number Pocahontas Land Corp LC-116R

3) API Well No.: 47 - 109 - 01852

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

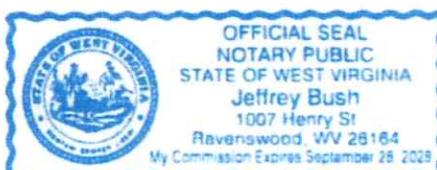
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name	Name <u>Rockwell Mining, LLC</u>
Address	Address <u>250 West Main Street Ste 200</u>
	<u>Lexington, KY 40507</u>
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name <u>Pocahontas Land, LLC</u>
	Address <u>PO Box 1517</u>
	<u>Bluefield, WV 24701</u>
(c) Name	Name
Address	Address
6) Inspector	(c) Coal Lessee with Declaration
Address	Name <u>Rockwell Mining, LLC</u>
Telephone	Address <u>250 W. Main St. Ste 2000</u>
	<u>Lexington, KY 40507</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	Diversified Production, LLC
	By:	<u>Chris Veazey</u>
	Its:	<u>Director of Administration</u>
	Address	<u>414 Summers Street</u>
Telephone	<u>Charleston, WV 25301</u>	
	<u>304-590-7707</u>	
		AUG 08 2028

Subscribed and sworn before me this 12<sup>th</sup> day of June, 2028 Notary Public

My Commission Expires Jeffrey Bush September 26, 2028

## Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

4710901801

WV Department of  
Environmental Protection

AUG 08 2025

RECEIVED  
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND FLOOR  
CHARLESTON WV 25301

US POSTAGE AND FEES PAID  
easyPost  
2025-08-12  
25301  
C400004  
Retail  
4.00 FLAT  
0001000010760

USPS CERTIFIED MAIL™



940713620855127974008

POCAHONTAS SURFACE INTEREST LLC  
C/O POCAHONTAS ROYALTIES LLC  
PO BOX 1517  
BLUEFIELD WV 24701-1517

4710901852P

## SURFACE OWNER WAIVER

Operator's Well  
Number

Pocahontas Land Corp LC-116R

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

### **WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57th St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office of Oil and Gas

AUG 08 2025

WV DEPARTMENT OF  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON  
ETC.**

**FOR EXECUTION BY A CORPORATION,  
ETC.**

\_\_\_\_\_  
Signature \_\_\_\_\_ Date \_\_\_\_\_ Name \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_ Date \_\_\_\_\_

Signature \_\_\_\_\_ Date \_\_\_\_\_

11/07/2025

4710901852P



WV Department of Environmental Protection  
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

AUG 08 2025

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U.S. POSTAL SERVICE

Diversified Gas & Oil Corporation  
Permitting Department  
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2ND FLOOR  
CHARLESTON WV 25301

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POCAHONTAS LAND LLC  
PO BOX 1517  
BLUEFIELD WV 24701-1517

WV Department of Environmental Protection  
Environmental Protection

AUG 08 2025

WV DEPARTMENT OF  
RECEIVED

Diversified Gas & Oil Corporation  
Permitting Department  
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ROCKWELL MINING LLC  
250 W MAIN ST STE 2000  
LEXINGTON KY 40507-1718

4710901852P

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6/12/25, 12:24 PM

11/07/2025

4710901852 P

WW-4B

API No.	4710901852
Farm Name	Pocahontas Land Corp.
Well No.	Pocahontas Land Corp LC-116R

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator  / owner  / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

RECEIVED  
West Virginia Oil and Gas

AUG 08 2025

W. Va. Department of  
Environmental Protection

11/07/2025

4710901852P



DIVERSIFIED  
energy

Date: 6/12/2025

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcim, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710901852

Well Name Pocahontas Land Corp LC-116R

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

AUG 08 2024



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

**Harold D. Ward, Cabinet Secretary**  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM  
LEGISLATIVE RULE 35CSR4  
SECTION 14.1, AND LEGISLATIVE RULE  
35CSR8 SECTION 20.1,  
RELATING TO THE CEMENTING  
OF OIL AND GAS WELLS**

**ORDER NO. 2022-13**

RECEIVED  
Office of the Comptroller

AUG 08 2025

WV Department of  
Environmental Protection

## REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

## **FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

## Promoting a healthy environment

11/07/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

#### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

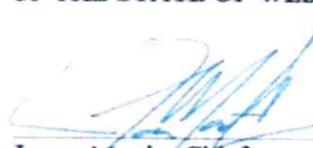
#### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

AUG 08 2022

47109018529

WW-9  
(5/16)API Number 47 - 109 01852  
Operator's Well No. Pocahontas Land Corp LC-116R

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Toney Fork Quadrangle Pilot Knob 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No   
 Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes  No  If so, what ml? 20

Proposed Disposal Method For Treated Pit Wastes: **AN WELL EFFLUENT MUST BE  
CONTAINED IN TANKS BEFORE DISPOSING  
OFF-SITE.** *barn*

Land Application (if selected provide a completed form WW-9-GPP) *barn*  
 \* Underground Injection ( UIC Permit Number 2D03902327 002 )  
 Reuse (at API Number)  
 Off Site Disposal (Supply form WW-9 for disposal location)  
 Other (Explain)

Will closed loop system be used? If so, describe: **N/A**

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. **N/A**

-If oil based, what type? Synthetic, petroleum, etc. **N/A**

Additives to be used in drilling medium? **N/A**

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. **N/A** **AUG 08 2025**

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) **N/A**

-Landfill or offsite name/permit number? **N/A**

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*

Company Official (Typed Name) **Chris Veazey**

Company Official Title **Director of Administration**



Subscribed and sworn before me this 12<sup>th</sup> day of June, 2025

*Jeffrey Bush* Notary Public

My commission expires September 28, 2025

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Form WW-9

Operator's Well No. Pennhollow Land Corp LC-110RProposed Revegetation Treatment: Acres Disturbed 4.1 ac. Revegetation pH 7.0Lime 3 Tons/acre to correct to pH 8.5Fertilizer type 10-30-20 or EquivalentFertilizer amount 300 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	Rate/acre
Red Fescue	40
Alfalfa	5
Annual Rye	15

Seed Type	Rate/acre
Red Fescue	15
Alfalfa Clover	5

Attack:

Map(s) of road, location, pH and proposed area for land application (unless engineering plans including this info have been provided). If water from the pH will be land applied, provide water volume, include dimensions (L, W, D) of the pH, and dimensions (L, W), and area in acres, of the land application area.

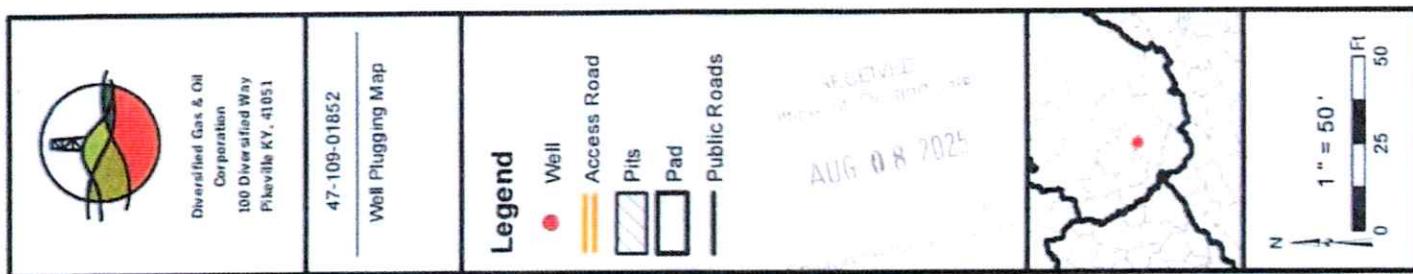
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Dir. C BlComments: Grade to cover with sand all oil and gas  
formations including Sulf, chlorides, salts and freshwaterRECEIVED  
State of TN and Gas

AUG 08 2025

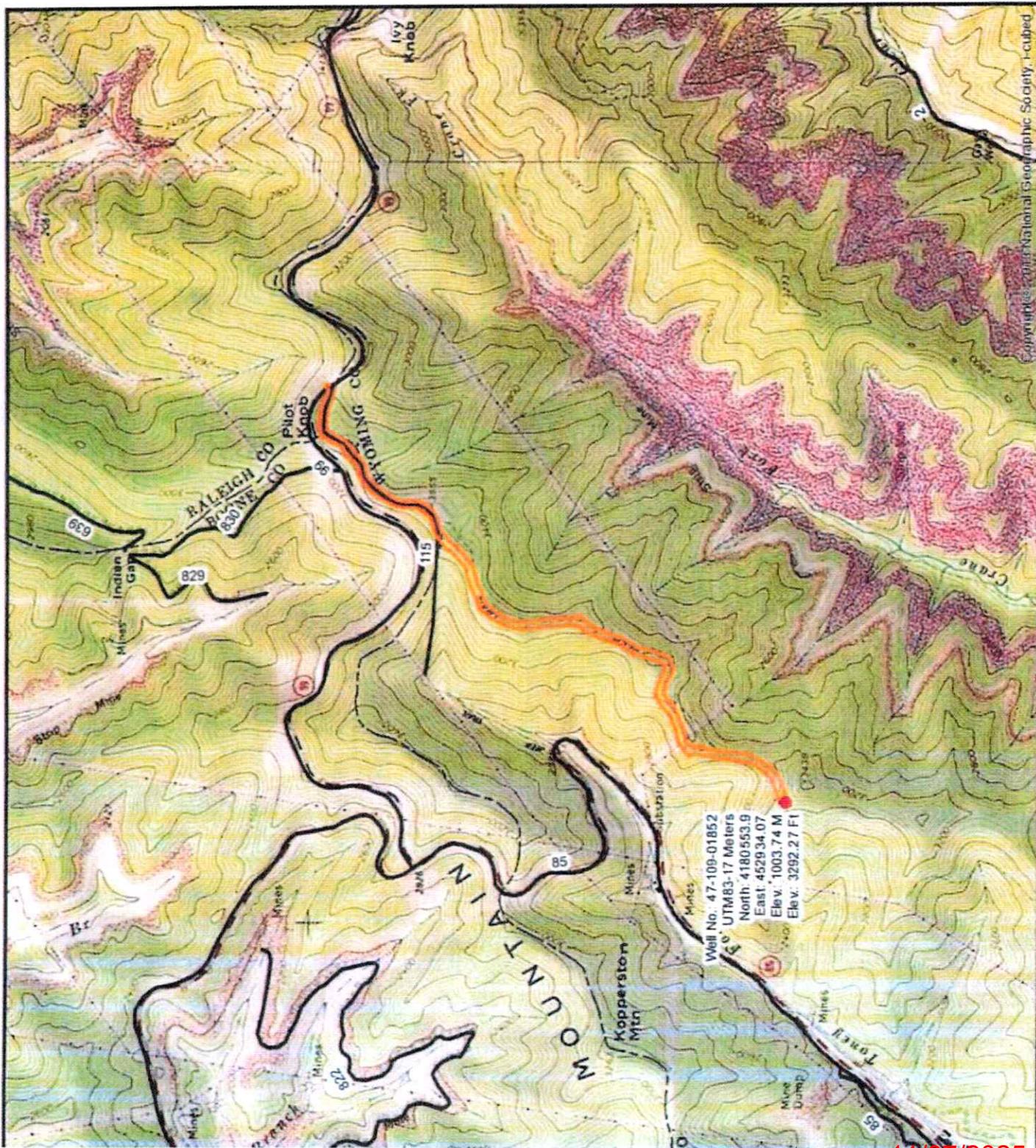
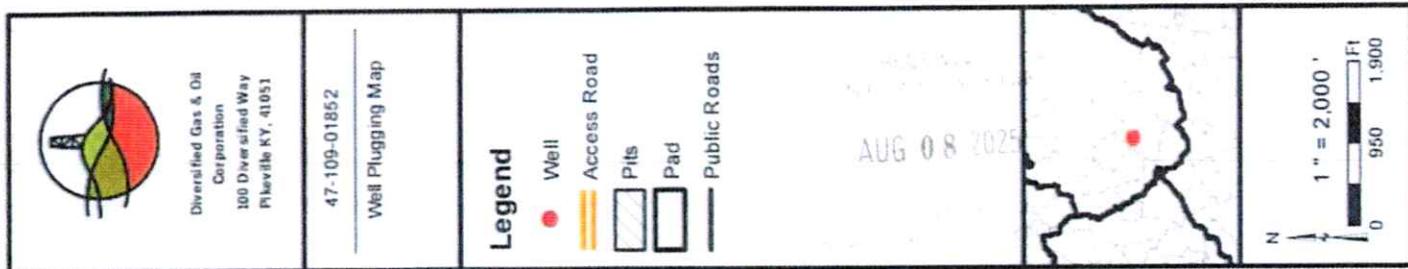
TENNESSEE DEPARTMENT OF  
ENVIRONMENTAL PROTECTIONTitle: Troyer Date: 8-4-25  
Field Reviewed?  Yes  No

4710901852 P



11/07/2025

4710901852P



WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4710901852WELL NO.: Pocahontas Land Corp LC-116RFARM NAME: Pocahontas Land Corp.RESPONSIBLE PARTY NAME: Diversified Production, LLCCOUNTY: WyomingDISTRICT: OceanaQUADRANGLE: Pilot Knob 7.5'SURFACE OWNER: Pocahontas Surface Interests LLC c/o Pocahontas Royalties LLCROYALTY OWNER: Diversified ABS Phase X, LLCUTM GPS NORTHING: 4180553.9UTM GPS EASTING: 452934.07GPS ELEVATION: 3292.27'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North. Coordinate Units: meters. Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS       : Post Processed Differential       

Real-Time Differential       

AUG 08 2014

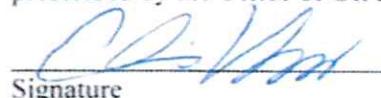
Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential       

Environmental Protection  
Division of Oil and Gas

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Chris Veazey - Director of Administration

Title

  
Date

4710901852P

11/10/2016

PLUGGING PERMIT CHECKLIST

4710901852

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

4710901852

AUG 08 2015

11/07/2025



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**plugging permit issued 4710901852**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Wed, Nov 5, 2025 at 12:59 PM

To: Nicholas Bumgardner &lt;nbumgardner@dgoc.com&gt;, Alvis C Porter &lt;alvis.c.porter@wv.gov&gt;, mecook2@assessor.state.wv.us, Jeffrey W McLaughlin &lt;jeffrey.w.mclaughlin@wv.gov&gt;

To whom it may concern, a plugging permit has been issued for 4710901852.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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 4710901852.pdf  
3247K

11/07/2025