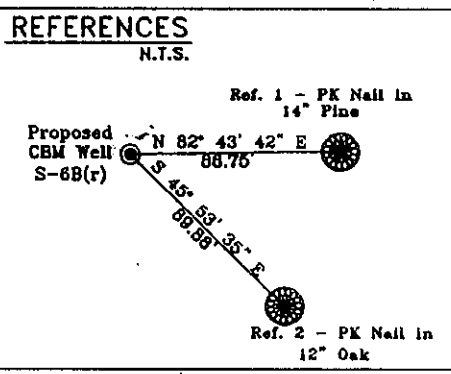


**POCAHONTAS LAND COORDINATES**  
N 46,444.636  
E -13,914.767

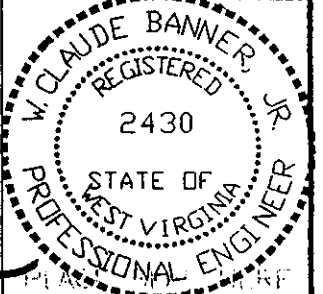


**Notes:**  
No known domestic water supplies within 1000 feet.  
(+) Denotes location of well on USGS map.

FILE No. CDXGAS  
DRAWING NAME PLAT S-6B  
Drawing Number 3-20-00-3SP  
SCALE 1" = 1000'  
MINIMUM DEGREE OF ACCURACY 1 : 2500  
PROVEN SOURCE OF ELEVATION USGS B.M. F44  
EL. 1565

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *W. Claude Banner, Jr.*  
R.P.E. 2430 R.P.S.



**STATE OF WEST VIRGINIA**  
**DIVISION OF ENVIRONMENTAL PROTECTION**  
**OFFICE OF OIL AND GAS**  
**NITRO, WV**

DATE AUGUST 31, 2000  
OPERATOR'S WELL No. S-6B(r)  
API WELL No. 47 - 109 - 01954C

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL  
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW STATE COUNTY PERMIT

LOCATION: ELEVATION 2147.94 WATER SHED BAILEY BRANCH OF INDIAN CREEK horizontal  
DISTRICT CENTER COUNTY WYOMING  
QUADRANGLE WELCH, WV

SURFACE OWNER BERWIND LAND COMPANY ACREAGE 867.22 Tax Map 143 - Parcel 1  
CBM ROYALTY OWNER BERWIND LAND COMPANY LEASE ACREAGE 2940.66

LEASE No. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR  
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW  
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION POCAHONTAS NO. 3 & NO. 4 SEAMS ESTIMATED DEPTH 1501' OCT 06 2000  
WELL OPERATOR CDX GAS, LLC MANAGER JOSEPH ZUPANICK  
ADDRESS P.O. BOX 609 ADDRESS P.O. BOX 609  
PINEVILLE, WV 24874 PINEVILLE, WV 24874

6-6 272

State of West Virginia  
Division of Environmental Protection  
Section of Oil & Gas

*AD*

Well Operator's Report of Well Work

Farm name: Berwind Land Company

Operator Well No: S-6B(r)

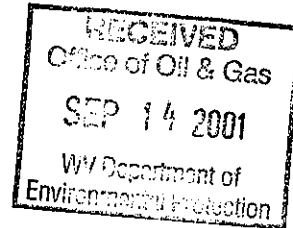
Location: Elevation: 2,147.98

Quadrangle: WELCH

District: CENTER

County: WYOMING

Latitude: 2300 Feet South of 37 Deg. 30 Min. 00 Sec.  
Longitude: 4550 Feet West of 81 Deg. 35 Min. 00 Sec.



Company: CDX Gas, LLC  
P.O. Box 609  
Pineville, WV 24874

Agent: JOSEPH A. ZUPANICK

Inspector: OFIE HELMICK  
Permit Issued: 10/02/00  
Well Work commenced: 01/17/01  
Well Work completed: 06/18/01

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
13 3/8"	30'	30'	Surface
9 5/8"	308'	308'	Surface
7"	1,137'	1,137'	Surface
2 7/8"	1,411'		Hanging

Verbal plugging  
Permission granted on:  
Rotary x Cable \_\_\_\_\_ Rig  
Total depth (ft) 1479'  
Fresh water depths (ft) N/A  
Salt water depths (ft) N/A  
Is coal being mined in the area (Y/N)? Y  
Coal depths (ft): 506, 611, 648, 653, 730, 881, 1027, 1284, 1367, 1424

OPEN FLOW DATA

Producing formation Pocahontas No. 3 and No. 4 Seams Pay zone depth (ft)  
 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow N/A Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests: \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ hours

Second Producing formation \_\_\_\_\_ Pay zone depth (ft)  
 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow N/A Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests: \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Joseph Zupanick  
CDX Gas, LLC

By: J. A. Zupanick  
Date: 9/10/01

SEP 14 2001

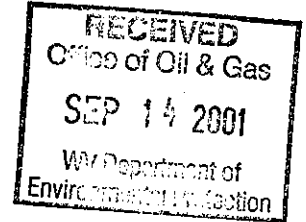
WYO 1954 C  
74561 OKM

Operator: S-6B(r)  
 API No. 47- 109-01954 C  
 Location: Wyoming County

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

N/A

Well Log & Geologic Record - Depths from K.B.



Formation	Top	Bottom
Overburden	0	10
Shale	10	20
Sandyshale	20	241
Sandstone	241	350
Sandyshale	350	421
Sandstone	421	506
Coal	506	507
Sandyshale	507	514
Sandstone	514	611
Coal	611	613
Sandyshale	613	623
Sandstone	623	648
Coal	648	650
Shale	650	653
Coal	653	656
Sandyshale	656	730
Coal	730	731
Sandyshale	731	881
Coal	881	883
Sandstone	883	960
Sandyshale	960	1027
Coal	1027	1145
Sandyshale	1029	1191
Sandstone	1145	1275
Sandyshale	1191	1284
Shale	1275	1285
Coal	1284	1310
Shale	1285	1365
Sandyshale	1310	1367
Coal <i>Poca = 4</i>	1367	1371
Sandyshale	1371	1424
Coal - <i>Poca = 3</i>	1424	1429
Sandyshale	1429	1479