

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 22, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10902054, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: 5737

Farm Name: LANE, INA G.

API Well Number: 47-10902054

Permit Type: Plugging
Date Issued: 04/22/2016

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

| 1)Date | | | , | 20 | |
|-------------|------|-----|-----|---------|--|
| 2) Operator | 's | | | | |
| Well No. | 5737 | | | | |
| 3) API Well | No. | 47- | 109 | - 02054 | |

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

| | Offich of | OIL AND GAS |
|----|---|--|
| | APPLICATION FOR A PER | RMIT TO PLUG AND ABANDON |
| 4) | Well Type: Oil / Gas X / Liqui | id injection/ Waste disposal/ |
| | | nderground storage) Deep/ Shallow X |
| | | |
| 5) | Location: Elevation 2766 ft. | Watershed Milam Fork of Barkers Creek |
| | District Barkers Ridge | County Wyoming Quadrangle Rhodell |
| | CNV C C | /C |
| 6) | Well Operator CNX Gas Company (| |
| | Address 627 Claypool Hill Mall Road Cedar Bluff, VA 24609 | Address One Dominion Drive Jane Lew, WV 26378 |
| | Occar Bluff, VA 24003 | Jane Lew, WV 20070 |
| 8) | Oil and Gas Inspector to be notified | 9) Plugging Contractor |
| 0, | Name Brian Ferguson 134F | Name L&D Well Services |
| | Address 708 Manor Drive | Address PO Box 1192 |
| | Beckley, WV 25801 | Vansant, VA 24656 |
| | | |
| | | |
| | | RECEIVED Office of Oil and Gas |
| | | Office of Oil and Gas APR 1 4 2016 |
| | | Office of Oil and Gas |

API 47-109-02054 Plugging Procedure



Well # 5737

- Verify total depth 3970'.
- 2. Run free-point survey on 4-1/2" casing.
- 3. Run tubing to TD. Set plug of Class A 3% CaCl cement from established TD to approximately 50' below free point or a point at least 100' above the Little Lime Perforations (2999' 3004').
- Cut 4-1/2" casing at free-point.
- 5. Cement through 4-1/2" csg. while pulling 4-1/2", from top of bottom plug to approximately 100' below the 7" casing shoe. (Approx. 894') Pull remaining 4-1/2" out of well.
- 6. Run bond log on 7" casing. 7" appears to be CTS.
- 7. Run tubing to previous cement top (894'). Cement from 894' to surface if the 7" is CTS. If not, the free 7" will be pulled before cementing to surface.
- 9. Install 4-1/2" X 4' steel monument with API# and Date.

NOTE: A 100' gel spacer will be placed at approximately half the well depth. Class A 3% CaCl cement will be utilized throughout the entire cementing process.

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WV Department of Environmental Protection 5737

(2001)

47-109-02054

1234" @ 21 Sand In
7" @ 794' 1905KS
146" @ 3413 1205KS
66 DTD @ 3970

Little line 2999'-3004' 15 holes Big Line 3292'-3300' 16 holes #5737 47-109-02054

· WR-35

DATE: 9/11/2001 API#: 47 109 02054

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed_ Art

| Well Operator | 's Report of Wo | II Work | | | |
|--|--------------------------------------|--|------------------------|---------------------------|--|
| | Орег | | 573 | 7 | Section in the sectio |
| | Quad | | Rhodell | • | • |
| | | | Wi | | |
| District: Barkers Ridge. Latitude: 8590 Feet South of | | | Wyoming 0 Sec. | | |
| | 37 Deg. 32 81 Deg. 17 | _ | 10 Sec. | | |
| <u> </u> | | | | | |
| Company: Dominion Exploration & 1 | Production | n, Inc. | 17 - 61 2m | | |
| PO Box 1248. Jane Lew; WV 26378 | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. | |
| | Aubme | dtmak | | | |
| Address: | | - | | | _ |
| Agent: Rodney J. Biggs | | | | | - |
| Inspector: Ofie Helmick | | | ļ | ! | <u>.</u> |
| Date Permit Issued: 6/01/2001 | 10 0/48 | 21.1 | 21' | Sand In | _ |
| Date Well Work Commenced: 08/10/2001 Date Well Work Completed: 08/30/2001 | 12 3/4" | 21' | 21 | Sand III | - |
| 200 1701 111 | 7" , | 7941 | 7941 | 190 sks | - |
| Verbal Plugging: N/A Date Permission granted on: N/A | | | | | . |
| Rotary X Cable Rig | 4 1/2" | 3413' | 3413' | 120 sks | - |
| Total Depth (feet): 3970 | | | | ļ | Res |
| Fresh Water Depth (ft.): N/A | <u> </u> | ļ | | <u> </u> | - |
| | | | | | |
| Salt Water Depth (ft.): N/A | | | | | CEIVED of Oil & Gas |
| Is coal being mined in area (N/Y)? N | | | | PE | Mitting |
| Coal Depths (ft.): N/A | | | 1 | NOV | 0 5 2001 |
| | • | • | | 1404 | 0 3 2001 |
| OPEN FLOW DATA | | | | W Da | epartment of |
| Producing formation Fracture | Dave m | one denth (A) | 3292-3300 2999-3004 | Environme | ental Protection |
| Gas: Initial open flow 33 MCF/d Oil | - Initial open fl | one debur (rr) | <u>_2999=</u> 3004 | | |
| Final open flow 605 MCF/d | . imilal open 18 Pinal open flori | 0 1 | SPN4 | | |
| Time of open flow between initial and | final tests 1 | 2 Hour | | • | |
| Static rock Pressure 530 psig (surfa | re pressire) a | her 12 Ho | ours | | |
| * Comingled | ico pressero, es | | | | |
| Second producing formation | Pay zor | ne depth (ft) | | | |
| Gas: Initial open flow MCF/d Oil | : Initial open fl | ow] | BbVd | | |
| Final open flow MCF/d | Final open flow | vI | 3 61/ d | | ٤ |
| Time of open flow between initial and | final tests | Hou | rs | | W Y0 |
| Static rock Pressurepsig (surf | ace pressure) a | fterH | ours | ि | |
| NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULAT | rot t oursic | . IN DETAIL | e OR DEDEOD A | TED ATION | ECEIVED " |
| NOTE: ON BACK OF THIS FORM PUT THE | TNG PHYSIC | AL CHANGE. | ETC. 2). THE | WELL | of Oll and Cha |
| LOG WHICH IS A SYSTEMATIC DETAILE | D GEOLOGIC | AL RECORD | OF ALL FORM | ATTONS, | -10 038 |
| INCLUDING COAL ENCOUNTERED BY THE WELLBORE. APR 14 2016 | | | | | |
| 1940 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | |
| Signed: / | <u>yn</u> | | | MVD | ano |
| Date: | 11/1/0 | A | R E | | Partment of Ental Protection |
| - | | ' | | orime | Intal Protection |
| | | | | | · Graciion |

COMPANY/WELL NO.: DEPI 5737

08/30/01 PLAN TO FRAC TODAY
PERFORATED AND FRACED AS FOLLOWS:
BIG LIME, 3292 - 3300', 15 HOLES, PUMPED 130 BBLS TREATED WATER, 2000 GAL 25% HCL, 20 MSCFN2
FRACTURE, 2399 - 3004', 15 HOLES, 70Q FOAM FRAC WITH 129 BBLS,
10,000# SAND, 114 MSCFN2

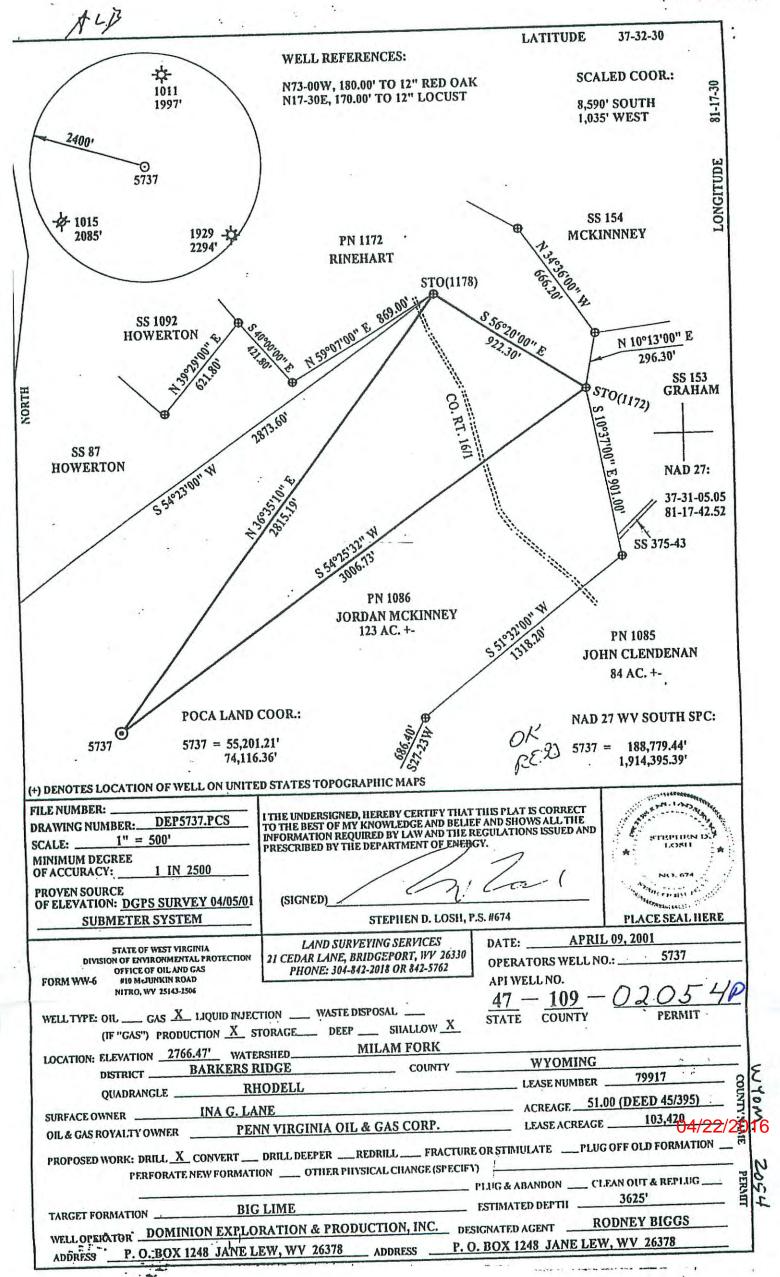
FORMATION TOPS

| Ravencliff | 1384 | 1463 |
|-------------|------|-------|
| Avis | 1603 | 1646 |
| Little Lime | 2875 | 3240 |
| Big Lime | 3240 | 3910 |
| T.TD | | 3978' |

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APR 14 2016

WV Department of Environmental Protection



CK27200031

WW-4A Revised 6-07 1) Date:
2) Operator's Well Number
5737

3) API Well No.: 47 - 109 - 02054

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| 4) | Surface Own | ner(s) to be served: | 5) (a) (| Coal Operator Name | |
|------|---------------------|--|----------|--------------------------------|--|
| | Address | PO Box 1 | | Address | |
| | | Stephenson, WV 25928-0001 | | | |
| | (b) Name Address | Penn Virginia Oil and Gas 0 840 Gessner Suite 800 Houston TX 77024 | orp: | (b) Coal Ow Name Address | ner(s) with Declaration |
| | (c) Name Address | | | Name Address | |
| 6) I | nspector | Brian Ferguson BLF | | (c) Coal Less | see with Declaration |
| | Address | 708 Manor Drive | | Name | The state of the s |
| | | Beckley, WV 25801 | | Address | |
| 1 | Telephone | 304-550-6265 | | | |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

| Well Operator | CNX Gas Company LLC | > Office Of |
|--|----------------------------------|--|
| By: | Mantaly | 1 A 1916 |
| Its: | Manager - Gas | Permitting R 14 |
| Address | 627 Claypool Hill Mall Road | 101 |
| | Cedar Bluff, VA 24609 | Department Of Department Of |
| Telephone | 276-596-5137 | mantal Protection |
| | | WV Department Of Environmental Protection |
| Subscribed and sworn before me this 18th de | ay of March, 2016 | |
| s) and 'III 'Il lucol- | Nota | BANDIWEALTH OF PENNSYLVANIA |
| My Commission Expires 03/11/2 01 | 9 | NOTARIAL SEAL |
| 00 10 D1 N1 | | Sara M. Micoli, Notary Public |
| Oil and Gas Privacy Notice | | Cecil Twp., Washington County My Commission Expires March 11, 2019 |
| The Office of Oil and Gas processes your personal inform | ation, such as name, address and | mbrane attribute and march 11, 2019 |

The Office of Oil and Gas processes your personal information, such as name, address and plant PLANS PLANS ASSOCIATION OF MOTARIES regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier www.gov.

WW-9 (2/15)

| API Number 47 | - | 109 | - | 02188 | |
|---------------|-----|---------|---|-------|--|
| Onerato | T'C | Well No | | 5737 | |

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

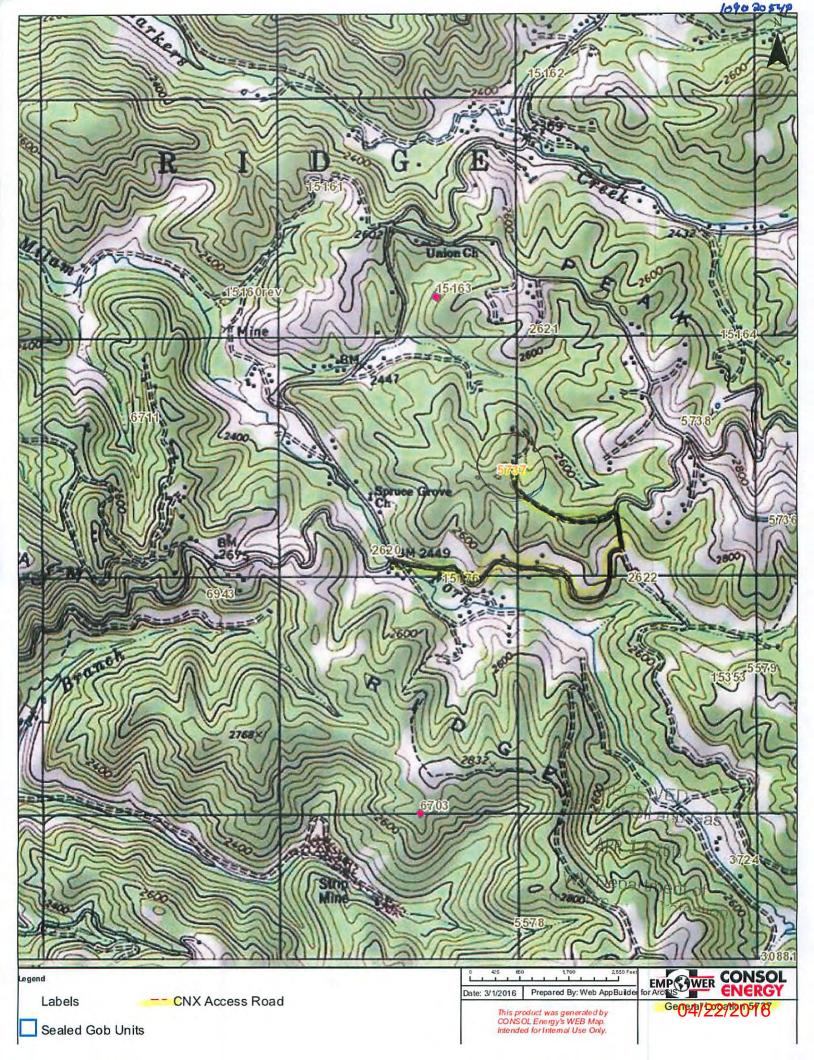
| Do you anticipate using more than 5,000 bbls of water to complete the proposed well Will a pit be used? Yes No If so, please describe anticipated pit waste: | work? Yes No V |
|---|--|
| Do you anticipate using more than 5,000 bbls of water to complete the proposed well Will a pit be used? Yes No V If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, | |
| If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, | |
| Will a synthetic liner be used in the pit? Yes No If so, | |
| | what ml.? |
| Proposed Disposal Method For Treated Pit Wastes: | |
| | |
| Land Application | |
| Underground Injection (UIC Permit Number 2D0550319 | |
| Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location |) |
| Other (Explain_ | |
| | localli be arred to Berrat of the |
| Will closed loop system be used? If so, describe: _a pumper truck with a flow back tank | k will be used in lieu of a pit. |
| Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, or | oil based, etc. |
| -If oil based, what type? Synthetic, petroleum, etc | |
| Additives to be used in drilling medium? | |
| Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc | |
| -If left in pit and plan to solidify what medium will be used? (cement, lime, | sawdust) |
| -Landfill or offsite name/permit number? | |
| Permittee shall provide written notice to the Office of Oil and Gas of any load of drill West Virginia solid waste facility. The notice shall be provided within 24 hours of rejumber it was properly disposed. | cuttings or associated waste rejected at any ection and the permittee shall also disclose |
| I certify that I understand and agree to the terms and conditions of the GEN on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Provisions of the permit are enforceable by law. Violations of any term or conditional law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am far application form and all attachments thereto and that, based on my inquiry of the obtaining the information, I believe that the information is true, accurate, and compensatives for submitting false information, including the possibility of fine or imprison. Company Official Signature | Environmental Protection. I understand that the most the general permit and/or other applicable amiliar with the information submitted on this those individuals immediately responsible for implete. I am aware that there are significant ament. APR 1 4 2016 |
| Company Official (Typed Name) Matt Hanley | WV Department of |
| Company Official Title Manager Gas Permitting | Environmental Projection |
| | |
| Subscribed and sworn before me this 28th day of March | , 20_[[|
| Jalas m micala | COMMONWEALTH OF PENNSYLVANIA |
| My commission expires 03/11/2019 | Notary Public NOTARIAL SEAL Sara M. Micoli, Notary Public Cecil Twp., Washington County My Commission Expires March 11,2819 / 2 MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES |

Field Reviewed?

(X) Yes

| Form WW-9 | 110 | Operator's V | Vell No. 5737 |
|--|--|----------------------------------|------------------------------|
| CNX Gus Con | | | to be determined |
| | ment: Acres Disturbed 1.5 | | to be determined |
| | Tons/acre or to correct to pH7 | | |
| | 0 | | |
| Fertilizer amount_5 | lbs/acr | e | |
| Mulch | 2 Tons/acre | | |
| | Seed Mix | xtures | |
| Те | mporary | Perma | anent |
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| orchard grass | 25 | | |
| birdsfoot trefoil | 15 | | |
| | | | |
| Attach: Drawing(s) of road, location, | pit and proposed area for land applicat | tion (unless engineered plans in | acluding this info have been |
| Attach: | pit and proposed area for land applicat wed 7.5' topographic sheet. | ion (unless engineered plans in | |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involv | pit and proposed area for land applicat wed 7.5' topographic sheet. | | |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involv | pit and proposed area for land applicat wed 7.5' topographic sheet. | | RECEIVED |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involve Plan Approved by: | pit and proposed area for land applicat wed 7.5' topographic sheet. | | |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involv | pit and proposed area for land applicat wed 7.5' topographic sheet. | | RECEIVED |

(_____) No





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

| 47 100 020E | A | 5727 |
|---|---|---|
| API: 47-109-0205 | 4 WELL NO. | .: <u> </u> |
| FARM NAME: Ina Lane | | |
| RESPONSIBLE PARTY NAME: COUNTY: Wyoming | - CNX Gas Compo | any LLC: |
| COUNTY: Wyoming | DISTRICT: _ | Barkers Ridge |
| QUADRANGLE: Rhodell | | |
| surface owner: Ina Lar | ne | |
| ROYALTY OWNER: Penn V | a Oil and Gas | |
| UTM GPS NORTHING: 4,152 | | |
| UTM GPS EASTING: 473,922 | | ATION: 2766 |
| height above mean sea le 2. Accuracy to Datum – 3.0 3. Data Collection Method: | as will not accept GPS coordine: 17 North, Coordinate Units: vel (MSL) – meters. 5 meters | nates that do not meet |
| Survey grade GPS: Post Properties Real-T | ime Differential | RECEIVED |
| Mapping Grade GPS X: Post | | Office of Oll and Gas |
| | l-Time Differential X | APR 14 2016 |
| 4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O | required by law and the regul Gas. | my knowledge and Drotoction ations issued and |
| gry | Production Forence Title | 3/30//6 |
| Signature | Title | Date |