

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

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 Office of Oil & Gas
 SEP 19 2011
 WV Department of
 Environmental Protection

Farm Name : Lester Operator Well No. : 1
 LOCATION: Elevation: 1432.85' Quadrangle: Baileysville
 District: Huff Creek County: Wyoming
 Latitude: 4,113 Feet South of 37 Deg. 32 Min. 30 Sec.
 Longitude: 9,299 Feet West of 81 Deg. 40 Min. 00 Sec.

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings
 Permit Issued: 02-04-03
 Well Work Commenced: 02-23-03
 Well Work Completed: 03-27-03
 Verbal Plugging
 Permission granted on: N/A
 Rotary X Cable _____ Rig
 Total Depth (feet) 5284'
 Fresh water depths (ft) 140'
 Salt water depths (ft) None
 Is coal being mined in area (Y/N)? N
 Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size <u>12 3/4"</u>	<u>22'</u>	<u>22'</u>	<u>n/a</u>
<u>9 5/8"</u>	<u>158'</u>	<u>158'</u>	<u>63 sks</u>
<u>7"</u>	<u>1450'</u>	<u>1450'</u>	<u>220 sks</u>
<u>4 1/2"</u>	<u>5234'</u>	<u>5234'</u>	<u>226 sks</u>

OPEN FLOW DATA

Producing formation Shale (2), Big Lime, L.Max., Rav. Pay zone depth (ft) See Back
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 600 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure 500 psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

CLASSIC OIL & GAS RESOURCES, INC.

BY: William W. Kelly, Jr.

Date: 9-19-03

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

03-19-03:

5 Stage frac with Schlumberger: Lower Shale 4851'-5206' (25 shots) - N2 frac - 551,900 Scf N2, BDP 2145#, ATP 2750#, AIR 41,000 Scf/min, ISIP 1931#. Middle Shale 3880'-4569' (25 shots) - N2 Frac - 504,700 Scf N2, BDP 1936#, ATP 2464#, AIR 41,000 Scf/min, ISIP 1863#. Big Lime 2734'-43' (20 shots) - 2000 gal 28% DGA Acid, staged with 20 bbl TW, energized with 39,800 Scf N2, BDP 1833#, ATP 1706#, AIR 6 BPM, ISIP 1684#. L. Maxton 2444'-53' (20 shots) - 75Q Foam frac - 20,551# 20/40 sand, 357,900 Scf N2, 173 bbl total fluid, BDP 2852#, ATP 3148#, AIR 16 BPM, ISIP 2935#. Ravencliff 1674'-87' (18 shots) - 75Q foam frac - 20,625# 20/40 sand, 150 bbl total fluid, 240,000 Scf N2, BDP 3026#, ATP 2985#, AIR 20 BPM, ISIP 2666#. Flow back on 1/4" choke to pit.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	1334'	
Princeton	1568'	1605'	
Ravencliff	1653'	1689'	
Upper Maxton	----	----	
Middle Maxton	2154'	2230'	
Lower Maxton	2434'	2458'	
Big Lime	2658'	3062'	
Injun	----	----	
Weir	----	----	
Berea	3732'	3774'	
Gordon	----	----	
Devonian Shale	3774'	5284' TD	Gas at TD - Show