

West Virginia State Plane Coordinates

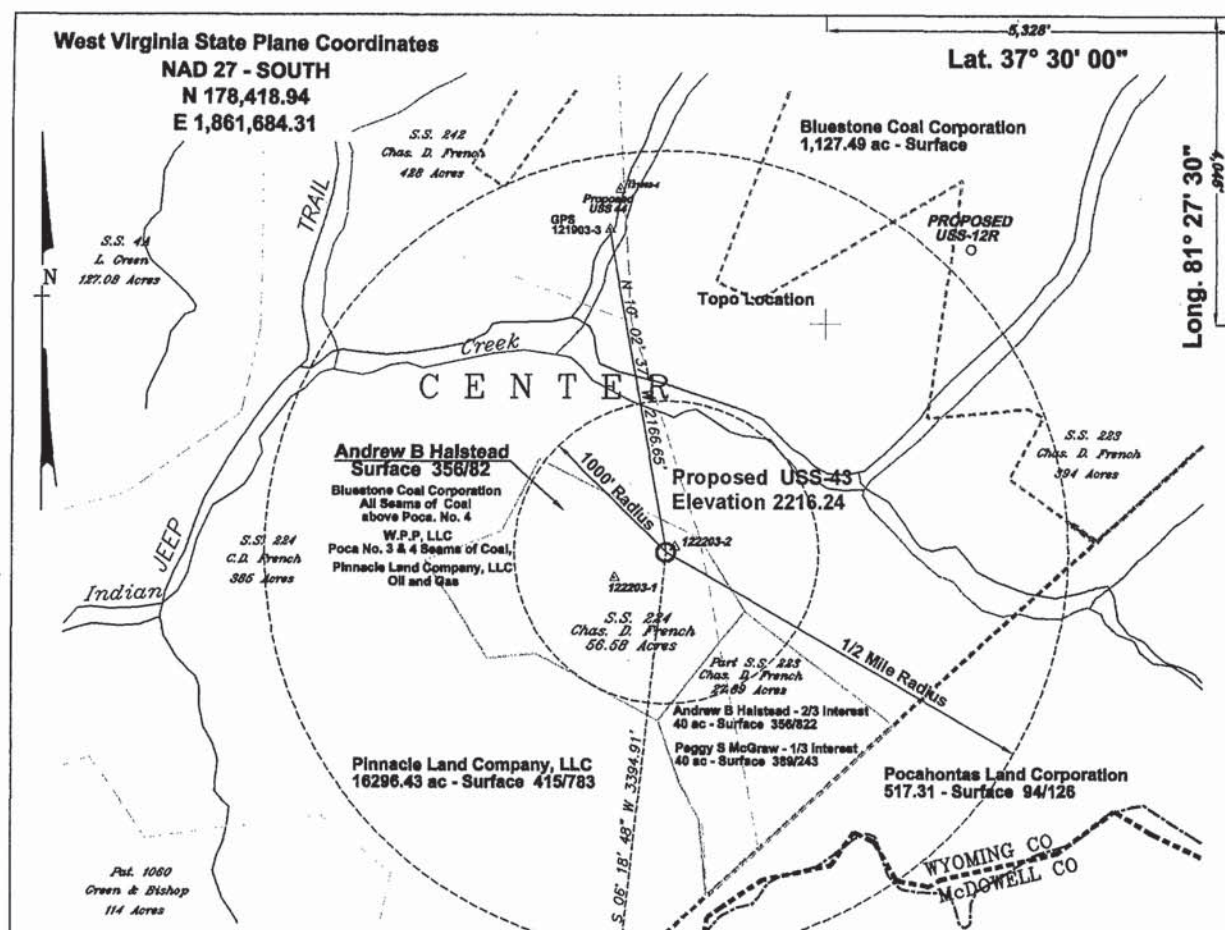
NAD 27 - SOUTH

N 178,418.94

E 1,861,684.31

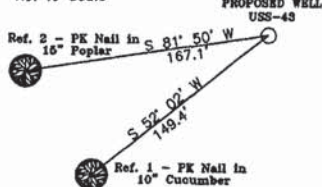
Lat. 37° 30' 00"

Long. 81° 27' 30"



REFERENCES

Not to Scale



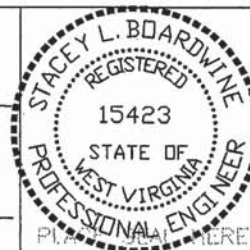
Notes:

No Dwellings exist within 200 feet of USS-43
 No Domestic Wells within 1000' of Gas Well USS-43
 (+) Denotes location of well on USGS map.
 Property Information taken from Wyoming Co. Tax Records
Pocahontas Land Corporation Tract Lines

FILE No. CABOT OIL AND GAS 2003
 DIRECTORY C:\CABOT2003\USS-43
 DRAWING NAME PlotUSS-43.dwg
 SCALE 1" = 1000'
 MINIMUM DEGREE OF
 ACCURACY 1 : 2500
 PROVEN SOURCE OF
 ELEVATION GPS GLOBAL POSITIONING
 SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Stacey L Boardwine
 R.P.E. 15423 R.P.S.



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 CHARLESTON, WV



DATE FEBRUARY 13, 2004
 OPERATOR'S WELL No. USS-43

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2216.24 WATER SHED INDIAN CREEK OF GUYANDOTTE RIVER
 DISTRICT CENTER COUNTY WYOMING
 QUADRANGLE KEYSTONE, WV

SURFACE OWNER ANDREW B HALSTEAD ACREAGE 50 AC (Tax Map 145, Parcel P/O 145-1)
 ROYALTY OWNER PINNACLE LAND CORPORATION, LLC LEASE ACREAGE 20,159.89

PROPOSED WORK: LEASE No. 47-9237
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION
 WELL OPERATOR CABOT OIL & GAS CORP.
 ADDRESS 900 LEE ST. EAST SUITE 500
CHARLESTON, WV 25301

ESTIMATED DEPTH 4700
 DESIGNATED AGENT THOMAS S. LIBERATORE
 ADDRESS 900 LEE ST., EAST SUITE 500
CHARLESTON, WV 25301

47 - 109 - 02383
 API WELL No. STATE COUNTY PERMIT
 CANCELLED

Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

Stephanie R. Timmermeyer,
Cabinet Secretary

April 01, 2004

FINAL INSPECTION REPORT

New Well Permit Cancelled

CABOT OIL & GAS CORPORATION,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-10902383, issued to CABOT OIL & GAS CORPORATION, and listed below has been received in this office. The permit has been cancelled as of 4/1/04.



JAMES MARTIN
Chief,
Office of Oil and Gas

Operator: CABOT OIL & GAS CORPORATION
Operator's Well No: U. S. STEEL 43
Farm Name: HALSTEAD, ANDREW B.
API Well Number: 47-10902383
Date Issued: 03/31/2004



Cabot Oil & Gas Corporation

April 1, 2004

Gene Smith
WV Division of Environmental Protection
Office of Oil & Gas
1356 Hansford Street
Charleston, WV 25301

RE: U.S. Steel #43
Wyoming County, West Virginia

Dear Mr. Smith:

Cabot Oil & Gas Corporation hereby requests that its permit number 47-109-02383 for the U.S. Steel #43 well be cancelled due to surface mining operations in the area.

If you need additional information please call me at 347-1603.

Very truly yours,

A handwritten signature in cursive script that reads "Joyce Sharp".

Joyce Sharp
Administrative Secretary



Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

Stephanie R. Timmermeyer,
Cabinet Secretary

March 31, 2004

WELL WORK PERMIT **New Well**

This permit, API Well Number: 47-10902383, issued to CABOT OIL & GAS CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator's Well No: U. S. STEEL 43

Farm Name: HALSTEAD, ANDREW B.

API Well Number: 47-10902383

Permit Type: New Well

Date Issued: 03/31/2004

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Form: WW - 2B

109-02383

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Cabot Oil & Gas Corporation
Operator ID 08145 County 109 Center District Keystone Quadrangle

2) Operators Well Number: U.S. STEEL #43 3) Elevation: 2216.24

4) Well Type: (a) Oil Or Gas X
(b) If Gas: Production X / Underground Storage
Deep / Shallow

RECEIVED
Office of Oil & Gas
MAR 18 2004
WV Department of Environmental Protection

5) Proposed Target Formation(s): POCONO, WEIR, and GORDON
6) Proposed Total Depth: 4700 Feet
7) Approximate POTENTIAL fresh water strata depths: 167'
8) Approximate POTENTIAL salt water depths: NONE REPORTED IN OFFSETS
9) Approximate POTENTIAL coal seam depths: 178', 266', 312', 477', 596', 657', 792' (DEEPEST MINEABLE COAL), 893, 907', and 917'
10) Does land contain coal seams tributary to active mine? YES
11 Describe proposed well work DRILL AND COMPLETE A COMMINGLED POCONO, WEIR, AND GORDON GAS WELL.

12) Based upon 109-02213, and COGC/Coal Company maps.

CASING AND TUBING PROGRAM

Table with columns: TYPE, SPECIFICATIONS (Size, Grade, Weight per ft), FOOTAGE (For Drilling, Left in Well), INTERVALS, CEMENT (Fill -up (Cu. Ft.)). Rows include Conductor, Fresh Water/Coal, Intermediate, Production, Tubing, and Liners.

C.H. 3-16-04

Cement volumes are as follows; 9-5/8" Casing 1.18 cu.ft./ft., 7" Casing 1.37 cu.f.t/ft Lead and 1.18 cu.ft./ft. Tail (606'), and 4-1/2" Casing 1.87 cu.ft./ft.

Packers: Kind
Sizes
Depths Set