

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas  
 Well Operator's Report of Well Work

RECEIVED  
 Office of Oil & Gas  
 SEP 19 2011  
 WV Department of  
 Environmental Protection

Farm Name : K. Toler Operator Well No. : 1  
 LOCATION: Elevation: 1714.65' Quadrangle: Oceana  
 District: Clear Fork County: Wyoming  
 Latitude: 12,018 Feet South of 37 Deg. 40 Min. 00 Sec.  
 Longitude: 8,074 Feet West of 81 Deg. 40 Min. 00 Sec.

Company: Classic Oil and Gas Resources  
 416 West Brannon Road  
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings  
 Permit Issued: 06-21-05  
 Well Work Commenced: 11-28-05  
 Well Work Completed: 12-28-05  
 Verbal Plugging  
 Permission granted on: N/A  
 Rotary  Cable  Rig  
 Total Depth (feet) 3347'  
 Fresh water depths (ft) None  
 Salt water depths (ft) None  
 Is coal being mined in area (Y/N)? N  
 Coal Depths (ft):  
193'-95', 310'-12', 1372'-74',  
1415'-16', 1497'-98'

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	22'	22'	n/a
9 5/8"	0'	0'	n/a
7"	1854'	1854'	240 sks
4 1/2"	3154'	3154'	115sks

OPEN FLOW DATA

Producing formation Big Lime, Ravencliff Pay zone depth (ft) See Back  
 Gas: Initial open flow Show MCF/d Oil: Initial open flow s0 Bbl/d  
 Final open flow 1420 MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests n/a Hours  
 Static rock Pressure 550 psig (surface pressure) after 24 Hours  
 Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COALS ENCOUNTERED BY THE WELLBORE.

William W. Kelly, Jr.  
 CLASSIC OIL & GAS RESOURCES INC.  
 BY: William W. Kelly, Jr.  
 Date: 1-16-06

**DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.**

12-22-05: 2 Stage frac with Schlumberger: Big Lime 3030'-36' (13 shots) - 2000 gal 28% HCl - staged with 20 bbl TW, energized with 45,100 Scf N2, BDP 2068#, ATP 1605#, AIR 12 BPM, ISIP 1245#.  
Ravenclyff 2167'-77' (21 shots)- 70Q foam frac - 37,601# 20/40 sand, 164 bbl total fluid, 346,100 Scf N2, BDP 2100#, ATP 2123#, AIR 24 BPM, ISIP 2190#. Flow back on choke to pit. Final Openflow 1420 Mcf, SICP 550#. SI Completed.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	1498	
Princeton	1996'	2043'	
Ravenclyff	2112'	2178'	
Upper Maxton	2238'	2320'	
Middle Maxton	----	----	
Lower Maxton	2800'	2814'	
Big Lime	3002'	3296'	
Injun	3296'	3347' TD	Gas at TD - Show