



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 31, 2025
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for WPHC-212C
47-109-02571-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: WPHC-212C
Farm Name: JOHNSON, JAMES & BETTY
U.S. WELL NUMBER: 47-109-02571-00-00
Coal Bed Methane Well Plugging
Date Issued: 3/31/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4710902571P

- 1) Date January 31, 2025
2) Operator's
Well No. WPHC 212C
3) API Well No. 47-109 - 02571

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON CBM WELL.

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐
(If "Gas, Production" ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 2174.55' Watershed White Oak Fork of Rockcastle Creek
District Center County Wyoming Quadrangle Matheny 7.5
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Helliport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330

- 10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

2/1/25

04/04/2025

Plugging Prognosis

API #: 47-109-02571

West Virginia, Wyoming County

Lat/Long - 37.648792, -81.504935

Nearest ER: Welch Community Hospital - Emergency Room - 454 McDowell St, Welch, WV 24801

Casing Schedule:

13-3/8" @ 41' - CTS w/ 23.6 cu ft

9 5/8" @ 220' - CTS w/ 118 cu ft

7" @ 795' - CTS w/ 212.4 cu ft

TD listed as 1181'

Estimated lateral from plat

- o Lower Beckley & Pocahontas #3: 22,280' x 4.75" Hole ID = 610 BBL w/ 125% excess

Fresh Water: None Reported

Salt Water: None Reported

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 220'-229', 805'-810', 1134'-1138'

Elevation: 2174.33'

1. Notify Inspector Christian Porter @ (304) 541-0079, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. TOOH w/ rods and tbg.
4. Kill well with gel as needed. Then proceed to load wellbore with 610 BBL (125% capacity) gel until wellbore is filled.
5. TIH w/ tbg to 1171'. Pump 426' **Expandable Class L/Class A** cement plug from 1171' to 745' (Coal seams & 7" csg shoe Plug). Approximately 148 sks @ 1.14 yield. Tag TOC. Top off as needed.
6. TOOH to 745'. Pump 6% Bentonite gel from 745' to 279'.
7. TOOH w/ tbg to 279'. Pump 279' **Expandable Class L/Class A** cement plug from 279' to Surface (Coal, 9-5/8" Csg Shoe, & Surface Plug). Approximately 57 sks @ 1.14 yield. Tag TOC. Top off as needed.
8. Reclaim site and set monument per WV DEP regulations.

AP

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04/04/2025

DATE: 09/09/2008

API#: 47109025710

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SEP 11 2008

State of West Virginia
Division of Environmental Production
Section of Oil and Gas
Well Operator's Report of Well Work

WV Department of
Environmental Protection

Farm Name Georgia Pacific CorporationOperator Well No.: WPHC-212CLOCATION Elevation: 2174.33Quadrangle: Matheny 7 1/2'District: CentralCounty: WyomingLatitude: 6560 Feet South of 37 Deg. 40 Min. 00 Sec.Longitude: 1500 Feet West of 81 Deg. 30 Min. 00 Sec.

Company:

Penn Virginia Oil & Gas Corporation

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2550 East Stone Drive, Suite 110	13 3/8"	42'	42'	23.6 Cu Ft.
Kingsport, TN 37660	9 5/8"	220'	220'	118 Cu Ft.
Agent: Bryant Bowman	7"	795'	795'	212.4 Cu Ft.
Inspector: Barry Stollings				
Date Permit Issued: 04/07/2006				
Date Well Work Commenced: <u>09/21/2006</u>				
Date Well Work Completed: 04/25/2007				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 1,181				
Fresh Water Depth (ft):				
None Reported				
Salt Water Depth (ft):				
None Reported				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft):				
220', 805', 1034'				

OPEN FLOW DATA

Producing formation Lower Beckley and Pocahontas #3Pay zone depth (ft) 805 - 810', 1134 - 1138

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests: _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____

Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests: _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____

By: _____

Date: _____

Martha E. Hudson
EVELYN HUDSON
9/10/08

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DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand	0000	0220	
Coal	0220	0229	
Sand	0229	0301	
Shale	0301	0306	
Sand	0306	0419	
Sandy Shale	0419	0439	
Sand	0439	0579	
Sandy Shale	0579	0588	
Sand	0588	0626	
Sandy Shale	0626	0635	
Sand	0635	0730	
Sandy Shale	0730	0742	
Sand	0742	0805	
Coal	0805	0810	Lower Beckley Horizontal Target
Shale	0810	0851	
Sandy Shale	0851	0914	
Sand	0914	1054	
Shale	1054	1068	
Sand	1068	1134	
Coal	1134	1138	Poca 3 Horizontal Target
Shale	1138	1143	
Sand	1143	1181	TD Slant Producing C Well

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4710902571

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109-2571C

109-02571C

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor	13 3/8	LS	37	20	20'	0
Fresh Water	9 5/8	LS	26	140	140	4 CTS
Coal						B.S. 8-8-05
Intermediate						
Production	7	LS	17	750	750	113 CTS
Tubing	2 3/8	J55	4.7		1127	
Liners						

GCS

Packers:

☐ Fee(s) paid:
 ☐ Well Work Permit:
 ☐ Reclamation Fund:
 ☐ WPCP:

☐ Plat:
 ☐ WW-9:
 ☐ WW-5:
 ☐ Bond _____
 ☐ Agent:

(Type)

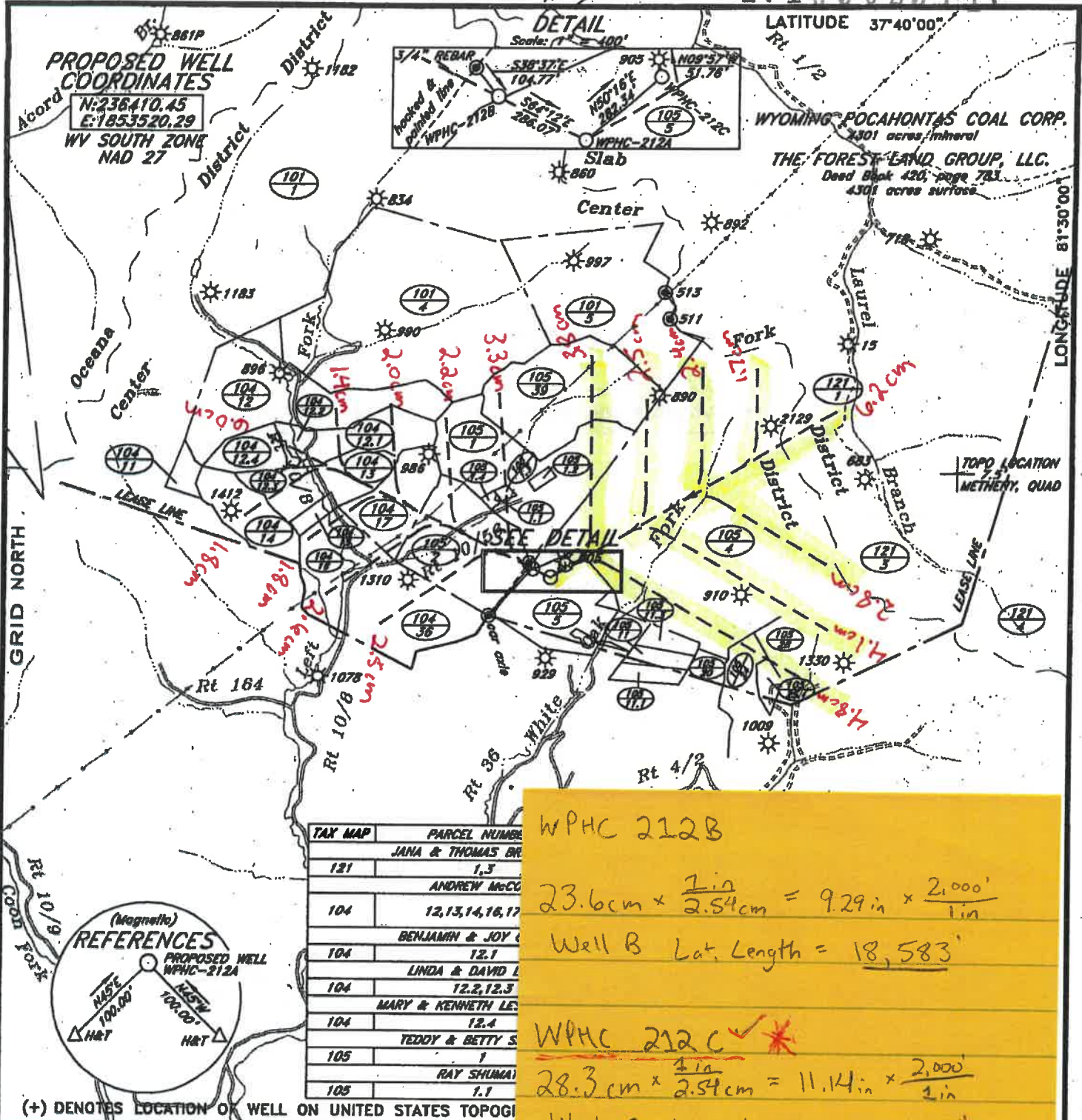
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471090257



TAX MAP	PARCEL NUMBER
121	1.3
	ANDREW MCCOY
104	12.1, 12.4, 12.5
	BENJAMIN & JOY
104	12.1
	LINDA & DAVID
104	12.2, 12.3
	MARY & KENNETH
104	12.4
	TEDDY & BETTY
105	1
	RAY SHUMAN
105	1.1

WPHC 212B

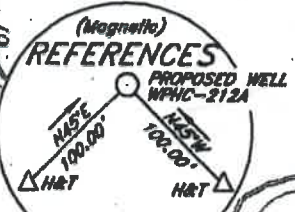
$23.6\text{cm} \times \frac{1\text{in}}{2.54\text{cm}} = 9.29\text{in} \times \frac{2,000'}{1\text{in}}$

Well B Lat. Length = 18,583'

WPHC 212C ✓*

$28.3\text{cm} \times \frac{1\text{in}}{2.54\text{cm}} = 11.14\text{in} \times \frac{2,000'}{1\text{in}}$

Well C Lat. Length = 22,280'



FILE NO. _____

DRAWING NO. _____

SCALE 1"=2000'

MINIMUM DEGREE OF ACCURACY 1:39000

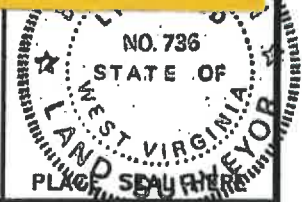
PROVEN SOURCE OF ELEVATION GPS DISK NO. WP1

2413.70'

I THE UNDERSIGNED, _____, OF THE COUNTY OF _____, STATE OF WEST VIRGINIA, DO HEREBY CERTIFY THAT THIS PLAT IS A TRUE AND CORRECT COPY OF THE ORIGINAL AS KEPT IN MY OFFICE, AND THAT I HAVE NO KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) *Dwight L. Bowman*

R.P.E. _____ L.L.S. 736



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE May 1, 2005

OPERATOR'S WELL NO. WPHC-212C

API WELL NO. 02569-C

47-109-02569-C



"Pipeline"

Select County: (109) Wyoming ☐ (Check All)

Enter Permit #: 02571

Get Data Reset

☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

Table Descriptions
County Code Translations
Permit Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 109 Permit = 02571 [Link to all digital records for well](#)

Report Time: Thursday, March 27, 2025 3:49:10 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4710902571	Wyoming	2571	Center	Matheny	Pineville	37.648792	-81.504935	455457.3	4166968.8

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4710902571	4/25/2007	Original Loc	Completed	James D/B Johnson		WPHCG-212C			Penn Virginia O&G	Penn Virginia Oil & Gas Corp.	1180	Pocahontas Fm	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEFG
4710902571	4/25/2007	7/21/2006	2174	Ground Level	Pineville	Pennsylvanian System	unidentified coal	Development Well	Development Well	Methane (CBM)	Rotary	unknown	1181		1181	

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEFG	G_AFT	O_BEFG	O_AFT	WATER_QNTY
4710902571	4/25/2007	Methane Pay	Gas	Vertical	805	Beckley Lo Splt coal	810	Beckley Lo Splt coal					
4710902571	4/25/2007	Methane Pay	Gas	Vertical	1134	Pocahontas No.3 coal	1138	Pocahontas No.3 coal					

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710902571	Penn Virginia Oil & Gas Corp.	2006	855	0	0	0	0	0	0	0	0	0	0	855	0
4710902571	Penn Virginia Oil & Gas Corp.	2007	122,650	3,714	3,561	1,830	4,954	525	6,541	11,031	13,157	19,531	18,883	17,731	21,192
4710902571	Penn Virginia Oil & Gas Corp.	2008	227,445	20,530	21,207	19,155	19,219	14,310	22,559	21,289	20,880	18,899	16,592	16,141	16,664
4710902571	Penn Virginia Oil & Gas Corp.	2009	140,906	16,834	14,176	14,374	12,365	11,279	10,702	11,330	9,863	11,093	8,730	9,906	10,254
4710902571	Penn Virginia Oil & Gas Corp.	2010	101,042	8,289	6,733	9,578	8,467	9,066	9,768	8,479	6,465	7,613	9,650	8,612	8,322
4710902571	Penn Virginia Oil & Gas Corp.	2011	79,729	7,900	6,125	6,384	7,921	7,615	7,093	6,897	6,713	5,654	6,677	5,292	5,458
4710902571	Enervest Operating, LLC	2012	58,390	5,553	4,925	5,020	5,307	4,976	4,066	4,100	5,567	5,192	4,780	4,439	4,465
4710902571	Enervest Operating, LLC	2013	45,652	4,507	2,438	2,488	4,090	5,393	4,275	4,459	4,232	4,200	3,465	3,202	2,905
4710902571	Enervest Operating, LLC	2014	27,519	2,899	2,824	2,967	2,337	3,572	2,810	2,288	1,924	1,756	1,692	1,099	1,351
4710902571	Enervest Operating, LLC	2015	26,739	1,218	993	1,420	2,509	3,124	2,731	2,774	2,164	2,373	2,492	2,443	2,498
4710902571	Nytils Exploration Co., LLC	2016	22,429	2,423	2,247	1,654	973	1,308	2,369	2,226	2,124	1,950	1,875	1,778	1,502
4710902571	Nytils Exploration Co., LLC	2017	13,112	1,793	1,405	1,390	1,628	1,530	1,618	418	1,624	448	1,174	84	0
4710902571	Nytils Exploration Co., LLC	2018	9,226	688	937	1,026	590	417	782	644	684	841	849	984	784
4710902571	Nytils Exploration Co., LLC	2019	3,242	539	486	867	556	598	196	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2020	391	0	0	0	0	0	0	0	0	0	0	0	391
4710902571	Diversified Production, LLC	2021	530	454	76	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2022	1,216	282	408	443	37	0	0	0	0	0	0	0	44
4710902571	Diversified Production, LLC	2023	532	45	41	45	44	45	44	45	45	44	45	44	45

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710902571	Penn Virginia Oil & Gas Corp.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Penn Virginia Oil & Gas Corp.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Penn Virginia Oil & Gas Corp.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Penn Virginia Oil & Gas Corp.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Penn Virginia Oil & Gas Corp.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Penn Virginia Oil & Gas Corp.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Enervest Operating, LLC	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Enervest Operating, LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Enervest Operating, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Enervest Operating, LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710902571	Enervest Operating, LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Enervest Operating, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Enervest Operating, LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710902571	Nytils Exploration Co., LLC	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902571	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4710902571	Original Loc	unidentified coal	CBM: Drill Hole	220	Reasonable	9	Reasonable	2174	Ground Level
4710902571	Original Loc	Beckley Lo Splt coal	CBM: Drill Hole	805	Reasonable	5	Reasonable	2174	Ground Level
4710902571	Original Loc	Pocahontas No.3 coal	CBM: Drill Hole	1134	Reasonable	4	Reasonable	2174	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

04/04/2025

4710902571P

WW-4A
Revised 6-07

1) Date: 1/31/2025
2) Operator's Well Number WPHC 212C

3) API Well No.: 47 - 109 - 02571

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL A CBM WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James & Betty Johnson</u>	Name <u>None Reported</u>
Address <u>PO Box 151</u>	Address _____
<u>Rock View, WV 24880</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>West Virginia Mid Vol, INC.</u>
_____	Address <u>836 Euclid Ave.</u>
_____	<u>Lexington, KY 40502</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Christian Porter</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 181</u>	Name <u>None Reported</u>
<u>Holden, WV 25625</u>	Address _____
Telephone <u>(304) 541-0079</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

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Office of Oil and Gas

FEB 25 2025

Subscribed and sworn before me this 31st day of January, 2025
Jeffrey Bush Notary Public

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

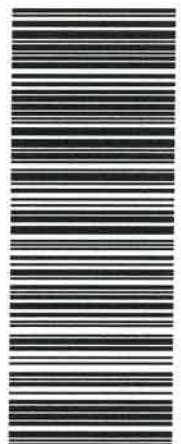
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/04/2025

4710902571P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1276 4566 36



JAMES & BETTY JOHNSON
PO BOX 151
ROCK VIEW WV 24880-0151

US POSTAGE AND FEES PAID
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C4000004
Retail
4.0 OZ FLAT



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Environmental Protection

04/04/2025

SURFACE OWNER WAIVER

4710902571P

Operator's Well
Number

WPHC 212C

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey map of the Department of Environmental Protection.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

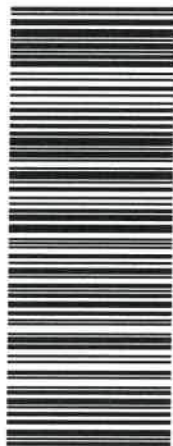
Date

04/04/2025

4710902571P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



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WEST VIRGINIA MID VOL INC
836 EUCLID AVE
LEXINGTON KY 40502-1783

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2025-01-31

25301

C41000004

Retail

4.0 OZ FLAT



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4710902571P

WW-4B

API No. 4710902571
Farm Name Johnson James D/B
Well No. WPHC 212C

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☒ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 1/31/25

By: West Virginia Mtd Vol.

Its Per

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DIVERSIFIED
energy

4710902571P

Date: 1/31/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOCC will be utilizing Class L cement to plug the following well:

API Number 4710902571 Well Name WPHC 212C

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas

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WV Department of
Environmental Protection

04/04/2025



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, SE
 Charleston, WV 25304
 Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
 dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
 LEGISLATIVE RULE 35CSR4)
 SECTION 14.1. AND LEGISLATIVE RULE)
 35CSR8 SECTION 20.1,)
 RELATING TO THE CEMENTING)
 OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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 Environmental Protection

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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4710902571P

WW-9
(5/16)

API Number 47 - 109 - 02571

Operator's Well No. WPHC 212C

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name: Diversified Production, LLC OP Code 494524121Watershed (HUC 10) White Oak Fork of Rockcastle Creek Quadrangle Matheny 7.5'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: Production fluid and cement returns.Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris VeazeyCompany Official (Typed Name) Chris VeazeyCompany Official Title Director of AdministrationSubscribed and sworn before me this 31st day of January, 20 25Jeffrey Bush Notary PublicMy commission expires September 28, 2028RECEIVED
Office of Oil and Gas

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Form WW-9

Operator's Well No. WPHC 212CProposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: Opportunity to cover with cement all art and gas formation including Silt, clastic, coals at FreshwaterRECEIVED
Office of Oil and Gas

FEB 25 2025

WV Department of
Environmental ProtectionTitle: InspectorDate: 2-11-25

Field Reviewed?

☐ Yes☐ No

Oil&Gas

Wells, Horizontal Only

WellStatus

-  Active Well
-  Permit Issued
-  Permit Application
-  Plugged

Wells, Active Status Only

WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining
-  Storage
-  Vent
-  <all other values>

Wells, Other than Active Status

WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining





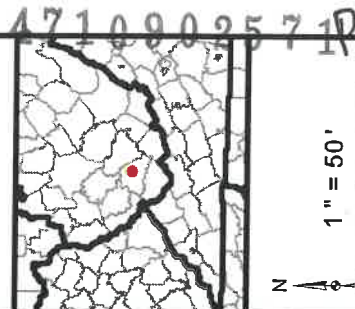
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-109-02571

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNR Aero, IGN, USGS, AeroGRID, IGN, and the GIS User Community

04/04/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

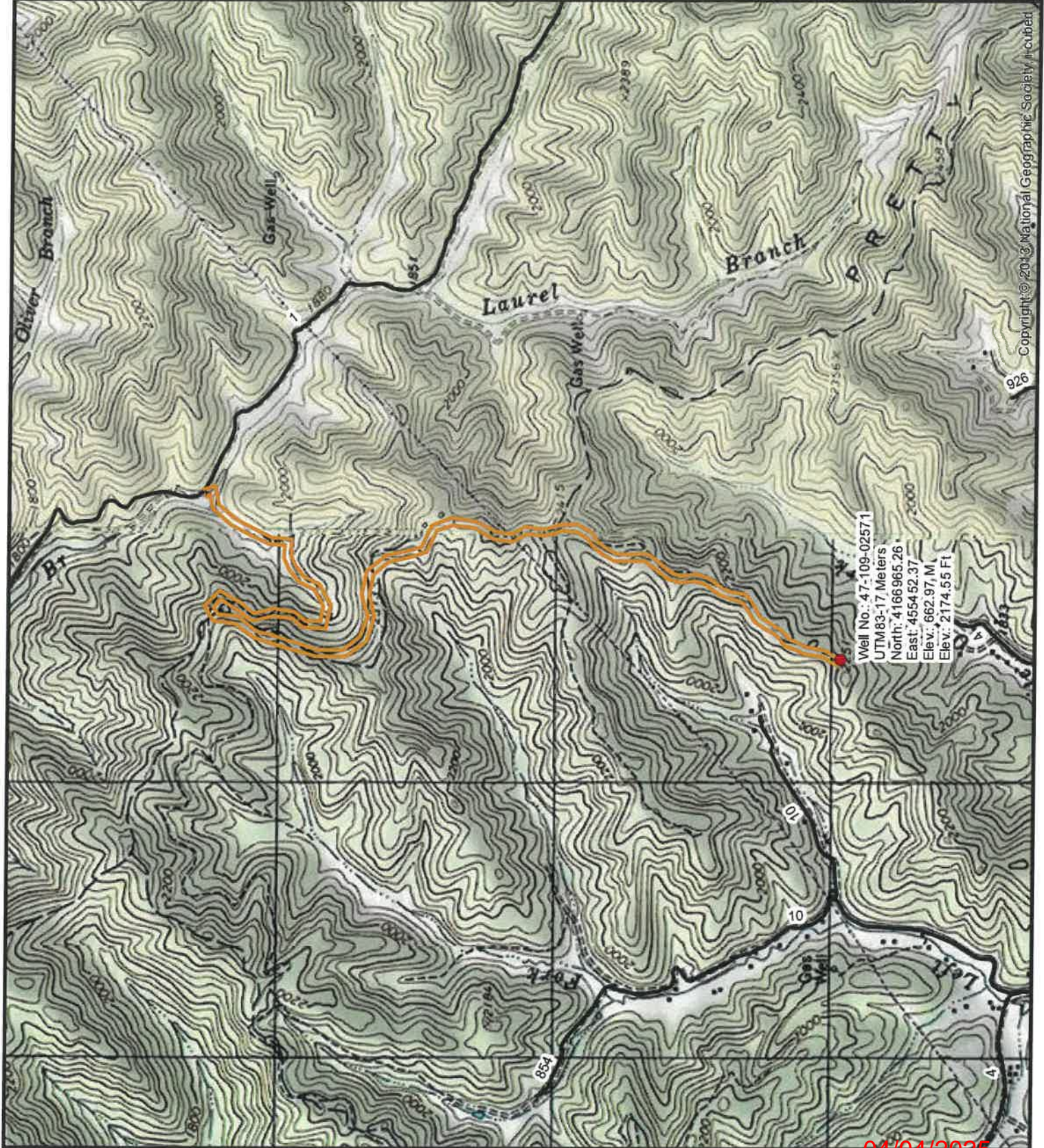
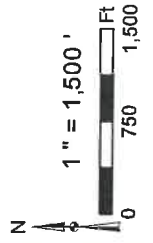
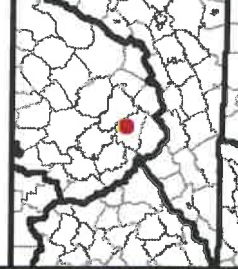
47-109-02571

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

4710902571P



Well No.: 47-109-02571
UTM 83-17 Meters
North: 4166965.26
East: 455452.37
Elev.: 662.97 M
Elev.: 2174.55 Ft

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04/04/2025

WW-7
8-30-06

4710902571P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710902571 WELL NO.: WPHC 212C
FARM NAME: Johnson James D/B
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Wyoming DISTRICT: Center
QUADRANGLE: Matheny 7.5'
SURFACE OWNER: James & Betty Johnson
ROYALTY OWNER: Penn Virginia Oil & Gas Corp.
UTM GPS NORTHING: 4166965.26
UTM GPS EASTING: 455452.37 GPS ELEVATION: 2174.55'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

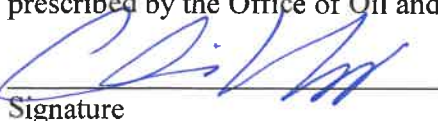
1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

01/31/2025
Date

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COMPLETE WELL INSPECTION FORM

REV 4-99

ASSIGNED API NUMBER 47-109-02571

GPS DATE 5/13/24

WELL PAD/FACILITY CBM

WELL OPERATOR DIVERSIFIED PRODUCTION LLC

FARM NAME JOHNSON, JAMES & BETTY

WELL NUMBER WPHC-212C

A. THE ACCESS ROAD MEETS ALL REQUIREMENTS? (22-6-30, 35CSR-4-16)

- | | | | |
|---------------------------------------|---|-----------------------------|------------------------------|
| 1. CULVERTS PROPERLY SIZED AND SPACED | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| 2. DISSIPATING DEVICES | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| 3. PROPERLY MAINTAINED | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| 4. DIVERSION DITCHES IN PLACE | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |

B. THE WELL AND LOCATION ARE PROPERLY EQUIPPED AND RECLAIMED? (22-6-30, 22-6-6, 35CSR-4-16)

- | | | | |
|--|---|-----------------------------|------------------------------|
| 1. API NUMBER | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| 2. DIVERSION DITCHES | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| 3. ALL DISTURBED AREAS RECLAIMED | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| 4. IS SITE FREE OF OIL, GAS AND SALT WATER LEAKS | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| 5. IS WELL PRODUCING | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| 6. PRODUCTION REPORTS BEEN FILED | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |

C. DOES THE SPILL PREVENTION MEET ALL REQUIREMENTS?(22-6-7, 35CSR1-7, 35CSR-4-11 TO 17)

- | | | | |
|---|---|-----------------------------|---|
| 1. ARE TANKS PROPERLY EQUIPPED WITH THE FOLLOWING: | | | |
| A. SECONDARY CONTAINMENT | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| C. EQUALIZING LINES | <input type="checkbox"/> YES | <input type="checkbox"/> NO | <input checked="" type="checkbox"/> N/A |
| 2. ARE SECONDARY CONTAINMENT STRUCTURES PROPERLY CONSTRUCTED: | | | |
| A. IMPERVIOUS | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| B. DIKES PROPERLY SIZED | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| C. SURFACE WATER PROPERLY DRAINED | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| D. VALVES INSTALLED ON DIKE DRAINS | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |
| E. DIKE DRAIN VALVES CLOSED | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | <input type="checkbox"/> N/A |

D. IS SALT WATER BEING PROPERLY DISPOSED OF? (22-6-7) ☒ YES ☐ NO ☐ N/AE. WAS THIS INSPECTION ROUTINE? ☒ YES ☐ NO
SPECIFY (COMPLAINT, RANDOM, ETC.) RANDOMF. IS THIS WELL PART OF A SECONDARY RECOVERY FIELD? ☐ YES ☒ NOG. WERE ENFORCEMENT ACTIONS TAKEN AS A RESULT OF THIS INSPECTION? ☐ YES ☒ NO
SPECIFY (VIOLATION, WARNING LETTER)

COMMENTS:

During inspection, I found well area is overgrown and the pump jack seemed to not be in use and the dike is overgrown. In contact with operator.

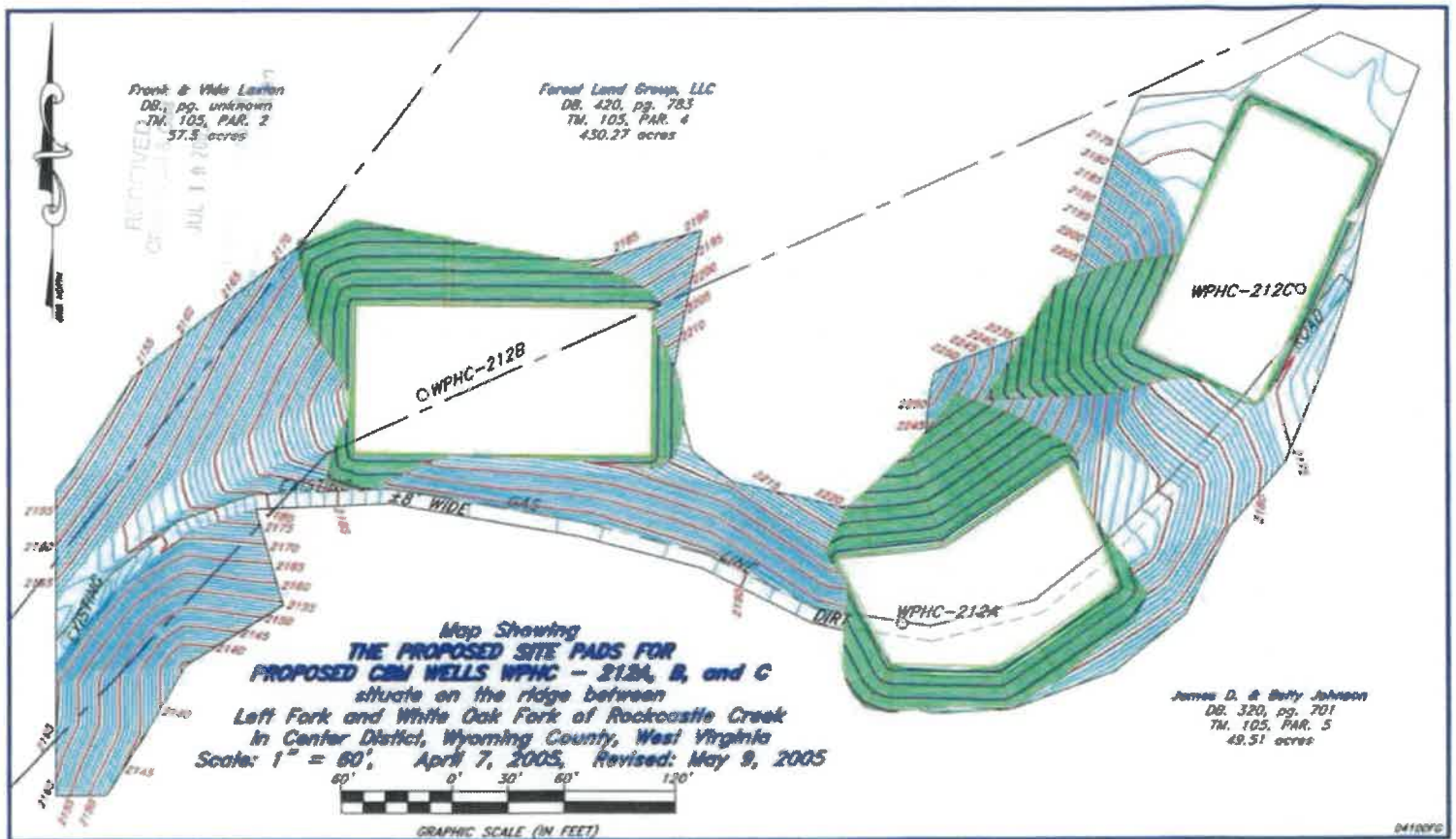
109-02571
2

DATE 5/13/24

INSPECTOR Christian Porter

Digitally signed by Christian Porter
DN: cn=Christian Porter, email=christian.porter@nd.gov, o=ND, ou=ND, c=US

04/04/2025



E

S

S

90

120

150

180

☼ 137°SE (T) ● 37.648788°, -81.504992° ±13ft ▲ 2182ft



47-109-02571

Well Inspection
13 May 2024 04/04/2025 40

4710902571P

11/10/2016

PLUGGING PERMIT CHECKLIST
4710902571

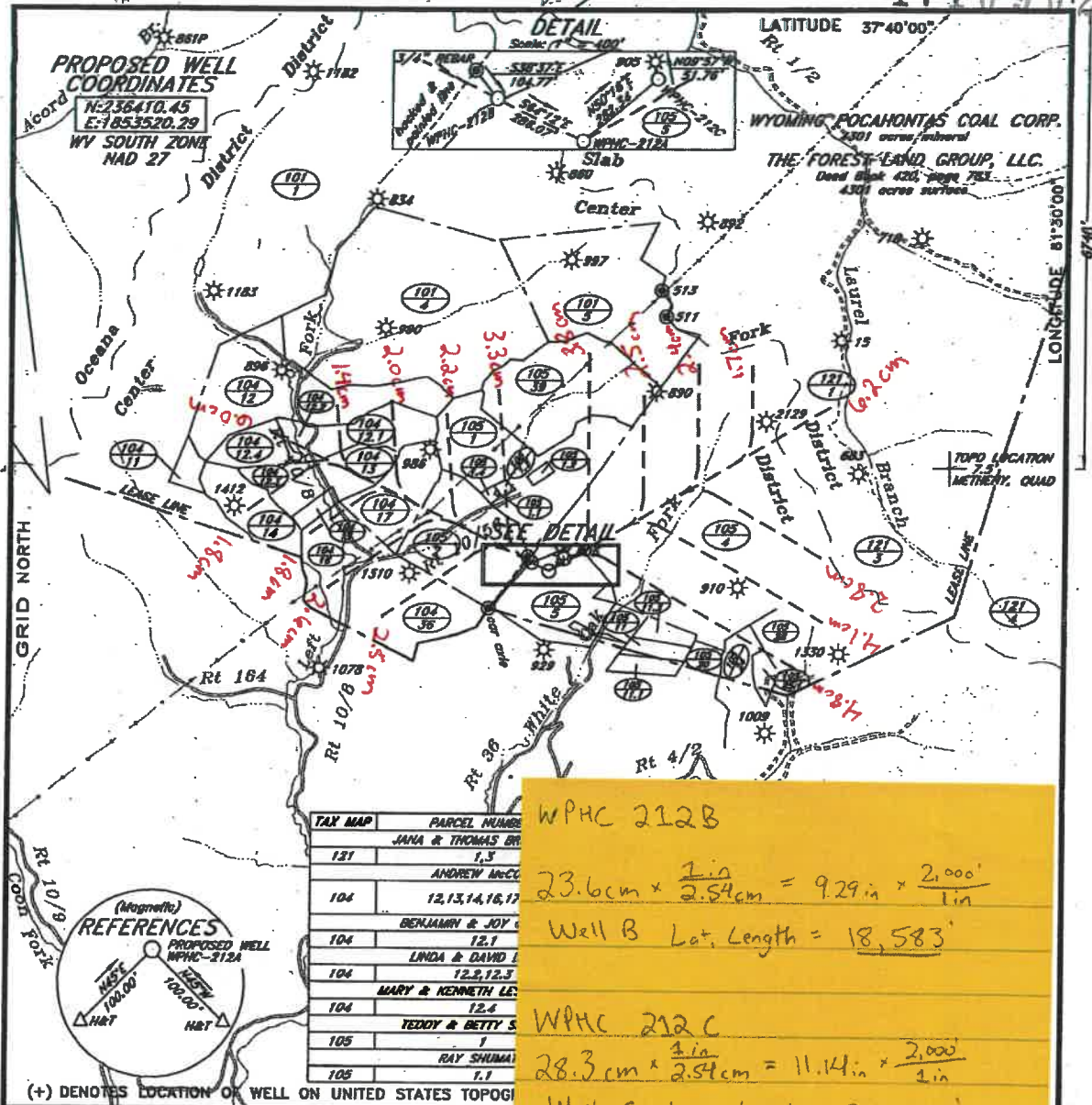
Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
FEB 25 2025
WV Department of
Environmental Protection

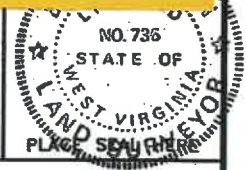
04/04/2025

471-109-02569-1



FILE NO. _____
DRAWING NO. _____
SCALE 1"=2000'
MINIMUM DEGREE OF
ACCURACY 1:39000
PROVEN SOURCE OF
ELEVATION GPS DISK NO. WP1
2413.70'

I THE UNDERSIGNED
THIS PLAT IS
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENVIRONMENTAL PROTECTION.
(SIGNED) James D. Johnson
R.P.E. _____ L.L.S. 736



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE May 1, 2005
OPERATOR'S WELL NO. WPHC-212A
API WELL NO. 47-109-02569-C
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 2199.80' WATERSHED WHITE OAK FORK OF ROCKCASTLE CREEK
DISTRICT CENTER COUNTY WYOMING
QUADRANGLE MATHENY, WY

SURFACE OWNER JAMES D. & BETTY JOHNSON ACREAGE 49.51
OIL & GAS ROYALTY OWNER PENN VIRGINIA OIL & GAS CORPORATION LEASE ACREAGE 4301±
LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Poca Coal ESTIMATED DEPTH 1165'
WELL OPERATOR: PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT MR. HARRY JEWEL
ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 460
KINGSPORT, TN 37680 RAVENCLIFF, WV 25913

RECEIVED
Office of Oil and Gas
FEB 25 2025
WV Department of
Environmental Protection

04/04/2025