

CORE LAB

Petroleum Reservoir Engineering

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Side Wall Core Analysis Data

L. C.	DEPTH, FEET	PERM., Md.	POR., %	% POR. SAT.		PROB. PROD.	% OIL VOL.	% GAS VOL.	°API	DESCRIPTION
				OIL	TOTAL WATER					
BLUE MONDAY FORMATION										
	2370	0.3	11.3	8.0	1.8	(*)	0.9	10.2		SD VFG V SLTY LMY N/S 38° API
	2371	0.1	10.8	8.3	1.9	(*)	0.9	9.7		SD VFG V SLTY LMY FT ODOR N FLU
	2372	0.1	9.0	6.7	1.1	(*)	0.6	8.3		SD VFG V SLTY LMY F ODOR YELL ON FACE FLU
IC LIME FORMATION										
	2558	<0.1	3.1	6.4	27.9		0.2	2.0		LIME DENSE MICRO XLN N ODOR PALE YELL FLU
	2559	<0.1	7.8	2.5	19.2		0.2	6.1		LIME DENSE MICRO XLN N ODOR PALE YELL FLU
	2560	<0.1	7.3	2.7	16.5		0.2	5.9		LIME DENSE MICRO XLN N ODOR PALE YELL FLU
EENER FORMATION										
	2613	<0.1	16.3	19.0	10.4		3.1	11.5		SD VFG SLTY MICA FT-F ODOR N FLU, 38° API
	2614	<0.1	14.0	14.3	14.3		2.0	10.0		SD VFG SLTY MICA FT-F ODOR N FLU
	2615	<0.1	13.8	9.4	19.5		1.3	9.8		SD VFG SLTY MICA FT-F ODOR N FLU
NJUN FORMATION										
	2643	<0.1	11.4	20.1	22.7		2.3	6.5		SD VFG SLTY MICA F-G ODOR FT BLUE STKS FLU, 42° API
	2644	<0.1	8.8	10.2	31.8		0.9	5.1		SD VFG SLTY MICA F-G ODOR FT BLUE STKS FLU
	2645	<0.1	9.4	20.2	24.5		1.9	5.2		SD VFG SLTY MICA F-G ODOR FT BLUE STKS FLU
*) LOW PERMEABILITY										