WR-35 Rev (5-01) DATE: 10-04-2011 API #: 47-007-02618 State of West Virginia

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Anna J. Good	Operator Well No.: A.J. Bright #6-A							
LOCATION: Elevation: 836'	Quadrangle: Burnsville 7.5							
District: Salt Lick Latitude: 2,500' Feet South of Longitude 2,830' Feet West of		ty: Braxton Deg. 52 Deg. 42		30 Sec. 30 Sec.				
Company: Horizon Energy Corporation	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.				
Address:								
Sand Fork Rd. Box 111 Sand Fork, WV 26430								
Agent: Robert R. Jones II	<u> </u>							
Inspector: Joe McCourt								
Date Permit Issued: 07/21/2011								
Date Well Work Commenced: 09/19/2011	6 5/8	800	759	125 sks				
Date Well Work Completed: 09/23/2011	<u> </u>							
Verbal Plugging:	4 1/2	2794	2726	90 sks				
Date Permission granted on:	 	<u> </u>						
Rotary X Cable Rig				 -				
Total Depth (feet): 2794		 	+					
Fresh Water Depth (ft.): N/A	 							
O DESTA DO AS COLOR BULL		 						
Salt Water Depth (ft.): N/A	 	 						
Is coal being mined in area (N/Y)? N	 	-		- 				
Coal Depths (ft.): N/A	 	<u> </u>						
Coar Depuis (14): 14/A			1					
OPEN FLOW DATA		,						
Producing formation 5 th Sand Pay zone depth (ft) 2631-2635 ft. Gas: Initial open odor MCF/d Oil: Initial open flow show Bbl/d Final open flow 220 MCF/d Final open flow 4 Bbl/d Time of open flow between initial and final tests 11 Hours Static rock Pressure 420# psig (surface pressure) after 48 Hours								
Second producing formation Injun Pay zone depth (ft) 1962-1998 ft. Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours * = commingled zones NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, Signed:								
By: Robert R. Jo Date: 10-14-2011	ones I							

A.J. Bright #6-A 47-0007-02618 10-04-2011

*Stage # 1		<u>perfs</u>		sand	avg rate	<u>isip</u>
5 th Sand		2631-26	35	512 sks	28.2 bpm	# 1663
*Stage #2						
Injun		1962-19	98	521 sks	25.7 bpm	# 890
*Drillers Log					*Electric Log To	<u>ps</u>
Clay	0	10				
Sd/sh	10	586			Big Lime	1962
Sd	586	676			5 th Sand	2629
Sd/Sh	676	1740				
LL	1740	1750				
Sd/Sh	1750	1800	gas ck @	1802 = odor		
Bl	1800	1962	gas ck (2) 1978 = odor		
Injun	1962	2000	gas ck @	2110 = odor		
Sd/Sh	2000	2629				
5 th Sand	2629	2636				
Sd/Sh	2636	2794				
<u>*Td</u>	2794 ft.		gas ck @	td =oil / gas odo	r	