

☀ New Location  
 ⚡ Drill Deeper  
 □ Abandonment

JUN 15 1948

Company PITTSBURGH & W. VA. GAS CO.  
 Address CLARKSBURG, W. VA.  
 Farm A. M. DONAHUE  
 Tract \_\_\_\_\_ Acres 160 Lease No. 14388  
 Well (Farm) No. 164 Serial No. 7129  
 Elevation (Spirit Level) AS SHOWN  
 Quadrangle BURNSVILLE N.E. 33  
 County BRIXTON District SALTLICK  
 Engineer Kenneth B. Moore  
 Engineer's Registration No. \_\_\_\_\_  
 File No. V-157-85 Drawing No. \_\_\_\_\_  
 Date MAY 24, 1948 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. BRAY-71-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing

A.M. DONAHUE No. 1 (7032) or 2 (7129) - P.G.H. & W. VA. GAS CO. - BRAY-71-A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

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WELL RECORD

"GAS"

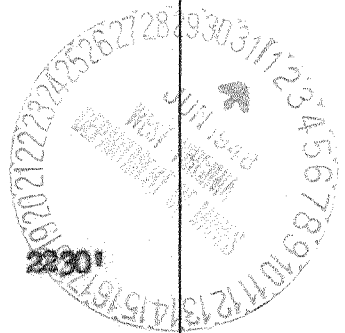
Oil or Gas Well (KIND)

Permit No. 71-A  
 Company Pittsburgh & West Va Gas Company.  
 Address Clarksburg, West Va.  
 Farm A. M. Donahoe Acres 160  
 Location (waters) Burns, N/E. 3-3  
 Well No. 7129 Elev. 1334' VA  
 District Salt Lick County Breaston  
 The surface of tract is owned in fee by A. M. Donahoe et al.  
115 West Main St. Address Clarksburg, W. Va.  
 Mineral rights are owned by A. M. Donahoe et al.  
115 West Main St. Address Clarksburg, W. Va.  
 Drilling commenced November 27, 1916  
 Drilling completed December 22, 1916  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	151'	151'	Size of
8 1/2	890'	890'	
6%	2098'	2098'	Depth set
5 3/16	2565'	2565'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
lay		Soft	0	10			
ed Rock	Red	"	10	50			
lms	Light	Hard	50	110			
ed Rock	Red	Soft	110	210			
lms	Light	Hard	210	300			
late	Dark	Soft	300	450			
ed Rock		"	450	500			
lms	Light	Hard	500	530			
ed Rock		Soft	530	680			
late&Shells			680	840			
ittle Dunkard		Soft	840	865			
late&lime		"	865	1190			
st. Salt Sand	Black	Hard	1190	1470			
late	"	Soft	1470	1610			
nd. Salt Sand	Light	Hard	1610	1660			
late&Shells			1660	1700			
and	Dark	Hard	1700	1755	Gas	1705'	
late&lime Shells			1755	1865			
axon Sand	White	Hard	1865	1935	Gas	1880'	
lms	"	"	1935	2000			
ed Rock Shells			2000	2048			
lms Monday Sand	Wh.	Hard	2048	2110			
ig Lime	White	"	2110	2150			
ig Injun	"	"	2150	2160			
lms	"	"	2160	2175			
and	"	"	2175	2181			
lms	"	"	2181	2200			
and	"	"	2200	2210			
lms	"	"	2210	2230	Water	2230'	
and	"	"	2230	2250			
lms	"	"	2250	2260			
and	"	"	2260	2300			
lms	"	"	2300	2335			
late&Shells		Soft&Hard	2335	2562			
lms	Light	Hard	2562	2567			
late	Black	Soft	2567	2610			
and	White	Hard	2610	2621			
late&Shells	Dark	Hard&Soft	2621	2678			
ordon Stray		Hard	2678	2696	Gas	2683-2687'	



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Black	Soft	2696	2707			
Gordon Sand	White	Hard	2707	2720			
Un-recorded			2720	2740			
Total Depth				2740			

May 15, 1948

Date \_\_\_\_\_, 19\_\_\_\_

**PITTSBURGH & WEST VA GAS COMPANY.**

APPROVED \_\_\_\_\_, Owner

By W. J. Masten  
(Title)