



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 9, 2026
WELL WORK PERMIT
Vertical / Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 80105
47-013-04756-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 80105
Farm Name: Dayna and Donald Gunn
U.S. WELL NUMBER: 47-013-04756-00-00
Vertical Plugging
Date Issued: 3/9/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date January 21, 2026
2) Operator's
Well No. GUNN
3) API Well No. 47-013 - 04756

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas ___ / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 684' Watershed Little Kanawha River
District Grantsville Corp County Calhoun Quadrangle Grantsville 7.5'

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name April Lawson Name Next LVL
Address _____ Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 47-013-04756 GUNN, below

RECEIVED
MAR 3 2026

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date Jan. 21 2026

April Lawson
Digitally signed by: April Lawson
DN: CN = April Lawson email =
april.l.lawson@wv.gov C = US O = DEP Oil and
Gas
Date: 2026.02.27 10:03:19 -0500

03/13/2026

PLUGGING PROJECT
4701304756 GUNN

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector, April Lawson @ 681-990-6944.

Notification is required 24 hrs prior to commencing plugging operations

Previous plugging records show:

7" casing	1650' - surface
Cement	160' - surface
Elevation	684'
Cement	640' - 740'
Oil show	1159' - 1184'
Cement	1540' - 1650'
TD	1650'

1. Remove monument, set cellar. Nipple up on 7" casing.
2. Rig up with 6 1/4" bit to start drilling cement.
3. Clean hole to the top of the lowest cement plug at 1540'.
4. Perf 7" casing (4 shots each) at 1500' and 1450'.
5. Set cement plug from 1500' to min 1257'. Tag plug to verify
6. Run 6% gel to 1140'.
7. Perf casing (4 shots each) at 1140' and 1390'.
8. Set cement plug at 1140' to min 986'. Tag plug to verify
9. Run 6% gel to 650'.
10. Perf casing (4 shots each) at 650' and 600'.
11. Set cement plug at 650' to min 550'. tag plug to verify.
12. Cut 7" casing at 400' and pull.
13. Set cement plug from 450' to 350'. tag to verify
14. Run 6% gel to 150'.
15. Set cement plug from 150' - surface.
16. If unable to pull 7" at 400', perf at 350' and set cement plug from 400' to 300'.
14. Cut 7" at 150' and pull. If unable to pull, perf at 100'
15. Set cement plug 200' to surface.
16. Set monument, 10' below grade and 3' above. min 6"OD.

03/13/2026

Richard's
 Garrett Starcher - G. Co. Company
 Street 11112, N. Va. Address
 Well No. 1 FARM W. U. Campbell

COMPLETION DATA SHEET
 No. 2
 FORMATION RECORD

Name	Color	Character	Oil Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
soil				0	10	10		
slate-shell				385	385	375		
red-rock				400	400	15		
slate-shell				425	440	15		
big red shale	ls			460	600	160		
lime				600	667	67		
lime & red rock				667	677	10		
black slate				677	743	63		
slate-lime				740	755	15		
1st. cov run sand				755	855	100		
slate-lime				855	875	20		
big dunkard slate				875	881	6		
slate-shells				881	958	57		
gas sand				958	1020	88		
brake				1026	1030	4		
gas sand				1100	1100	70		
black slate				1100	1168	58		
1st. salt sand			show oil	1168	1168	25		
slate-shells				1168	1200	106		
2nd salt sand				1291	1277	67		
slate				1377	1400	23		
3rd salt sand				1410	1410	3		
gas				1410	1497	97		
3rd Salt Sand				1497	1522	25		
Little Lime				1522	1525	3		
slate				1557	1633			
Lime				1567				
Gas				1633	1658	25		
Keener sand				1658	1708			
Engine sand				1692	1697			
Gas								
Total depth		1709						

Well was not shot at _____ feet; well was shot at 1688-1699 feet.

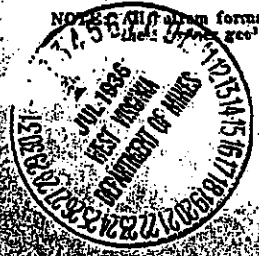
Salt _____ feet; fresh water at _____ feet.

Well was producing _____ hole.

May 5, 1935 Date

Approved Garrett Starcher & G. D. Richards
 Owners G. D. Richards

NOTE: All formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their geological names in the district as well as any local names commonly used in the district for such strata.



Kravtsov's Company

Spencer Address

Well No. 1

Cap. 136

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Soil				0	18			
R rock				18	35			
lime				35	43			
slate				43	76			
lime				76	102			
slate				102	120			
r rock				120	130			
blue mud				130	178			
white slate				178	308			
red rock				308	326			
slate				326	338			
red rock				338	406			
white slate				406	508			
sand				508	523			
lime				523	539			
r rock				539	563			
slate				563	592			
lime				592	648			
slate				648	720			
little duncard				720	758			
slate				758	817			
big duncard				817	904			
slate & lime				904	960			
gas sand				960	1050			
lime & slate				1050	1106			
1st salt				1106	1189			
lime slate shells				1189	1200			
2nd "				1200	1377			
slate & lime			show gas 1362	1377	1398			
3rd salt				1398	1495			
Maxon				1495	1560			
little lime			water 1566	1560	1605			
pencil chert				1605	1619			
big lime				1619	1634			
sand				1634	1697			
lime				1697	1720			
big Injun				1720	1729			
			gas 1745 1755	1729	1787			

Well was shot at 1767 to 1788 feet; well was shot at _____ feet.

fresh water at 156' salt _____ feet; fresh water at _____ feet.

Well was producing _____ hole.

Nov 1 - 1934
Date

Approved T.V. Foster
Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

DEC 13 1934

1) Date: Jan. 21 2026
2) Operator's Well Number
GUNN
3) API Well No.: 47 - 013 - 04756

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Donald P. and Dayna Lynn Gunn</u>	Name <u>NA</u>
Address <u>5508 S. Calhoun HWY.</u>	Address _____
<u>Mt. Zion, WV. 26151</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>April Lawson</u>	(c) Coal Lessee with Declaration
Address _____	Name <u>Na</u>
Telephone <u>681-990-6944</u>	Address _____

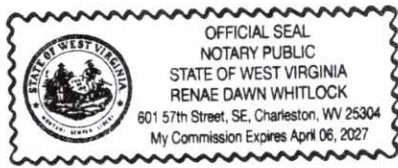
RECEIVED
MAR 3 2026
RECEIVED
MAR 3 2026

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
 By: Jason Harmon
 Its: 601 57th St.
 Address Charleston, WV 25304
 Telephone 304-926-0450

Subscribed and sworn before me this 4th day of March 2026
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/13/2026

WW-4B

API No. 47-013-04756
Farm Name GUNN
Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

RECEIVED
MAR 3 2026
DEPARTMENT OF ENVIRONMENTAL PROTECTION

03/13/2026

03/13/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

US POSTAGE PAID IMI

2026-02-24

25301

C4000004

Retail

4.0 OZELAT

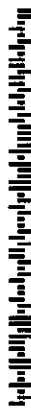


0901000010774

USPS CERTIFIED MAIL™



9407 1362 0855 1286 5471 88



DONALD P & DAYNA LYNN GUNN
5508 S CALHOUN HWY
MOUNT ZION WV 26151-8583

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Little Kanawha River Quadrangle Elkhurst

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

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MAR 3 2026

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Acting Chief

Subscribed and sworn before me this 4th day of March, 2026
Rena Dawn Whitlock Notary Public

My commission expires April 6, 2027



Proposed Revegetation Treatment: Acres Disturbed Less than 1 Prevegetation pH _____

Lime 2 ton Tons/acre or to correct to pH _____

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 ton Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

_____	_____	Meadow Mix	<u>50</u>
_____	_____	Clover	<u>5</u>
_____	_____		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

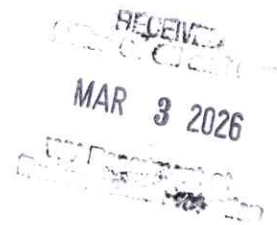
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Bryan Harris** April Lawson Digitally signed by April Lawson
DN: cn = April Lawson, email =
april.lawson@ny.gov, c = US, o = DEP Oil and Gas
Date: 2025.02.27 10:04:01 -0500

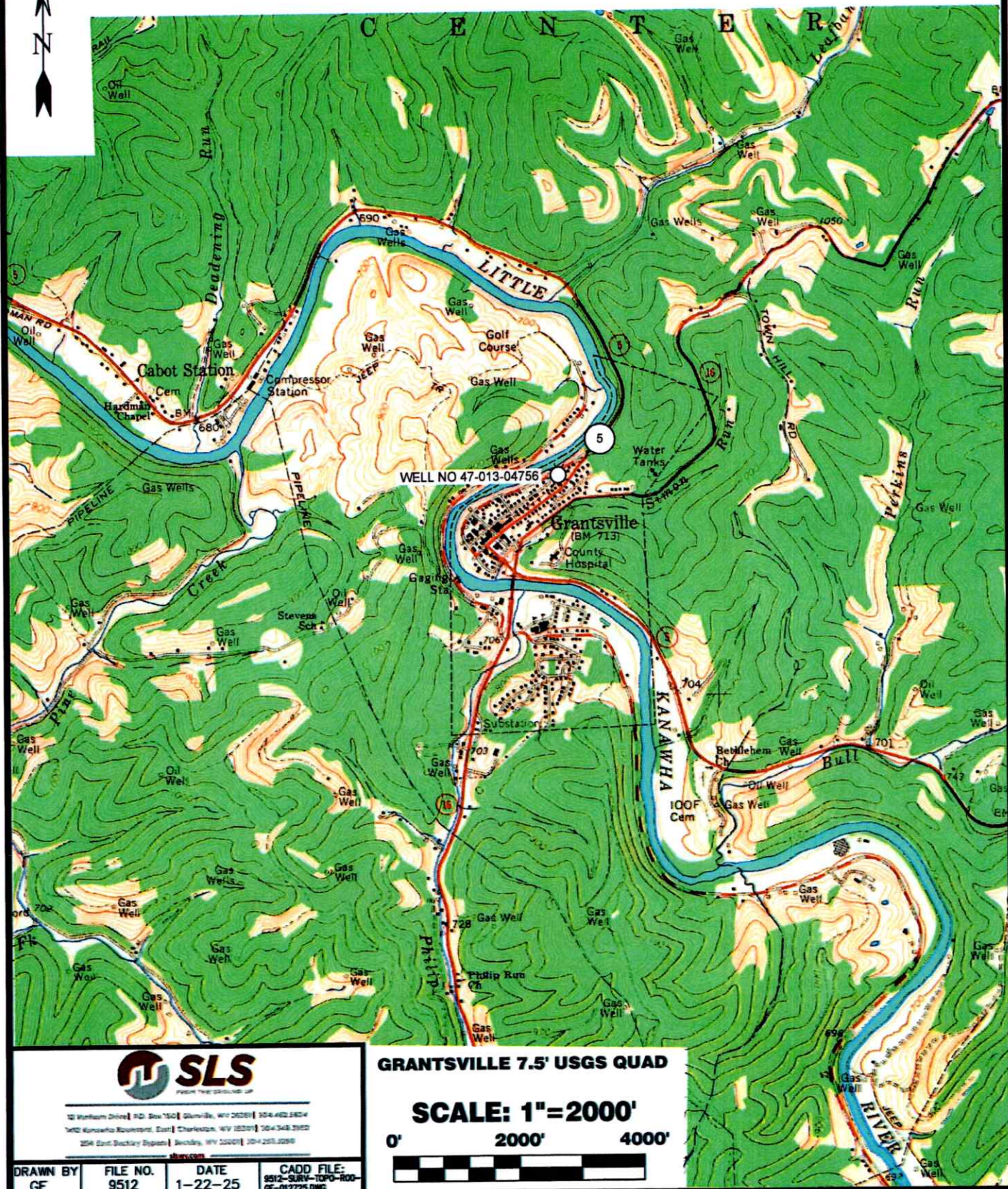
Comments: _____

Inspector Specialist

Field Reviewed? Yes No Jan 26, 2026



GUNN #1 47-013-04756



12 Waverly Drive | P.O. Box 150 | Glenville, WV 26031 | 304-482-1804
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304-348-3302
 254 East Buckley Street | Beckley, WV 25801 | 304-257-0290

GRANTSVILLE 7.5' USGS QUAD

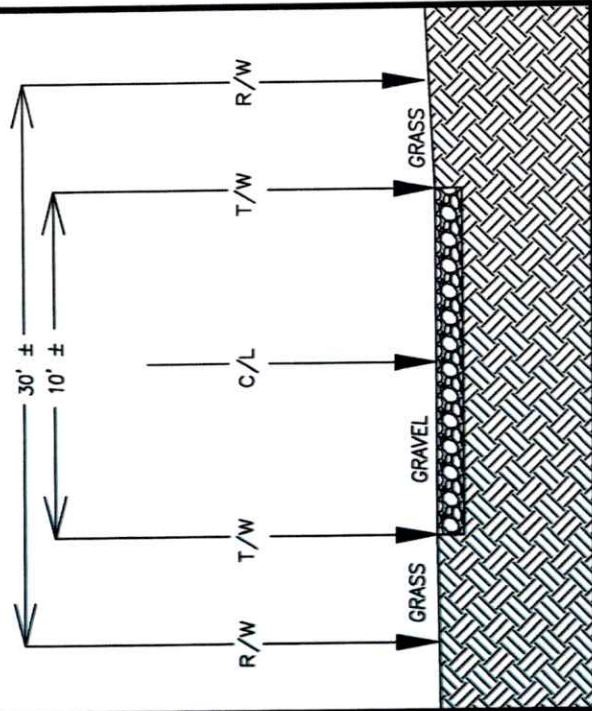
SCALE: 1"=2000'

0' 2000' 4000'

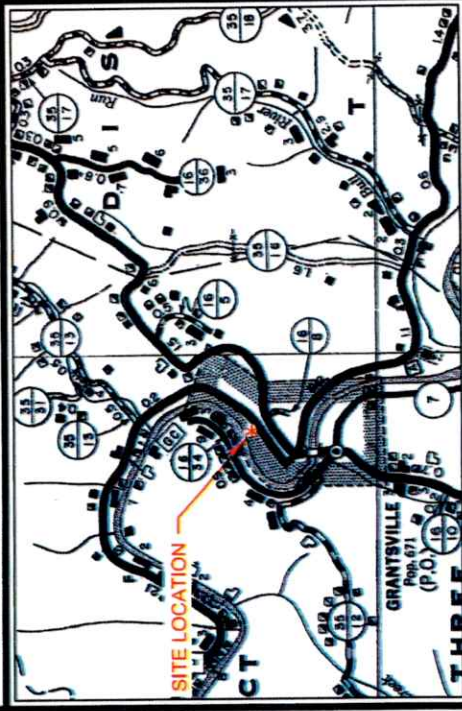


DRAWN BY GF	FILE NO. 9512	DATE 1-22-25	CADD FILE: 9512-SURV-TOPO-100- GF-012725.DWG
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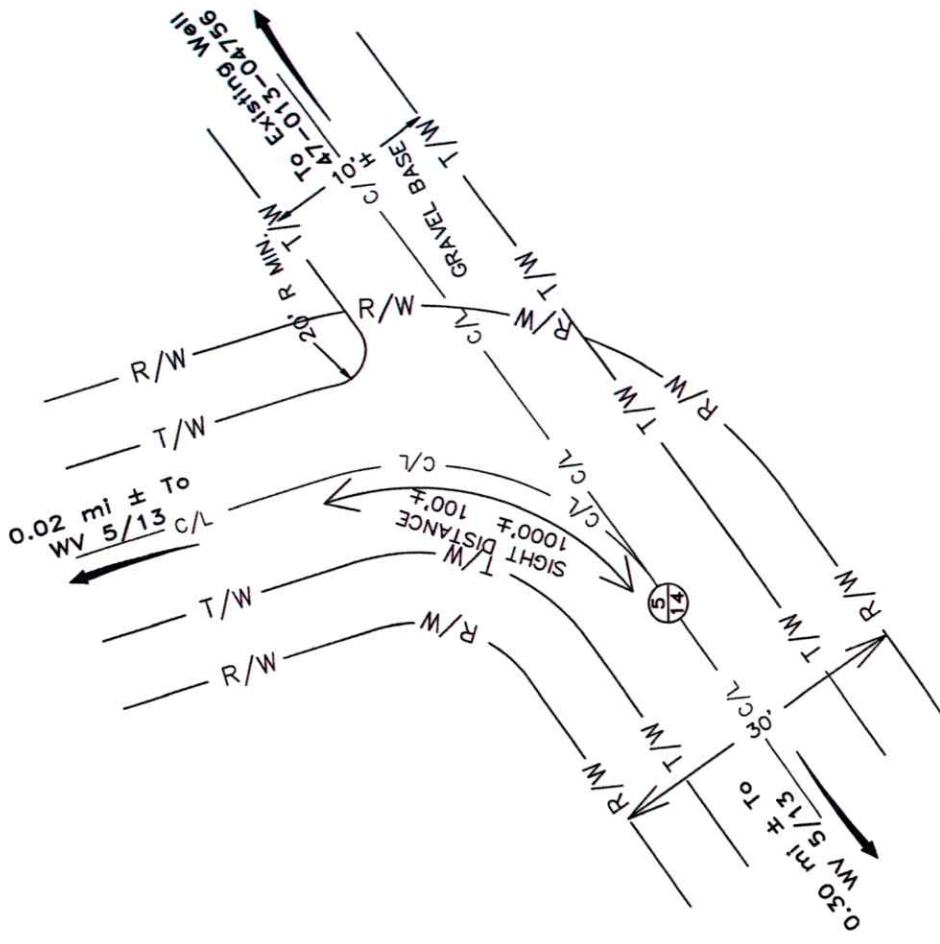
**APPROACH PROFILE
(VIEW NORTH)**



VICINITY MAP SCALE: 1-INCH = 1-MILE



PLAN VIEW



NOTES

ALL SPECIFICATIONS AS SET FORTH IN THE MANUAL ON RULES AND REGULATIONS FOR CONSTRUCTING DRIVEWAYS ON STATE HIGHWAY RIGHTS OF WAY WILL BE OBSERVED.
DRAWINGS NOT TO SCALE.

LEGEND

C/L
CENTERLINE OF ROAD
R/W
RIGHT-OF-WAY
T/W
TRAVELED WAY
DRAIN/STREAM

PREPARED FOR:
DIVERSIFIED PRODUCTION, LLC
414 SUMMERS STREET
CHARLESTON, WV 25301

CADD FILE: 9512RDP
GF: 1/22/2025
FIELD REVIEW: J.G.S.
WELL NUMBERS: 47-013-04756
DATE: 1/22/2025

PLAT OF PROPOSED ROAD APPROACH.
LOCATED ON CO. RT. 5/14 AT 0.02 ± MILES SOUTH
OF JUNCTION CO. RT. 5/13
IN GRANTVILLE CORP. DISTRICT, CALHOUN COUNTY,
WEST VIRGINIA.

PREPARED BY:
SLS
SLOAN SURVEYING & CONSULTING, INC.
15 Yankee Drive P.O. Box 100 | Charleston, WV 25301 | 304.547.6644
1477 Riverside Industrial Park | Charleston, WV 25301 | 304.546.9942
204 East Beckley Express | Beckley, WV 25801 | 304.265.8386

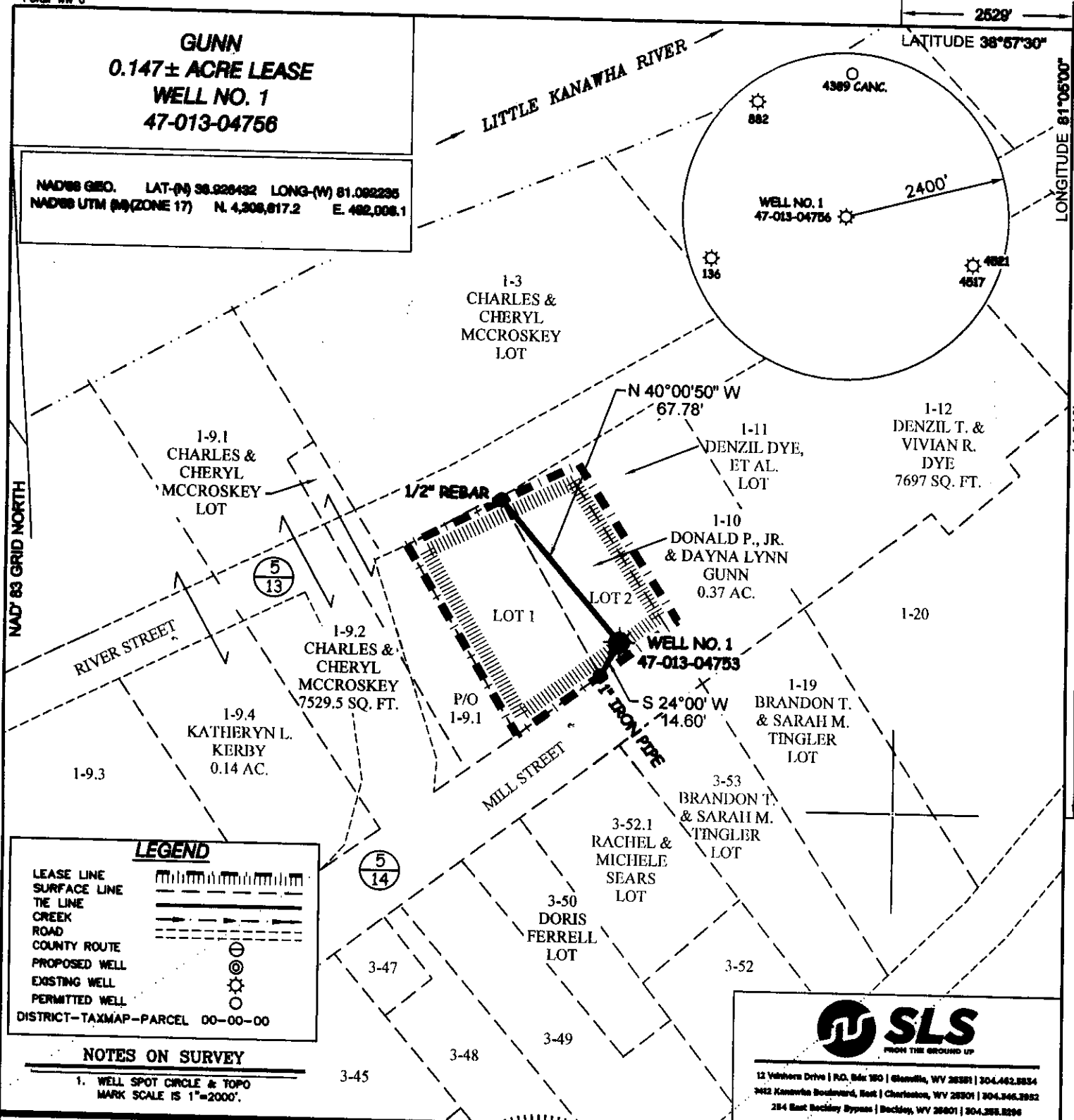
03/13/2026

GUNN
0.147± ACRE LEASE
WELL NO. 1
47-013-04756

NAD83 GEO. LAT-(N) 38.926432 LONG-(W) 81.082295
NAD83 UTM (M) (ZONE 17) N. 4,308,817.2 E. 482,008.1

NAD 83 GRID NORTH

2529'
LATITUDE 38°57'30"
LONGITUDE 81°05'00"



LEGEND

- LEASE LINE [Symbol]
- SURFACE LINE [Symbol]
- TIE LINE [Symbol]
- CREEK [Symbol]
- ROAD [Symbol]
- COUNTY ROUTE [Symbol]
- PROPOSED WELL [Symbol]
- EXISTING WELL [Symbol]
- PERMITTED WELL [Symbol]

DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

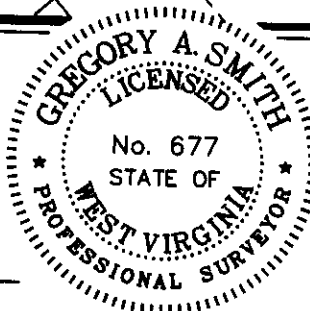
1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.

SLS
FROM THE GROUND UP

12 Veterans Drive | P.O. Box 180 | Glenville, WV 26031 | 304.462.8834
2412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3932
284 East Beckley Bypass | Beckley, WV 26801 | 304.265.8296
sls.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE FEBRUARY 12, 2025
REVISED _____, 20____
OPERATORS WELL NO. 1
API WELL NO. 47 - 013 - 04756-P
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 8812-WELL PLAT-47-013-04756-P00-28921-MT.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORB NETWORK) SCALE 1" = 50'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 684' WATERSHED LITTLE KANAWHA RIVER
DISTRICT GRANTSVILLE CORP COUNTY CALHOUN QUADRANGLE GRANTSVILLE 7.5'
SURFACE OWNER DONALD P. & DAYNA LYNN GUNN ACREAGE 0.147±
ROYALTY OWNER NA ACREAGE NA LEASE NO. _____

PROPOSED WORK:
DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON CLEAN OUT AND REPLUG _____ OTHER _____
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN
ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP
ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET
CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

COUNTY NAME PERMIT

11/10/2016

PLUGGING PERMIT CHECKLIST
4701304756

RECEIVED
MAR 3 2026

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

03/13/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4701304756

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Mar 9, 2026 at 9:52 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, April N Lawson <april.n.lawson@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, jnettle1@assessor.state.wv.us

plugging permit has been issued for 4701304756

--

James Kennedy

Environmental Resource Specialist III / Permitting

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