

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

REVISED PLAT

Company <u>ALLEGHENY LAND &amp; MINERAL CO.</u>	
Address <u>CLARKSBURG, W.VA.</u>	
Farm <u>DESPARD - TAGGART - FORD</u>	
Tract _____	Acres <u>134</u> Lease No. _____
Well (Farm) No. <u>1</u>	Serial No. <u>A-91</u>
Elevation (Spirit Level) <u>808' VA.</u>	
Quadrangle <u>GLENVILLE SW 1/2 WC</u>	
County <u>GILMER</u>	District <u>CENTER</u>
Engineer <u>J. D. JEFFRIES</u>	
Engineer's Registration No. <u>1084</u>	
File No. <u>198/136</u>	Drawing No. _____
Date <u>4-9-60</u>	Scale <u>1" = 500'</u>

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. GIL-1167

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDM<sup>e</sup>

6-4 180



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Glenville

WELL RECORD

Permit No. Gil-1167 D

Oil or Gas Well Gas  
(KIND)

Company Allegheny Land & Mineral Co.  
Address Clarksburg, W.Va.  
Farm Despard-Taggart-Ford Acres 134  
Location (waters) Owens Run  
Well No. A-91 Elev. 808  
District Center County Gilmer  
The surface of tract is owned in fee by Despard-Taggart-Ford  
Address Letter Gap, W.Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced June 29, 1862  
Drilling completed Aug. 9, 1962  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in Not tested Inch \_\_\_\_\_  
/10ths Merc. in \_\_\_\_\_ Inch \_\_\_\_\_  
Volume Show only Cu. Ft. \_\_\_\_\_  
Rock Pressure None taken lbs. \_\_\_\_\_ hrs. \_\_\_\_\_  
Oil Show only bbls., 1st 24 hrs. \_\_\_\_\_  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	253'	91'*	Depth set
6 5/8	890'	*	
4 1/2	1717'	1717'	Perf. top <u>1664</u>
3			Perf. bottom <u>1674</u>
2			Perf. top <u>20 jet</u>
Liners Used			Perf. bottom <u>shots</u>

CASING CEMENTED 4 1/2" SIZE 800 No. Ft. 8-10-62 Date  
90 cement, 20 baroid, 3 aqajel 4 lime

DOWELL  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL FRACTURED August 15, 1962 By Dowell - Water, sand, acid.

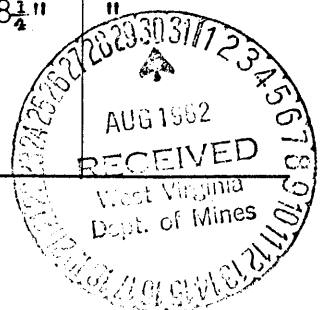
RESULT AFTER TREATMENT 43/10 Merc. 2" 1,020 M

ROCK PRESSURE AFTER TREATMENT 410# 144 hr.

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Started drilling deeper at			- - - -	- 1344			
2nd Salt Sand			1315	1346			
Lime shells			1346	1355			
Lime	Blue		1355	1370			
Pink Rock			1370	1380			
Slate & shells			1380	1390			
Salt Sand			1390	1400			
Lime			1400	1430	Oil	1430	Show
Maxon			1430	1442			
Slate			1442	1454			
Lime			1454	1616			
Keener			1616	1649			
Injun			1649	1686			
Lime shells			1686	1717			
Total Depth				1717			Perforated 4 1/2" casing 1664 to 1674
<del>7x8 1/2"</del>							
* -- 7 and 8 1/4" casing used in original drilling pulled:							
					890' of 7" casing		
					162' of 8 1/2" "		

(over)





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

QUADRANGLE - GLENVILLE

WELL RECORD

Permit No. G11. 1167

Oil or Gas Well Gas

Company Allegheny Land & Mineral  
 Address Clarksburg, W. Va.  
 Farm Despard Taggard Ford Acres 134  
 Location (waters) Owens Run  
 Well No. A-91 Elev. 808'  
 District Center County Gilmer  
 The surface of tract is owned in fee by Above  
 Address Letter Gap, W. Va  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced June 15, 1960  
 Drilling completed June 30, 1960  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow 46 /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in 2 Inch  
 Volume 1,160,000 Cu. Ft.  
 Rock Pressure 200 lbs. 24 hrs.  
 \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	10'	10'	Size of
8	250'	250'	
6	882'	882'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
No Cement  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	10	Gas	1245-1280	Show
Red Rock			10	30			
Slate			30	45	Gas	1335-1344	6/10 Hg x 2"
Red Rock			45	80			
Slate & Shells			80	120			
Red Rock			120	160			
Slate & Shells			160	190			
Red Rock			190	220			
Lime			220	230			
Red Rock			230	245			
Slate & Shells			245	270			
Red Rock			270	280			
Lime			280	290			
Red Rock			290	315			
Sand			315	330			
Slate			330	385			
Red Rock			385	395			
Slate & Shells			395	460			
Red Rock			460	475			
Sand			475	510			
Slate & Shells			510	545			
Sand			545	635			
Slate & Shells			635	704			
Sand			704	790			
White Slate			790	810			
Sand			810	900			
Slate			900	910			
Sand			910	985			
D. Slate & Shells			985	1215			
Sand			1215	1295			
D. Slate & Shells			1295	1315			
Sand			1315	1344			
					Total Depth		

