



Surface Owner: Mrs. Ollie Goff
Tanner, W. Va.
No Commercial Coal.

New Location
 Drill Deeper
 Abandonment

MAP 25 S31 W20

Company	SOUTH PENN OIL CO.
Address	PARKERSBURG, W. Va.
Farm	W. F. Weaver
Tract	Acres 60 Lease No. 73679
Well (Farm) No.	4 D.D. Serial No.
Elevation (Spirit Level)	1051.00 floor
Quadrangle	GLENVILLE NW
County	GILMER District DEKALB
Engineer	A. C. Hillert
Engineer's Registration No.	2534
File No.	1338 Drawing BY. Engineering Aide
Date	Mar. 20, 1961 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-1251

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle GLENVILLE

Permit No. GIL-1251-D

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company SOUTH PENN OIL COMPANY
Address P. O. Box 1280, Parkersburg, W. Va.
Farm W. F. Weaver Acres 60
Location (waters) Laurel Fork
Well No. 4 - O.W.D.D. Elev. 1051.00
District DeKalb County Gilmer
The surface of tract is owned in fee by Mrs. Ollie Goff
Address Tanner, W. Va.
Mineral rights are owned by Thomas F. Weaver
78 College Avenue Address Buckhannon, W. Va.
Drilling commenced May 3, 1961
Drilling completed July 14, 1961
Date Shot - From - To -
With -
Open Flow /10ths Water in Inch
12/10ths Merc. in 1 1/4 Inch
Volume 162,787 Cu. Ft.
Rock Pressure None lbs. hrs.
None bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			Steel Shoe
10			Size of
8 1/4			5 1/2" 14#
6 1/2			Depth set
5 3/4 x 1/2"	2115' 2"	2115' 2"	2094 on 7/20/61
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2" SIZE 2094 No. Ft. 7/20/61 Date

COAL WAS ENCOUNTERED AT - FEET - INCHES
- FEET - INCHES - FEET - INCHES
- FEET - INCHES - FEET - INCHES

WELL FRACTURED 7/26/61 by Dowell

RESULT AFTER TREATMENT Gas 1,500 MCF/Da.
Oil None

ROCK PRESSURE AFTER TREATMENT 420# 24 Hours

Fresh Water - Feet - Salt Water - Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Commenced Dr ^g .				1891			
Slate			1891	1900			
Black Lime			1900	1940			
Big Lime			1940	2042			
					Gas	1948-1952	12/10-M-1" FM
					Gas	1952-1957	9/10-M-1" FM
					Gas	1957-1962	8/10-M-1" FM
					Gas	1962-1965	6/10-M-1" FM
Keener Sand			2042	2056			
					Gas	2050-2053	4/10-M-3/4" FM
					Gas	2053-2056	4/10-M-3/4" FM
Big Injun			2056- 2087	2087			
					Gas	2056-2062	4/10-M-3/4" FM
					Gas	2062-2068	4/10-M-3/4" FM
					Gas	2068-2077	9/10-M-1 1/2" FM
					Gas	2077-2085	13/10-M-1 1/2" FM
					Gas	2085-2087	12/10-M-1 1/2" FM
Slate			2087	2094			
5 1/2" Casing				2094			
Total Depth				2094			

