

- Fracture . . .
- Redrill . . .
- New Location
- Drill Deeper
- Abandonment

Source of Elevation EL. AT DICK CREEK SCHOOL: 990'  
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. *L. Z. Shuck*  
 Minimum accuracy, one part in 200

Company STONE STREET LANDS COMPANY  
 Address BOX 390 SPENCER, W. VA.  
 Farm MODA SIMMONS  
 Tract \_\_\_\_\_ Acres 98 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 795'  
 Quadrangle GLENNVILLE EC  
 County GILMER District GLENNVILLE  
 Surveyor or Engineer L. Z. SHUCK  
 Surveyor's or Engineer's Registration No. 4596  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 1-27-74 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Gil-2440

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

**47-021 FEB 27 1974**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Glenville  
Permit No. GIL-2440 (Additional Information)  
Frac data; Injun top

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas AA  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Stonestreet Lands Company  
Address Box 350, Spencer, W VA 25276  
Farm J. Fishback Acres 93  
Location (waters) Duck Run  
Well No. 1 Elev. 805  
District Glenville County Gilmer  
The surface of tract is owned in fee by \_\_\_\_\_  
J. Fishback  
Address Glenville, W VA  
Mineral rights are owned by \_\_\_\_\_ Same  
Address \_\_\_\_\_  
Drilling Commenced February 27, 1974  
Drilling Completed March 5, 1974  
Initial open flow 40,000 cu. ft. show bbls.  
Final production 1.1M cu. ft. per day 5 bbls.  
Well open 24 hrs. before test 690 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	150	150	Cement to Surface
7			
5 1/2			
4 1/2	1950	1950	50 Socks
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

21,000 lbs. Sand, 500 bbls. Water, 250 lbs. J-209  
17.7 BPM @ 1700PSI

1,100 MCF + 5 BOPD

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 55 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Big Injun Depth 1744

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	20		
Maxton			1603	1651		
Blue Monday			1651	1677	Gas Show	
Big Lime			1677	1774		
<u>Big Injun</u>			1774	1803	<u>Gas 1787</u>	
Squaw			1803	1878		
TD			1950			

**RECEIVED**  
JUN 26 1975  
OIL & GAS DIVISION  
DEPT. OF MINES

(over)

\* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary  Oil \_\_\_\_\_  
 Cable \_\_\_\_\_ Gas   
 Recycling  Comb. \_\_\_\_\_  
 Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
 Disposal \_\_\_\_\_ (Kind)

Quadrangle Glenville

Permit No. GIL-2440

Company Stonestreet Lands Co  
 Address Box 350, Spencer, W Va 25276  
 Farm J Fishback Acres 93  
 Location (waters) Duck Run  
 Well No. 1 Elev. 805'  
 District Glenville County Gilmer  
 The surface of tract is owned in fee by  
J Fishback  
 Address Glenville, W Va  
 Mineral rights are owned by same  
 Address same  
 Drilling Commenced 2-27-74  
 Drilling Completed 3-5-74  
 Initial open flow 40,000 cu. ft. Show 5 bbls.  
 Final production 1.1M cu. ft. per day 5 bbls.  
 Well open 24 hrs. before test 690 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	150	150	Cement to Surf
7			
5 1/2			50 Sacks
4 1/2	1950	1950	
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

1,100 McF + 5 BOPD

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
 Fresh water 55 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
 Producing Sand Injun Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	20		
Maxxon			1603	1651		
Blue Monday			1651	1677	Gas Show	
Big Lime			1677	1774		
<u>Injun</u>			1744	1803	<u>Gas 1787</u>	
Squaw			1803	1878		
TD			1950			

(over)

\* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

FEB 1 1974

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE 1/31/74

Surface Owner Moda Simmons

Company Stonestreet Lands Company

Address Okeechobee, Fla.

Address P.O. Box 350 Spencer, WV

Mineral Owner Moda Simmons

Farm Moda Simmons Acres 93

Address Okeechobee Fla.

Location (waters) Duck Run

Coal Owner None

Well No. One (1) Elevation \_\_\_\_\_

Address \_\_\_\_\_

District Glenville County Gilmer

Coal Operator None

Quadrangle Glenville

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 6-1-74.

INSPECTOR TO BE NOTIFIED Mr. Robert Bates  
110 Catherine St. PH: 269-4846  
Weston, W.V. 26452

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 13 1973 by Moda Simmons made to Stonestreet Lands Company and recorded on the 26th day of June 1973 in Gilmer County, Book 266 Page 438

NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505  
AC 304-296-4461

Address  
of  
Well Operator

Very truly yours,

(Sign Name) Larry Stonestreet  
Well Operator

P.O. Box 350  
Street

Spencer  
City or Town

West Virginia  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET

Gil. 2440 PERMIT NUMBER

47-021

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Gerald Jones NAME Larry V. Stonestreet  
 ADDRESS Spencer, WV ADDRESS P.O. Box 350 Spencer, WV  
 TELEPHONE 927-1580 TELEPHONE 927-2800  
 ESTIMATED DEPTH OF COMPLETED WELL: \_\_\_\_\_ ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: \_\_\_\_\_ *inj?*  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS  COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	<b>150</b>	<b>150</b>	<b>Cement to Surface</b>
7			
5 1/2			
4 1/2	<b>1050</b>	<b>1950</b>	<b>50 Sacks</b>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 55 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS None \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company  
\_\_\_\_\_  
Official Title

WR-38  
DATE:

API # 47-021-2440

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Ramsey Operator Well No.: # 1

LOCATION: Elevation: 821.5 Quadrangle: Glenville  
District: Glenville County: Gilmer  
Latitude: 3282 Feet South of 38 Deg. 55 Min. 00 Sec.  
Longitude: 10299 Feet West of 80 Deg. 45 Min. 00 Sec.

Well Type: OIL \_\_\_\_\_ GAS x

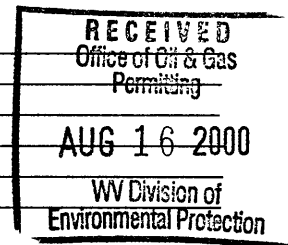
Company: Big Sand Drilling Company  
Rt. 4 Box 444  
Buckhannon, WV 26201

Coal Operator  
or Owner \_\_\_\_\_

Coal Operator  
or Owner \_\_\_\_\_

Agent: \_\_\_\_\_

Permit Issued Date: \_\_\_\_\_



AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Upshur ss:

Phillip Pulliam and Alvin Sorcan being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Craig Duckworth Oil and Gas Inspector representing the Director, say that said work was commenced on the 15 day of May, 2000, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
cement	1930	1380	4" 2'	1948'
6 % gel	1380	440	7" 0	150
cement	440	surface	10" 0	N/A 1 Jt.
Pipe perforated and cemented				

Description of monument: Underground 2 X 2 plate with API. 18" deep and that the work of plugging and filling said well was completed on the 17 day of May, 2000.

And further deponents saith not.

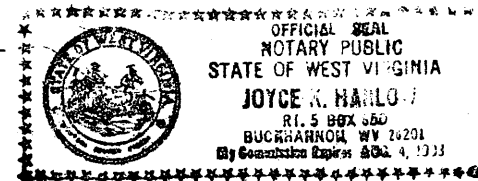
Phillip Pulliam  
Alvin Sorcan

Sworn and subscribe before me this 9 day of June 2000

My commission expires: August 4, 2003

Notary Public

Oil and Gas Inspector: Craig Duckworth



617 2440

200 04 2000