

Minimum Error of Closure / In 200'
Source of Elevation LEVELS from CONSOLIDATED GAS
SUPPLY COMP. INELL 11740 Elv. 760'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rider and regulations of the oil and gas section of the mining laws of West Maximia."

Drift Deepe.
Ah ndonment

, issued 7/29/74 MAD SHEET 96 5 43 W23 FB- 1698 PG. 38-40

Compan GONSOLIDATED GASSUPEN CORP.

Your LOUIS BENNETT

Tract. Acres 19,500 Dease No. 28170. Well-Farest No. Herini No. 11837

Elevation (Spirit Level) 1115

Quadrante ARNOLDSBURG, W.M. S

County GUMER Comme CENTER

Engineer Jackson. M. Jarvis
Engineer's Registration No. 2397

File No. Date 6-10-74

 STATE OF WEST VINGERS SEPARESTRE DE MINES OF AND GAS DIVISION CHAPLES ON

6-11-2486-P

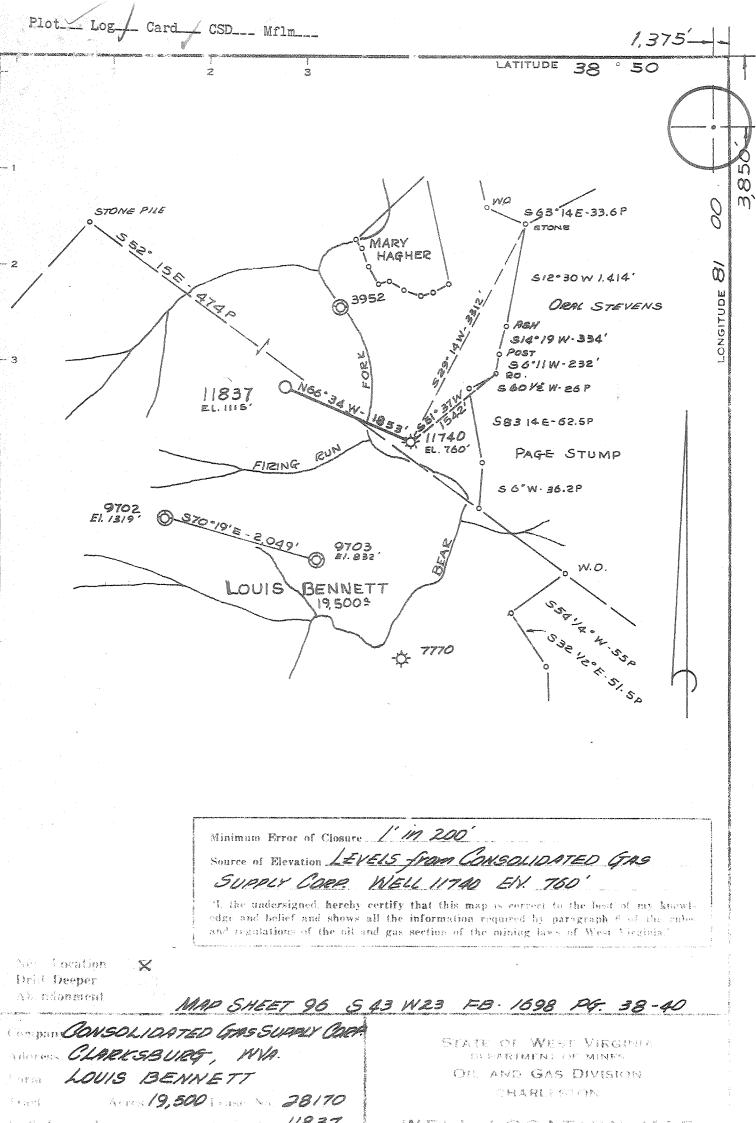
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- Denotes one inch spaces or bords- dive of original tracing.

47-021

Stumptown - Normantown - Shack (180) Citell SEP 4 1974 6664

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Compan CONSOLIDATED GRESURY CARE
Adverse CLARKSBURG, MVA.

Larra LOUIS BENNETT

Frant Acros 19,500 Large No. 28170

South Farmer No. 11837

Elevation (Spirit Level, 1115

Quantization (Spirit Level, 1115

County GILMER District CENTER

Engineer Jackson. M. Jarvis

Engineer Hegistration No. 2397

Pile No. Drawing No.

Date 6-10-74 Scale 1=1320

WELL LOCATION MAP

FILE NO Gil-2486

Denotes location of well on United States Topographic Maps, scale 1 to 62,590, latitude and longitude lines being represented by border lines as shown

- Denotes one inch spaces on horder line of original tracing.

47-021

Doep well

AUG 26 1974

6664



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division WELL RECORD

Quadrangle_	<u>Arnolds</u> burg

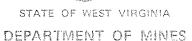
Rotary_X	Oil
Cable	Gas Shoul
Recycling	Comb
Water Flood	Storage Make
Disposal(Dry

Context Center County Gilmer County From Signature County County From Signature County	-16 nd10" 5/8 5/8 1/2 1/2 1/2 ners Used tach copy of 1 6000# ge	Inche	S	Figet
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(over)

^{*} Indicates Electric Log tops in the remarks section.







OIL & GAS DIVISION DEPT, OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.		DATE July 9	9. 1971	
Surface Owner		Company Consoli	idated Gas	<u>Supply Corporation</u>
Address			ourg, W.V	
Mineral Owner Hunter M. Benn			nett	Acres 19,500
	•	Location (waters)	Bear Fork	
Coal Owner <u>No coal</u>		,		Elevation
Address		District Conter		CountyGilrer
Coal Operator No Operations				
Address				Sovert
THIS PERMIT MUST BE POS	ED AT THE WELL SHE	~ / 1		EED ELES
All provisions being in according to the W. Va. Code, the locator for a contract of the contra	tion is hereby approved is permit shall expire if	<u> Arts</u>	26452	RH : <u>269 - 4846</u> 2
operations have not commen	CCO Dy Adelenne deedaministration described	1 * .		
The land of the la	क्रकार्य प्राप्त क्षा क्षा क्षा क्षा क्षा क्षा क्षा क्षा			
Deputy Director - Oil & Ga	s Division			
GENTLEMEN:				
GENTLEMEN: The undersigned well operator is	entitled to drill upon the a	above named farm or	tract of land fo	r oil and gas, having fee
The undersigned well operator is				
The undersigned well operator is	e) under grant or lease dat	ted <u>10-25-15</u>	19	by <u>Louis Bennet</u> t
The undersigned well operator is itle thereto, (or as the case may be made to Hop	e) under grant or lease dat e Natural Gas Go.	and recorded o	19 n the <u>22nd</u>	by <u>Louis Bennet</u> t
The undersigned well operator is itle thereto, (or as the case may be made to Hop 916, in Gilmer Co	e) under grant or lease date e Natural Gas Co. punty, Book55	ted <u>10-25-15</u> and recorded or Page216	19 n the22nd 	by Louis Econett day of January
The undersigned well operator is itle thereto, (or as the case may be made to Hoperator) 916, in Gilmer Communication Communica	e) under grant or lease date e Natural Gas Go. Dunty, Book56 DRILL DEEPER	ed 10-25-15 and recorded of Page 216 REDRILL	19	by Louis Econett day of January
The undersigned well operator is itle thereto, (or as the case may be made to Hoo 1916, in Gilmer Control NEW WELL OIL AND GAS WELL The enclosed plat was prepared by the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case of the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case of the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case of the case of the case may be made to Hoo 1916, in Gilmer Control NEW WELL The enclosed plat was prepared by the case of the c	e) under grant or lease date Natural Gas Go. Dunty, Book55 DRILL DEEPER ORIGINALLY DRILLED by a registered engineer or	ted <u>10-25-15</u> and recorded or Page 216 REDRILL BEFORE JUNE 5, 19	19	by Louis Bonnett day of January URE OR STIMULATE
title thereto, (or as the case may be made to Hoo 19 16, in Gilmer Communication Comm	e) under grant or lease date a Natural Gas Co. punty, Book	and recorded or Page 216 REDRILL BEFORE JUNE 5, 19 licensed land surveyo	n the22nd FRACT 969. or and all coal	by Louis Bennett day of January URE OR STIMULATE owners and/or operators to make, or are required
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*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

<u>G.1-2486</u> PERMIT NUMBER 47-021

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO-	DRILL	DEEPEN	_ FRACTURE-STIMULATE	
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGE	NT:	
NAME_S. W. Jack Drillin	g Company	NAME_R.E.F	layne	
ADDRESS <u>Indiana</u> , Pa.		ADDRESS Bridgeport, W. Va.		
TELEPHONE		TELEPHONE <u>6</u> 2	23-3677	
ESTIMATED DEPTH OF COMPLE	ETED WELL:65001	ROTARY	CABLE TOOLS	
PROPOSED GEOLOGICAL FORM	MATION: Brown Shale			
TYPE OF WELL: OII	GAS XXX C	OMB. STOR.	AGE DISPOSAL	
	RECYCLI	NG WATER	FLOODOTHER	
TENTATIVE CASING PROGRAM CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP	
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.	
(20: - 16 ¹)	2014	201	To surface	
dindex 11"	375 '	375' -	To surface	
9 - 5/8				
8 - 5/8	2450"	21:501	75 Begs	
7				
5 ½				
4 ½			Parf Ton	
2			Perf. Top Perf. Bottom	
Liness			Constitution Constitution	
		To DIGGS VESSER ALA	Perf. Bottom	
		December Strait expense		
APPROXIMATE FRESH WATER	DEPTHS 751 FEET	SALT WAT	Sonsmitted for even another action and the property of the pro	
APPROXIMATE COAL DEPTHS	Mono			
APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE	PARRAS NO	DV WUOM	and a life - without where i	
TO DRILL: SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRIL		IT FEE, PERFORMANC	E BOND AND PERMANENT COPY	
	TO 1929, A PERMANENT C		R AND PERFORMANCE BOND. ON ND THE ORIGINAL WELL RECORD	
TIO ED ACTITUDE CONTACTI ACTO.				
TO FRACTURE - STIMULATE:				
BOND, PERMANENT PLAT OIL AND/OR GAS WELL OI	AND ORIGINAL WELL RE RIGINALLY DRILLED ON A	CORD. ND/OR AFTER JUNE 5,	(5) COPIES OG - 1, PERFORMANCE 1929, FIVE COPIES OG - 1, SHOW-	
	MBER, AND PERFORMANCE			
Required forms must be filed four (24) hours in advance.	d within ninety (90) days of	completion for bond rele	ase. Inspector to be notified twenty-	
Medical distribution of the control	Temperatura maja kuda Agu Albarinda maja separa separa sebagai maja maja maja maja maja maja maja ma			
thereof.			be issued within ten days of receipt	
this lease have examin-	ed and place on our mine m	naps this proposed well		
			id well being drilled at this location, and 7, Chapter 22 of the West Virginia	
	15 1 mg 1 5 ° - 1 G 800 E			
192	9 800 E		For Coal Company	
66 Y	10074	All - Pers in a differentiable of the entires are expense companying recognitions.	Official Title	