

HOPE NATURAL GAS COMPANY

LOCATION FOR WELL No. 6677

C. 1
Instructions N

Calhoun DISTRICT

Farm, on waters of Owen River

District Gilman

County, West Virginia

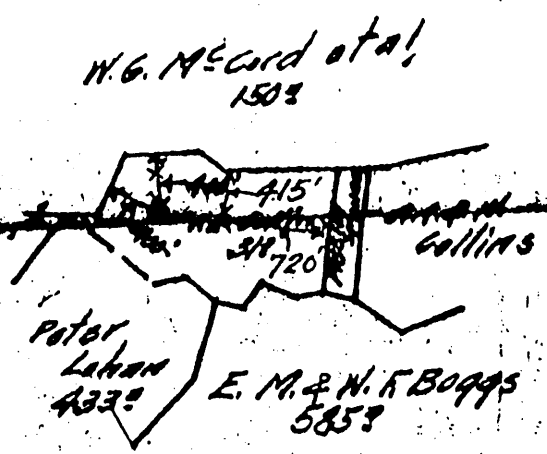
Lease No. 27-18 Acres 32 S 40 E W. 36

Scale one inch equals 80 poles Location made in Pittsburgh July 21-25 Sent to Clarksburg July 20-21

Location to be 400 feet respectively from W & N corners of farm
lines from plat

10

Oil Book 1110-1M-4-24
Case Book
MAR 25 1925 A. J. D.
MAR 24 1925 H. B. B.

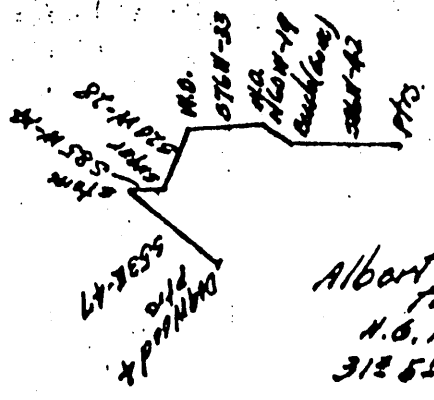


96

Field Book 375 Page 34

Ref. Points:

S 80 W 145 feet to "X" at Sugar
S 80 W 95 feet to "X" at (North) W. Walnut



Albert Peary
H. B. Hardman
312 52, 9-23-21

NPI -021-3096

TITLE RESERVE 400 feet around the dwelling house

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE July 5-1925

Same Lease on which Located Well No. _____

Location made March 7, 1925 by L. B. Louthan As per plat, except as noted. On field map March 9, 1925. Returned to Pittsburgh March 9, 1925

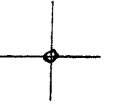
Location changed on account of Original location came in deep hollow

Authorized by J. B. Corvin Date March 9, 1925 Signed H. E. Bradley
By Sallee

38° 52' 30"

LATITUDE

7



LONGITUDE

80° 54' 30"

7'5 OGIS topo location

7.5' loc 0.715 15' loc _____
 0.15W (calc.) _____

Company _____

Farm _____

Quad NORMANTOWN

County GILMER

District CENTER

Elev. 340 ± (topo)

WELL LOCATION MAP

File No. 021-3096

PARTICIPANTS:

DATE: MAR 31 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

N/A

OTHER:

Quantities for 108, string and
[Signature]

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790227-108-021-3096
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM-AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production. 3 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE COMMENCED _____ Date Completed: 06-05-25 (From PROD sheet) Deepened _____
- (5) Production Depth: 1674 - 1745
- (5) Production Formation: shju
- (5) Final OPEN FLOW: 134 MCF computer sheet
- (5) ~~R.P.~~ R.P. ~~FRAC.~~ FRAC.: 560 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{2545}{365} = 6.9 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{677}{90} = 7.5 \text{ MCF}$
- (8) Line Pressure: 11 # PSIG from Daily Rep
- (5) Oil Production: From Completion Report 432-437
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information Filled 40 From 1825 to 1760 Does computer program confirm?

Was Determination Objected to? By Whom?