

WR-35

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WV Division of
Environmental Protection

API # 47- 21-04963 F

MAR 0 1 1995

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: BURRUSS' TIMBER ASSOC.

Operator Well No.: W. E. LIVELY 17

LOCATION: Elevation: 836.00 Quadrangle: GILMER

District: GLENVILLE County: GILMER
Latitude: 3450 Feet South of 38 Deg. 57 Min., 30 Sec.
Longitude 5350 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV

Asent: JAMES A. CREWS

Inspector: CRAIG DUCKWORTH

Permit Issued: 07/08/91
Well work Commenced: 04/04/92
Well work Completed: 04/10/92

Verbal Plussins

Permission granted on:

Rotary Cable Ris

Total Depth (feet) 5315

Fresh water depths (ft) N/A

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N

Coal Depths (ft): N/A

Size	Used in	Left	Cement
	Drilling	in Well	Fill Up
			Cu. Ft.
8-5/8"	578.65'	578.65'	240 sks.
4-1/2"	5284.70'	5284.70'	600 sks.

OPEN FLOW DATA

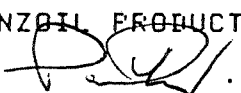
Producing formation Big Injun/Sand Pay zone depth (ft) 1962-3182
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 84 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By:



Paul E. King, Jr.