

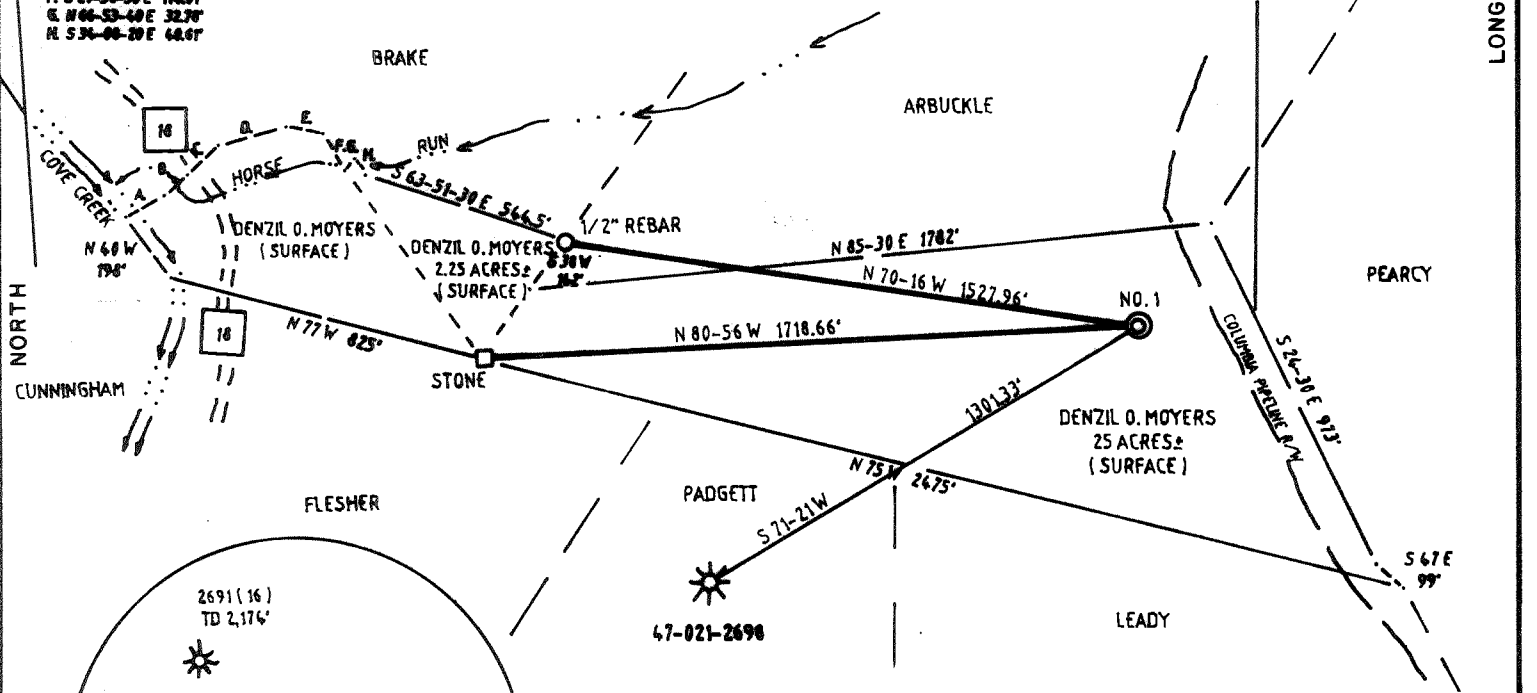
# MOYERS LEASE

## 32.76 ACRES± TOTAL

### WELL # 1

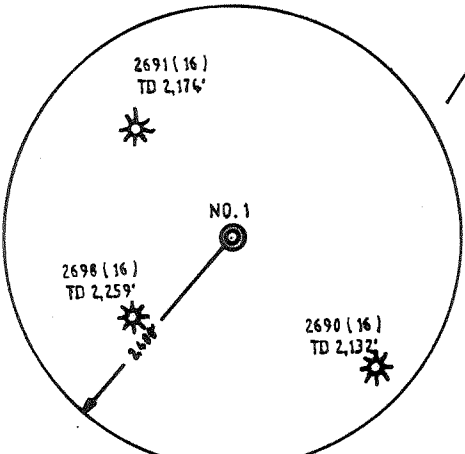
#### BEARING TABLE

- A. N 61-30 E 115'
- B. N 52-34-20 E 47.25'
- C. N 52-34-20 E 98.75'
- D. N 00-53-WE 91.25'
- E. S 74-36-50 E 98.00'
- F. S 29-36-50 E 116.01'
- G. N 06-53-40 E 32.70'
- H. S 34-00-20 E 44.61'



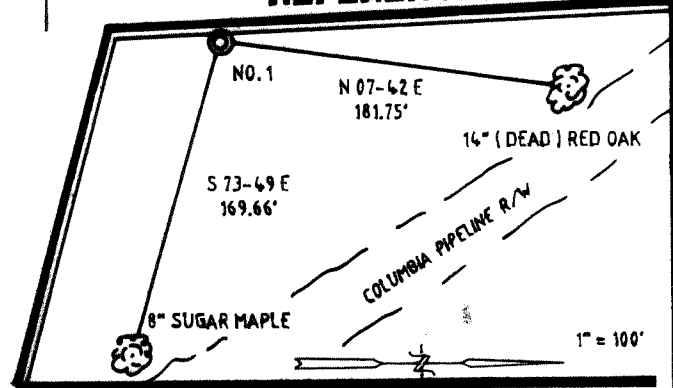
0.873  
0.51W

LONGITUDE 08° 54' 00"



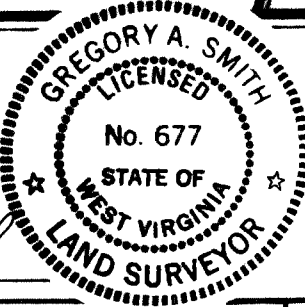
375  
051

#### REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

L.L.S. Gregory A. Smith  
677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE AUGUST 24, 19 94

OPERATORS WELL NO. MOYERS #1

API WELL NO. 47 - 021 - 5196  
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 3272 (53-23)  
PROVEN SOURCE OF ELEVATION BENCH MARK ELEVATION 762' SCALE 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_ IF "GAS" PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1,182' WATERSHED LEADING CREEK  
DISTRICT TROY COUNTY GILMER QUADRANGLE AUBURN 75' Holbrook

SURFACE OWNER DENZIL O. MOYERS ACREAGE 25 OF 32.76 SLB  
ROYALTY OWNER DENZIL O. MOYERS ET. AL. LEASE ACREAGE 25 OF 32.76

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_ OTHER \_\_\_  
PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_ TARGET FORMATION INJUN ESTIMATED DEPTH 2250' SEP 20 1994

WELL OPERATOR RUBIN RESOURCES Inc 783 DESIGNATED AGENT RICK RUBIN  
ADDRESS 1007 C. BRIDGE ROAD, CHARLESTON, WV. 25314 ADDRESS 1007 C. BRIDGE ROAD, CHARLESTON, WV. 25314

COUNTY NAME PERMIT

S/S

66 182

JAN 27 1995

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Permitting  
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: MOYERS, DENZIL O. Operator Well No.: MOYERS #1

LOCATION: Elevation: 1,182.00 Quadrangle: AUBURN

District: TROY County: GILMER  
Latitude: 4590 Feet South of 39 Deg. 2 Min. 30 Sec.  
Longitude 2700 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: RUBIN RESOURCES CO.  
1007 C BRIDGE RD.  
CHARLESTON, WV 25314-0000

Agent: RICK RUBIN

Inspector: CRAIG DUCKWORTH  
Permit Issued: 09/07/94  
Well work Commenced: 9-13-94  
Well work Completed: 9-17-94  
Verbal Plugging  
Permission granted on: 9-7-94  
Rotary Cable Rig  
Total Depth (feet) 2130  
Fresh water depths (ft) NO SHOW

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
7"	305	305	67 sks Cement to Surface
4 1/2"	2130	2130	110 sks

Salt water depths (ft) NO SHOW

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): NO SHOW

OPEN FLOW DATA

Producing formation Injun Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow 73 MCF/d Oil: Initial open flow NONE Bbl/d  
Final open flow 42 MCF/d Final open flow NONE Bbl/d  
Time of open flow between initial and final tests 72 Hours  
Static rock Pressure 480 psig (surface pressure) after 48 Hours

Second producing formation Blue Monday Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow 73 MCF/d Oil: Initial open flow NONE Bbl/d  
Final open flow 42 MCF/d Final open flow NONE Bbl/d  
Time of open flow between initial and final tests 72 Hours  
Static rock Pressure 480 psig (surface pressure) after 48 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: RUBIN RESOURCES CO.

By: Rick Rubin its Agent  
Date: 12-12-94

Injun & Blue MondaySalt Sand

Perforation Interval  
# of Perforations  
Type of Frac  
Sks. of Sand

1918 - 2070

15

Gelled H<sub>2</sub>O

225 sks

1287 - 1543

12

Gelled H<sub>2</sub>O

120 sks

<u>FORMATION</u>	<u>TOP FEET</u>	<u>BOTTOM FEET</u>
Sand & Shale -	0	489
Red Rock & Shale	489	624
Sand & Shale	624	1280
Salt Sand	1280	1300
Sand & Shale	1300	1520
Salt Sand	1520	1552
Sand & Shale	1552	1870
Little Lime	1870	1886
Blue Monday	1886	1930
Big Lime	1930	1998
Injun & Squaw	1998	2076
Shale	2076	2180 T.D.

RECEIVED  
WV Division of  
Environmental Protection

021-5196 Issued 09/07/94

SEP 06 1994

Expires 09/07/96

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
Office of Oil & Gas

19693

Well Operator: RUBIN RESOURCES INC. 43625 (4) 224

Operator's Well Number: MOYERS WELL NO. 1 3) Elevation: 1182'

Well Type: (a) Oil \_\_\_ / or Gas X \_\_\_ /

(b) If Gas: Production X \_\_\_ / Underground Storage \_\_\_ /  
Deep \_\_\_ / Shallow X \_\_\_ /

5) Proposed Target Formation(s): INJUN 371

6) Proposed Total Depth: 2250' feet

7) Approximate fresh water strata depths: 100'

8) Approximate salt water depths: N/A

9) Approximate coal seam depths: N/A

10) Does land contain coal seams tributary to active mine? Yes \_\_\_ / No X \_\_\_ /

11) Proposed Well Work: DRILL AND STIMULATE

*New Well.*

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTING INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in Well	Fill-up (cu. ft.)
Conductor	11 5/8"			40'	0'	0 SACKS
Fresh Water	7"			275'	275'	<del>BY RULE</del> 38 CSR 18-11.3
Coal					<i>cts.</i>	
Intermediate						
Production	4 1/2"			2250'	2250'	BY RULE 38 CSR 18-11.1
Tubing						
Liners						

PACKERS: Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond Blanket (Type)  Agent

**RECEIVED**  
WV Division of  
Environmental Protection

SEP 06 1994

1) Date: AUGUST 26, 1994  
2) Operator's well number  
MOYERS WELL NO. 1  
3) API Well No: 47 - 021 - 5196  
State - County - Permit

Permitting  
Office of Oil & Gas  
STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name DENZIL O. MOYERS  
Address HC 78 BOX 9  
TROY, WV 26443  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector CRAIG DUCKWORTH  
Address BOX 107, DAVISSON ROUTE  
GASSAWAY, WV 26624  
Telephone (304)- 364-5942

5) (a) Coal Operator:  
Name N/A  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name N/A  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name N/A  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
XXX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 7 on the above named parties, by:

- XXX Personal Service (Affidavit attached)
- \_\_\_\_\_ Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator RUBIN RESOURCES, INC.  
By: Rubin Rubin  
Its: PRESIDENT  
Address 1007 C. BRIDGE ROAD  
CHARLESTON, WV 25314  
Telephone (304) 342-1205

Subscribed and sworn before me this 26th day of AUGUST, 1994

Gregory A. Smith

Notary Public

My commission expires DECEMBER 7, 2002