

GREGG HEIRS 247 ACRES± WELL NO. S-217-1

PHILLIP HILL
206/182
47-8.1

WILLIAM EVERSOLE
171/601
47-06

RITCHIE COUNTY
GILMER COUNTY

WILLIAM EVERSOLE
261/500
02-14

DON C. BELLUSCI
212.73 ACRES±
(SURFACE)

63± AC. MINERAL TRACT

PAUL GILLESPIE
242/358
46-11.2

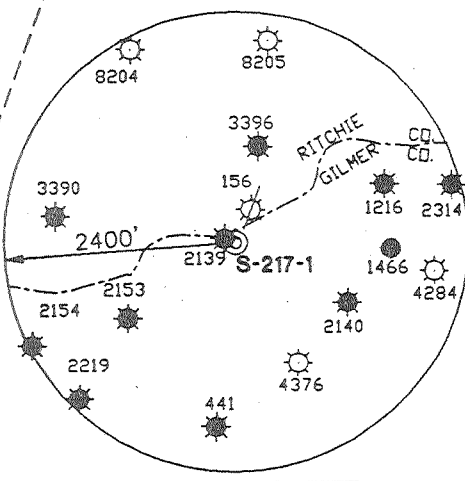
SURFACE DEED
OVERLAP

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OVERLAP

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OVERLAP

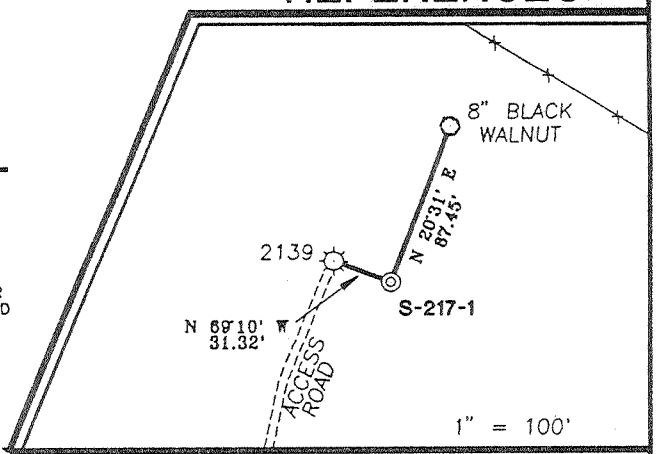
SURFACE DEED
OVERLAP

DON C. BELLUSCI
212.73 ACRES±
(SURFACE)



NOTES ON SURVEY

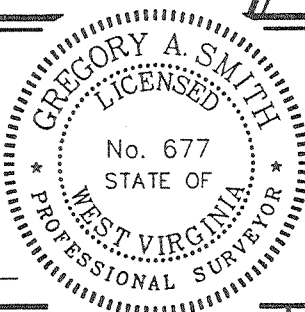
1. BOUNDARY SHOWN HEREON TAKEN FROM A PLAT DATED 12/7/97 AS PREPARED BY SMITH LAND SURVEYING, INC.
2. SURFACE OWNERS AND ADJOINER INFORMATION OBTAINED FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF GILMER AND RITCHIE COUNTIES IN SEPTEMBER 1997.



REFERENCES

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. 677 Gregory A. Smith




(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE OCTOBER 15, 19 98
 OPERATORS WELL NO. S-217-1
 API WELL NO. 47-021 05268
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 4079P1(68-68)
 PROVEN SOURCE OF ELEVATION JUNCTION OF ROADS ELEVATION 1154' SCALE 1" = 200'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



WELL TYPE : OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION :
 ELEVATION 1249' WATERSHED JONES CABIN RUN
 DISTRICT DEKALB COUNTY GILMER QUADRANGLE BURNT HOUSE 7.5'

SURFACE OWNER DON C. BELLUSCI ACREAGE 212.47
 ROYALTY OWNER GREGG HEIRS ET AL LEASE ACREAGE 63 OF 247

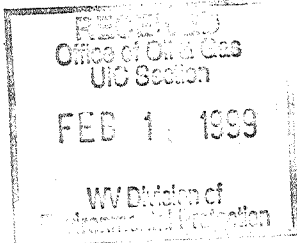
PROPOSED WORK : LEASE NO. _____
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
 ESTIMATED DEPTH 5600'

WELL OPERATOR GENE STALNAKER, INC./dba STALNAKER ENERGY DESIGNATED AGENT GENE STALNAKER NOV 28 1998
 ADDRESS P.O. BOX 178 GLENVILLE, WV 26351 ADDRESS P.O. BOX 178 GLENVILLE, WV 26351

6-6-136

COUNTY NAME
GIL
PERMIT
5268

WR-35



12 - Nov - 98
API # 47 - 21 - 05268

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed MS

Well Operator's Report of Well Work

Farm name: BELLUSCI, DON C.

Operator Well No. : GREGG HR S217-1

LOCATION: Elevation: 1,164.00 Quadrangle: BURNT HOUSE

District: DEKALB County: GILMER

Latitude: 600 Feet South of 39 Deg. 2 Min. 30 Sec.

Longitude: 8300 Feet West of 80 Deg. 55 Min. 0 Sec.

Company: STALNAKER ENERGY CORPORAT
P.O. BOX 178
GLENVILLE, WV 26351-0000

Agent: GENE STALNAKER

Inspector: CRAIG DUCKWORTH

Permit Issued: 11/17/98

Well Work Commenced: 11/26/98

Well Work Completed: 12/02/98

Verbal Plugging _____

Permission granted on: _____

Rotary X Cable _____ Rig

Total Depth (feet) 5394'

Fresh water depths (ft) 50'

Salt water depths (ft) NONE'

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
8 5/8"	773.70'	770.73'	175 sks To Surface
4 1/2"	5342'	5342'	525 sks

Is coal being mined in area (Y / N)? N
Coal Depths (ft): NONE

OPEN FLOW DATA

Elizabeth 3000' - 3187'

Warren 3450' - 3544'

Balltown 3756' - 4502'

Rileys 4560' - 4830'

Benson 4957' - 4964'

Producing formation Alexander Pay zone depth (ft) 5164' - 5250'

Gas: Initial open flow No Show MCF / d Oil: Initial open flow 0 Bbl / d

Final open flow 413 MCF / d Oil: Final open flow show Bbl / d

Time of open flow between initial and final tests N/A Hours

Static rock pressure 1550 psig (surface pressure) after 96 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow Commingled MCF / d Oil: Initial open flow _____ Bbl / d

Final open flow Commingled MCF / d Oil: Final open flow _____ Bbl / d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STALNAKER ENERGY CORPORATION

By: Gene Stalnakur

Date: February 12, 1999

MAR 2 1999

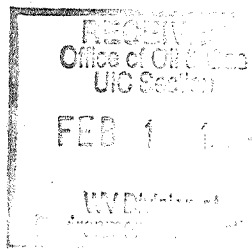
8925 719

Gregg Hrs. S-217-1 (47-021-05268)
Three Stage Nitrogen Frac - Halliburton

1st Stage:	Alexander (12 holes) (5211.75' to 5242.25') Benson (2 holes) (4960.5' & 4960.25') Second Riley (5 holes) (4805.5' to 4809.75')	750 gal. 15% HCL. 1,000,000 SCF N2
2nd Stage:	Riley (8 holes) (4562.50' to 4616') Balltown (15 holes) (3828' to 4468')	1000 gal 15% HCL. 1,000,000 SCF N2
3rd Stage:	Warren (16 holes) (3480' to 3536') Elizabeth (6 holes) (3025.50' to 3090.75')	1000 gal 15% HCL. 900,000 SCF N2

WELL LOG

Soil	0	20	
Sand & Shale & Red Rock	20	589	
Sand	589	604	1/4" H ² O @ 50'
Sand & Shale & Red Rock	604	627	
Sand & Shale	627	663	
Red Rock & shale	663	872	
Sand	872	882	
Red Rock & Shale	882	959	
Sand	959	970	
Red Rock & Shale	970	1116	
Sand & Shale	1116	1360	
Sand	1360	1375	
Sand & Shale	1375	1540	
Sand	1540	1565	
Sand & Shale	1565	1615	
Sand	1615	1660	
Sand & Shale	1660	1772	
Sand	1772	1855	
Sand & Shale	1855	2048	
Little Lime	2048	2057	
Sand & Shale	2057	2122	
Big Lime	2122	2169	
Big Injun	2169	2254	
Shale	2254	2438	
Weir	2438	2544	
Shale	2544	2572	
Berea	2572	2584	
Sand & Shale	2584	3000	
Elizabeth	3000	3187	
Shale	3187	3450	
Warren	3450	3544	
Shale	3544	3756	
Balltown	3756	4502	
Shale & Sand	4502	4560	
Riley	4560	4635	
Shale	4635	4762	
Second Riley	4762	4830	
Shale	4830	4957	
Benson	4957	4964	
Sand & Shale	4964	5164	
Alexander	5164	5250	
Sand & Shale	5250	5394	
T.D.	5394		



Gas Checks

2101'	NO SHOW
2152'	NO SHOW
2267'	NO SHOW
3422'	NO SHOW
3647'	NO SHOW
3899'	NO SHOW
4561'	NO SHOW
4632'	NO SHOW
5015'	NO SHOW
TD	NO SHOW