

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

GCS

2004 Well Operator's Report of Well Work
Farm name: Brown Operator Well No.: 3
LOCATION: Elevation: 1219' Quadrangle: Tanner 2.5
District: Center County: Gilmer
Latitude: 8780 Feet South of 38 Deg. 53 Min. 33.4 Sec.
Longitude 2400 Feet West of 80 Deg. 55 Min. 30.6 Sec.

Company: Rubin Resources, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>10072 Bridge Road</u> <u>Charleston, WV 25314</u>	<u>11 3/4</u>	<u>130.4'</u>	<u>130.4'</u>	<u>60 SKS (CTS)</u>
Agent: <u>Rick Rubin</u>				
Inspector: <u>Steven Massor</u>	<u>8 5/8</u>	<u>663'</u>	<u>663'</u>	<u>135 SKS (CTS)</u>
Date Permit Issued: <u>6/07/04</u>				
Date Well Work Commenced: <u>7/24/04</u>	<u>4 1/2</u>	<u>4204.5'</u>	<u>4204.5'</u>	<u>370 SKS</u>
Date Well Work Completed: <u>8/10/04</u>				
Verbal Plugging: _____				
Date Permission granted on: <u>N/A</u>				
Rotary <input checked="" type="checkbox"/> Cable _____ Rig _____				
Total Depth (feet): <u>5351'</u>				
Fresh Water Depth (ft.): <u>None</u>				
Salt Water Depth (ft.): <u>None</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Baltimore, Warren, Stray Pay zone depth (ft) 2604' - 4096'
Gas: Initial open flow 267,000 MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 474,000 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 740 psig (surface pressure) after 14 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rubin Resources, Inc.
By: Rick Rubin
Date: August 20, 2004

Perforation Intervals

	<u>Balltown</u> 3980'-4096'	<u>Warren</u> 3304'-3326'	<u>Stray</u> 2604'-2624'
# of Perforations:	11	12	10
Type of frac :	Water	Water	Water
SKs. of sand:	350	400	350

<u>Formations</u>	<u>Top Feet</u>	<u>Bottom Feet</u>
Shale	0	15
Sand	15	315
Sd+Shale	315	1070
Sand	1070	1080
Sd+Shale	1080	1930
L. Lime	1930	1950
Shale	1950	1975
B. Lime	1975	2042
B. Injun	2042	2134
Sd+Shale	2134	2307
Weir	2307	2401
Sd+Shale	2401	2587
Fifth Sand	2587	2612
Stray	2612	2650
Sd+Shale	2650	3290
Warren	3290	3368
Speechley	3368	3700
Balltown	3700	4430
Riley	4430	4440
Shale	4440	4753
Benson	4753	4770
Sd+Shale	4770	4960
Alexander	4960	5073
Sd+Shale	5073	5351
T.D.	5351	

NOV 01 2004