

5105
.96 W

Latitude 38° 55'

Longitude 80° 55'

- New Location ..
- Drill Deeper
- Abandonment

Formerly Hope Natural Gas Co. Well N° 6008

Company LURAY LAND, INC.
 Address FOINT PLEASANT, WEST VA.
 Farm ANDREW MILLER
 Tract _____ Acres 55 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 998'
 Quadrangle GLENVILLE
 County GILMER District CENTER
 Engineer H. P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 11 MAR. 1959 Scale 1" = 30 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 614-437-A

WAS 3021 - 30427

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Blenville

Permit No. 437A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company Hope Natural Gas Co. (Lufkin, Jr.)
Address Clarksburg, W. Va.
Farm Andrew Miller Acres 55

Location (waters) _____
Well No. 6008 Elev. 945' (at 95' dist)
District Center County Gilmer

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced May 1, 1921
Drilling completed Sept. 8, 1921

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
16" ^{Size}			Kind of Packer _____
13" _____			Size of _____
10" _____	921' 1"	921' 1"	Depth set _____
8 1/4" _____			
6 5/8" _____	1792' 10"	1797' 10"	
5 3/16" _____			
3" _____	1736' 10"	1736' 10"	Perf. top _____
2" _____			Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

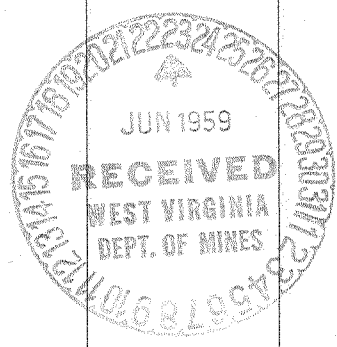
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			500	765			
Salt Sand			912	1297	Gas at 1285		
Maxon Sand			1632	1740	Gas at 1637		
Injun Sand			1806	1900	Gas at 1703		
Total Depth				2070			
Filled up				1718			



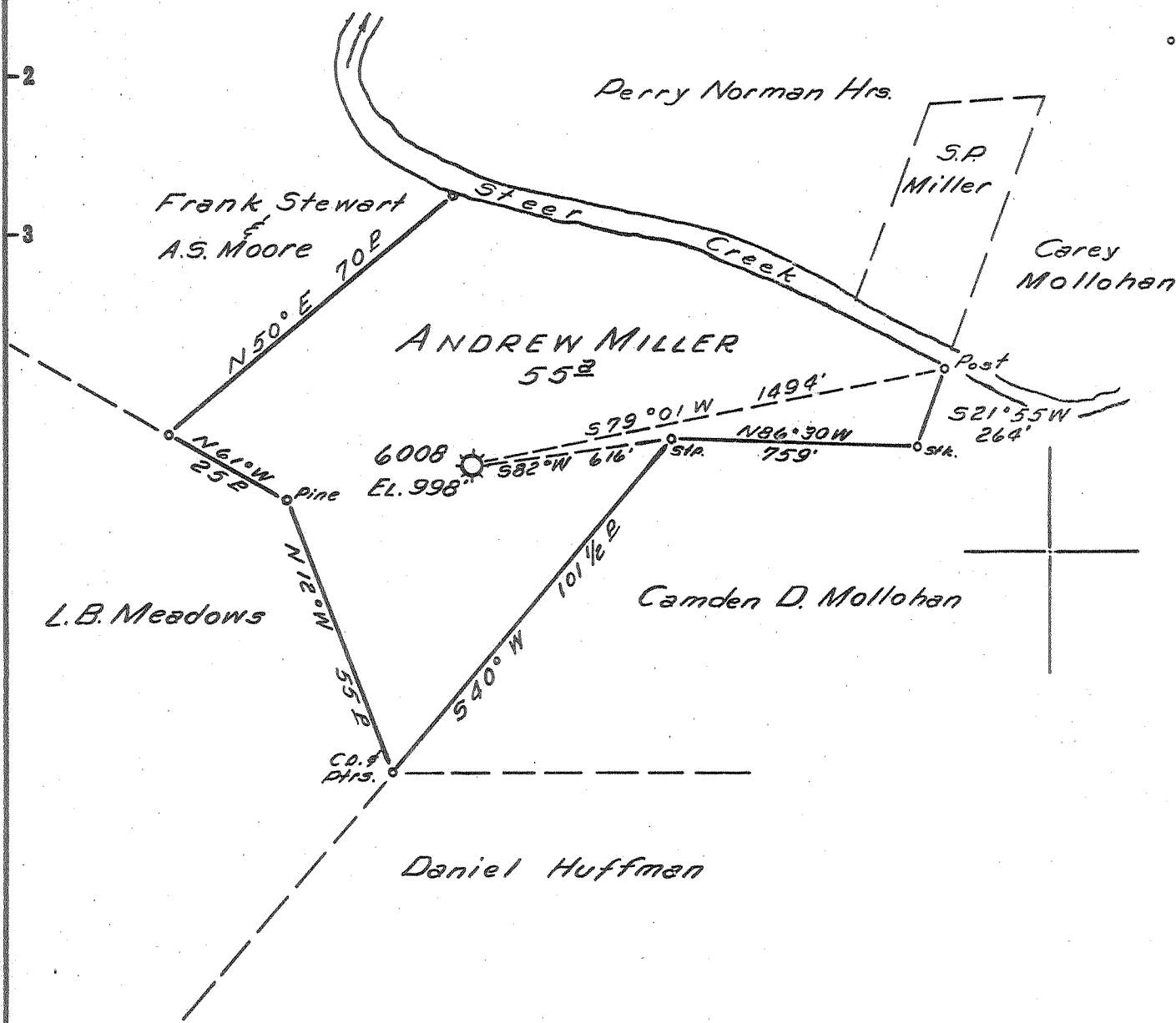
NOV 5 1959

(over)

Latitude 38° 55'

5,035
.95 W

Longitude 80° 55'



- New Location...
- Drill Deeper.....
- Abandonment.....

Map Sheet 96 5-41W-19, F.B. 1188 P. 31

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W.VA.
 Farm ANDREW MILLER
 Tract _____ Acres 55 Lease No. 31599
 Well (Farm) No. _____ Serial No. 6008
 Elevation (Spirit Level) 998'
 Quadrangle GLENVILLE
 County GILMER District CENTER
 Engineer Jay A. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 3/3/58 Scale 1" = 30 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-427-A

NOW: 021 - 30437
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



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Cancelled 3/19/59

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle GLENVILLE

Permit No. Gil-927-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
 Address Clarksburg, W. Va.
 Farm Andrew Miller Acres 55
 Location (waters) _____
 Well No. 6008 Elev. 998'
 District Center County Gilmer
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced July 9, 1921
 Drilling completed Sept. 8, 1921
 Date Shot 9-15-21 From Maxon To _____
 With 20 Qts.
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume Exhausted Cu. Ft. _____
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED No
 WELL FRACTURED No

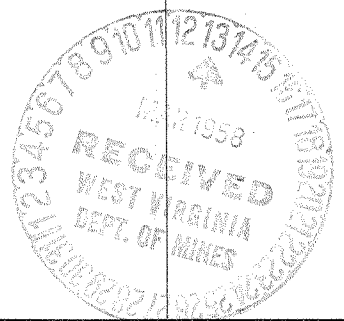
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			Size of _____
10			Depth set _____
8 1/4	921	921	
6 5/8			
5 3/16	1797	1797	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
No cementing
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water XXXXX Feet _____ Salt Water Maxon Sand Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Little Dunkard			500	535			
Big Dunkard			655	765			
Gas Sand			840	870			
First Salt			912	970			
2nd Salt Sand			1125	1160			
3rd Salt			1258	1287	Gas	1285	Smell
Maxon			1632	1740	Gas	1637	
Little Lime			1745	1775			
Pencil Cave			1775	1780			
Big Lime			1780	1806			
BIG INJUN			1806	1900			

Total Depth 2070' No gas in Big Injun and well was plugged back to 1723' present total depth.



March 12, 1958
Sauley
 Hope Natural Gas Company

APR 6 1962