

Company CARNEGIE NATURAL GAS CO.

Address Mannington, W. Va.

Farm R. M. Marshall

Tract            Acres 86.0 Lease No. 10884

Well (Farm) No. One Serial No. 1-1165

Elevation (Spirit Level) 1029

Quadrangle Glenville

County Gilmer District Center

Engineer W. H. Heston

Engineer's Registration No. 1227

File No.            Drawing No.           

Date July, 1939 Scale 1" = 330'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. File - 442-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



~~447~~  
55

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Glenville S. W.

Permit No. X42-A

WELL RECORD

Oil or Gas Well GAS  
(KIND)

Company Carnegie Natural Gas Company  
Address 1015 Frick Building, Pittsburgh, Pa.  
Farm Marshall Heirs (R. M.) Acres 100  
Location (waters) \_\_\_\_\_  
Well No. 1-1165 Elev. 1079  
District Center County Marshall  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Disc Wall</u>
13			Size of <u>6-5/8" x 3 1/2"</u>
10			Depth set <u>1110'</u>
8-5/8"		<u>7 1/4</u>	
6-7"		<u>1110</u>	
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

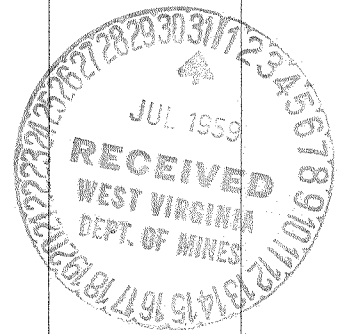
Drilling commenced June 5, 1923  
Drilling completed July 13, 1923  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT none FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor				16			
Little Dunkard			250	300			
Big Dunkard			500	600			
Gas Sand			735	795			
1st Salt Sand			825	960			
2nd Salt Sand			1225	1280			
Naxton Sand			1400	1487	Gas	1447-60'	12/10 W in 2"
Little Lime			1511	1552			
Pencil Cave			1552	1567			
Big Lime			1567	1640			146 M
Big Injun			1640	1720			
Gantz Sand			1740	1744			
50 Foot Sand			1885	1945	Gas	1831' in shell	10/10 W in 1"
Shell			2185				
Shell			2215				33 M-
Total Depth				2295			
Present Depth				2100			



NOV 5 1959

