

No coal mined in this vicinity.  
 Surface owned by Marie M. Cunningham, Atty-in-fact for  
 Heirs of F. No Miller, Box #203, Glenville, W. Va.

- New Location
- Drill Deeper
- Abandonment

Company	CARNEGIE NATURAL GAS CO.
Address	Pittsburgh, Penna.
Farm	G. W. Miller
Tract	Acres 300 Lease No.
Well (Farm) No.	Two Serial No. 2-1135
Elevation (Spirit Level)	1312
Quadrangle	Glenville
County	Gilmer District Center
Engineer	<i>W. H. ...</i>
Engineer's Registration No.	1227
File No.	Drawing No.
Date	November 1959 Scale 1" = 1000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. 511-446-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Glenville

Permit No. 446A

**WELL RECORD**  
WELL TO BE ABANDONED

Oil or Gas Well GAS

(KIND)

Company Carnegie Natural Gas Company  
Address 1015 Frick Building, Pittsburgh 19, Pa.  
Farm G. W. Miller Acres 300  
Location (waters) Grass Run  
Well No. 2-1135 Elev. 1312  
District Center County Gilmer  
The surface of tract is owned in fee by Marie M. Cunningham,  
Atty-in-fact, F.N. Miller Heirs Address Box 203, Glenville,  
W. Va.  
Mineral rights are owned by Marie M. Cunningham, Atty-in-  
fact, F.N. Miller Heirs Address Box #203, Glenville  
W. Va.  
Drilling commenced 11-17-22  
Drilling completed 12-1-22  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	762	762	
6 3/4			Depth set _____
5 3/16			
3	1481	1481	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

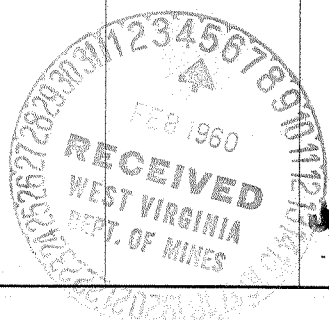
Open Flow 6 5/10ths Water in 3 Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 240 m Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Little Dunkard			630	645			
Big Dunkard			700	725			
Gas Sand			890	970			
First Salt Sand			1280	1350			
Second Salt Sand			1405	1452	Gas	1425	
Total Depth				1481			
* MINERAL RIGHTS OWNED BY: Hale B. Miller Letter Gap, W. Va.							



JUN 29 1960

