



Minimum Error of Closure 1' IN 200'
 Source of Elevation ROAD FORKS - Jct. W. VA. S.L.S. 42 E W. VA. S.L.S. 23 MOUNT CLARE 7 1/2 TORO MAP ELEVATION - 1049'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 43 S-16, E-18 F.B. 1578 Pgs 25-26

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm VIRGINIA HAYMOND
 Tract 120.179 of 600 Acres 600 Lease No. 26583
 Well (Farm) No. _____ Serial No. 11337
 Elevation (Spirit Level) 1168'
 Quadrangle WESTON N.E.
 County HARRISON District ELK
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 4-29-71 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Map-572

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
WELL RECORD

39-15
3-4

Quadrangle WESTON

Permit No. IIAR-572

Rotary XX Oil _____
Cable _____ Gas XX Show
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ Dry hole
(Kind)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>	Size			
Farm <u>Virginia Haymond</u> Acres <u>600</u>	20-16			
Location (waters) _____	Cond.			
Well No. <u>11337</u> Elev. <u>1168'</u>	13 1/2 <u>11"</u>	19	19	To surface
District <u>Flk</u> County <u>Harrison</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	1096	1096	To surface
Address _____	7			
Mineral rights are owned by _____	5 1/2			
Address _____	4 1/2	213 1/2	213 1/2	200 bags
Drilling Commenced <u>6-3-71</u>	3			
Drilling Completed <u>6-11-71</u>	2			
Initial open flow <u>1/5 M</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>1/4 M</u> cu. ft. per day _____ bbls.				
Well open <u>2 1/2</u> hrs. before test <u>300#</u> RP.				

Well treatment details: Attach copy of cementing record.
Fractured Fifth Sand 7-13-71 with 800 hbl water, 60,000# sand, 500 gal 15% acid and 2500 HHP.

Perforations: 2306'-2313' 21 holes 4. MEF

Coal was encountered at 95' Feet 60 Inches
Fresh water 13' 95' Feet
Producing Sand Dry Hole Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom	Oil, Gas or Water	* Remarks
Sand & Shale			0	95	Water	13' & 95'
Coal			95	100		
Sand & Shale			100	1035		
Maxton Sand			1035	1105		
Sand & Shale			1105	1280		
Big Lime			1280	-		
Big Injun			-	1110		
Sand & Shale			1110	2300		
Fifth Sand			2300	2335		Show gas in 5th sand
Sand & Shale			2335	1313		
BENSON			1313	1365		Show gas in Benson
Sand & Shale			1365	1195		

Total Depth Drilled 1195'
Cemented hole back to 213 1/2' with 120 bags through 1 1/2" casing and cemented 1 1/2" casing with 200 bags.

All measurements taken from K.B. 9' above G.L.
Consolidated Gas Supply Corporation
1145 West Main Street
Clarksburg, W. Va.