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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, May 5, 2026  
WELL WORK PERMIT  
Vertical / Re-Work

EASTERN GAS TRANSMISSION AND STORAGE, INC  
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for CW-155 8003  
47-033-01541-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: CW-155 8003  
Farm Name: STINGER, LOUIS  
U.S. WELL NUMBER: 47-033-01541-00-00  
Vertical Re-Work  
Date Issued: 5/5/2026

A handwritten signature in black ink that reads "Jason Harmon".

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

05/08/2026

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator: Eastern Gas Transmission and Storage, Inc. 

307048	Harrison	Grant-Outside District	West Middleford
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Operator ID County District Quadrangle

2) Operator's Well Number: CW-155 3) Elevation: 988.82

4) Well Type: (a) Oil \_\_\_\_\_ or Gas X \_\_\_\_\_  
(b) If Gas: Production \_\_\_\_\_ / Underground Storage \_\_\_\_\_  
Deep \_\_\_\_\_ / Shallow \_\_\_\_\_

5) Proposed Target Formation(s): Gantz Proposed Target Depth: 4,284

6) Proposed Total Depth: 4,284 Feet Formation at Proposed Total Depth: Gantz

7) Approximate fresh water strata depths: NA

8) Approximate salt water depths: NA

9) Approximate coal seam depths: None of Record

10) Approximate void depths,(coal, Karst, other): NA

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Plug back bottom portion of well, cut & pull 3.5" casing, evaluate the 5.5" casing, if necessary run new 3.5" casing and cement to surface.

Jeff A Propst	Digitally signed by: Jeff A Propst DN: CN = Jeff A Propst, email = jeff.a.propst@wv.gov, C = US Date: 2026.02.12 07:21:20 -0500
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13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor						
Fresh Water	8.625				1010	n/a
Coal						
Intermediate	5.5	J-55	20		1760	CTS
Production	3.5		9.2		4238	1592'
Tubing						
Liners						

Packers: Kind: \_\_\_\_\_  
Sizes: \_\_\_\_\_  
Depths Set \_\_\_\_\_

05/08/2026

WW - 2B  
(Rev. 8/10)

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator: Eastern Gas Transmission and Storage, Inc. 

307048	Harrison	Grant	West Milford
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Operator ID County District Quadrangle

2) Operator's Well Number: CW-155 3) Elevation: 988.82

4) Well Type: (a) Oil \_\_\_\_\_ or Gas X  
(b) If Gas: Production X / Underground Storage X  
Deep \_\_\_\_\_ / Shallow X

5) Proposed Target Formation(s): Gantz Proposed Target Depth: 1551

6) Proposed Total Depth: 1630 Feet Formation at Proposed Total Depth: Gantz

7) Approximate fresh water strata depths: None denoted in historic records

8) Approximate salt water depths: 600

9) Approximate coal seam depths: None denoted in historic records

10) Approximate void depths,(coal, Karst, other): None denoted in historic records

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Plug lower production portion of well with cement (from current TD inside 3-1/2" tubing @ 4150' to approximately 1630'). Cut and pull 3-1/2" tubing at approximately 1630'. Evaluate 5-1/2" casing.

3-1/2" tubing will only be run and cemented if 5-1/2" casing is not in viable condition.

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	10.75			Pulled		
Fresh Water	8.625			Existing	1010	
Coal						
Intermediate	5.5			Existing	1761	275
Production	3.5	J-55	9.2	Existing	4238	175
Tubing	3.5*	J-55	9.2		1600	102
Liners	*This will only be run if the 5-1/2" is not in good condition.					

Packers: Kind: \_\_\_\_\_

Sizes: \_\_\_\_\_

Depths Set \_\_\_\_\_

05/08/2026

21



1) Date: February 17, 1986  
 2) Operator's Well No. CW-155 (8003)  
 3) API Well No. 47 033 1541-W  
 State County Permit

**RECEIVED**  
AUG - 1 1986

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

DIVISION OF OIL & GAS APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X  
 B (If "Gas", Production          / Underground storage X / Deep          / Shallow         )  
 5) LOCATION: Elevation: 988' Watershed: Westfork River  
 District: Grant County: Harrison Quadrangle: West Milford 668  
 6) WELL OPERATOR CGTC CODE: 10900 7) DESIGNATED AGENT W. A. Fox  
 Address 445 West Main Street Address 445 West Main Street  
Clarksburg, West Virginia Clarksburg, West Virginia  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Stephen Casey Name Unknown at this time.  
 Address Rt. 2, Box 232-D Address           
Jane Lew, WV 26378  
 10) PROPOSED WELL WORK: Drill          / Drill deeper          / Redrill          / Stimulate           
 Plug off old formation          / Perforate new formation           
 Other physical change in well (specify) Convert to storage observation well  
 11) GEOLOGICAL TARGET FORMATION, Gantz Pull 6 5/8" & 5 3/16" csg. & tub. Plug back  
 12) Estimated depth of completed well, 1750 feet to 1750 and run 4 1/2" casing.  
 13) Approximate trata depths: Fresh, none feet; salt, 600 feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes          / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10								Kinds
Fresh water									
Coal	8 1/4						1010		Sizes
Intermediate									
Production	4 1/2			X		1750	1750	To surface	Depths set
Tubing									
Liners									Perforations:
									Top Bottom
									Unknown at this time.

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-033-1541-W Date August 18 19 86

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires August 18, 1988 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <u>ASD</u>	Plat: <u>AS</u>	Casing: <u>AS</u>	Fee: <u>26941</u> <u>26942</u>	WPCP: <u>AS</u>	S&E: <u>AS</u>	Other: <u>        </u>
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NOTE: Keep one copy of this permit posted at the drilling location.  
John H. Johnston  
 Director, Division of Oil and Gas  
 See the reverse side of the APPLICANT'S COPY for instructions to the well operator.  
Margaret J. Chase  
 05/08/2026

(Ob  
7/85  
**RECEIVED**  
FEB 18 1987



1) Date: February 11, 1987  
 2) Operator's Well No. 8003 (CW-155)  
 3) API Well No. 47 033 1541-WD  
 State County Permit

STATE OF WEST VIRGINIA  
 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION  
 DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil  Gas   
 E (If "Gas", Production  Underground storage  Deep  Shallow   
 5) LOCATION: Elevation: 988' Watershed: West Fork River  
 District: Grant County: Harrison 233 Quadrangle: West Milford 66B  
 6) WELL OPERATOR CGTC CODE: 10900 7) DESIGNATED AGENT W. A. Fox  
 Address 445 West Main Street Address 445 West Main Street  
Clarksburg, West Virginia Clarksburg, West Virginia  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Stephen Casey Name Unknown at this time  
 Address Rt. 2, Box 232-D Address \_\_\_\_\_  
Jane Lew, WV 26378  
 10) PROPOSED WELL WORK: Drill  Drill deeper  Redrill  Stimulate   
 Plug off old formation  Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Benson  
 12) Estimated depth of completed well, 4230 feet  
 13) Approximate strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.  
 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes  No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	8 1/4						1010		Kinds
Fresh water									
Coal									Sizes
Intermediate	5 1/2						1761	To surface	Depths set
Production									Perforations:
Tubing	2 7/8					4230	4230	200 Sks.	Top Bottom
Lin.									Unknown at this time.

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-033-1541-DD Date March 6 87

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires March 6, 1989 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat: <input checked="" type="checkbox"/>	Casing: <input checked="" type="checkbox"/>	Fee: <u>26904</u>	WPC: <input checked="" type="checkbox"/>	SE: <input checked="" type="checkbox"/>	Other: <input type="checkbox"/>
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NOTE: Keep one copy of this permit posted at the drilling location.

John W. Johnston  
 Director, Division of Oil and Gas

1026

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: Louis Stinger

Operator Well No.: 8003

LOCATION: Elevation: 988

Quadrangle: West Milford

District: Grant

County: Harrison

Latitude: 7,250

Feet South of 39 Des. 12 Min. 30 Sec.

Longitude: 4,750

Feet West of 80 Des. 25 Min. 00 Sec.

445 WEST MAIN ST  
CLARKSBURG, WV

Asent: GLENN A. KNEPPER

Inspector: Stephen Casey

Permit Issued: March 6, 1987

Well work Commenced: June 17, 1987

Well work Completed: July 20, 1987

Verbal Plussins

Permission granted on: \_\_\_\_\_

Rotary  Cable \_\_\_\_\_ Rig

Total Depth (feet) 4284

Fresh water depths (ft) \_\_\_\_\_

Salt water depths (ft) 600

Is coal being mined in area (Y/N)? N

Coal Depths (ft): \_\_\_\_\_

Casins	Used in	Left	Cement
2	Drilling	in Well	Fill Up
Tubins	Drilling	in Well	Cu. Ft.
Size			
8 1/4"		1010	
5 1/2"		1761	
3 1/2"	4237.8	4237.8	175

OPEN FLOW DATA

Producing formation Benson Pay zone depth (ft) 4068-4094

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 1264 MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests 2 Hours

Static rock Pressure 1740 psig (surface pressure) after 1704 psig

14 Day

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNR TRANSMISSION CORP.

By: James E. Quinn / dhw

Date: 1-24-89 05/08/2026

RECEIVED  
JAN 25 1989

Perf: 4072-4076; 4081-4088

Treated with 500 gal. HCl 15%, 80,000# sand.

Well drilled deeper from 2788-4284.

Balltown	2909-3030
Benson	4068-4094

Total Depth	4284
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RECEIVED  
JAN 25 1989

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

5302  
5682

05/08/2026

**RECEIVED**  
AUG -1 1986



IV-35  
(Rev 8-81)

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date July 30, 1986  
Operator's  
Well No. CW-155 (8003)  
Farm E. Cottrill & J. Chevront  
API No. 47 - 033 - 1541

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas," Production  / Underground Storage  / Deep  / Shallow )

LOCATION: Elevation: 988' Watershed West Fork River  
District: Grant County Harrison Quadrangle West Milford

COMPANY Consolidated Gas Transmission Corp.  
ADDRESS 445 W. Main St., Clarksburg, WV  
DESIGNATED AGENT W. A. Fox  
ADDRESS 445 W. Main St., Clarksburg, WV  
SURFACE OWNER Louis Stinger  
ADDRESS Box 18, West Milford, WV 26451  
MINERAL RIGHTS OWNER Union Nat'l. Bank, Tr. U.  
ADDRESS Gore Morris Trust, P. O. Box 2330,  
Clarksburg, WV  
OIL AND GAS INSPECTOR FOR THIS WORK Stephen  
Casey ADDRESS Rt. 2, Box 232-D  
Jane Lew, WV 26378  
PERMIT ISSUED

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"	190	0	
9 5/8			
8 1/4			
8 3/8	1010	1010	
6 5/8			
7 1/2	1259	1259	
5 3/16			
5 1/2	1765	1765	
4 1/2			
3			
2			
Liners used			

DRILLING COMMENCED May 25, 1914  
DRILLING COMPLETED August 1, 1914  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Fifth Depth 2060-2080 feet  
Depth of completed well 2281 - 2788 feet Rotary  / Cable Tools   
Water strata depth: Fresh          feet; Salt 600 feet  
Coal seam depths: none Is coal being mined in the area? no

OPEN FLOW DATA  
Producing formation Fifth & Speechley Pay zone depth see tops feet  
Gas: Initial open flow 39 Mcf/d Oil: Initial open flow          Bbl/d  
Final open flow 711 Mcf/d Final open flow          Bbl/d  
Time of open flow between initial and final tests n/a hours  
Static rock pressure 590 psig (surface measurement) after n/a hours shut in  
(If applicable due to multiple completion--)  
Second producing formation          Pay zone depth          feet  
Gas: Initial open flow          Mcf/d Oil: Initial open flow          Bbl/d  
Final open flow          Mcf/d Oil: Final open flow          Bbl/d  
Time of open flow between initial and final tests          hours  
Static rock pressure          psig (surface measurement) after          hours shut in

05/08/2026

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

August 5, 1914 - 60 quarts in Fifth  
September 6, 1923 - 30 quarts in Speechley

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Dunkard			235	386	
Salt			585	830	
Little Lime			1148	1165	
Big Lime			1186	1255	
Injun			1255	1330	
Gantz			1530	1553	
Fifty Foot			1585	1620	
Thirty Foot			1655	1675	
Stray			1740	1800	
Gordon			1800	1812	
Fourth			1890	1930	
Fifth			2060	2080	
Speechley			2763	2774	
Total Depth				2788	

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.  
Well Operator

By: *O. F. Quinn* / Manager of Production

Date: July 31, 1986

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

05/08/2026

Record of US Reservoir Gas Company  
 Well No. 41W  
 Located on Longbill, Chewmont  
 District Grant County Harrison State W. Va.  
 Location Made May 1, 1914 First Work Done  
 Rig Commenced May 25, 1914 Rig Completed May 30, 1914  
 Drilling Commenced June 12, 1914 Drilling Completed July 1, 1914  
 Rig Contractor W. W. Williams  
 Drillers W. W. Williams  
 Tool Drawers J. J. Conners and J. W. Williams

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal							16 ft Conductors
Pittsburg Coal	1360						
Little Dunkard	235	255	235				
Big Dunkard	235	255	235				
Gas Sand	515	565	515				
First Salt	585	670	585	600 Salt			
Second Salt	695	830	695			790	
Mazon	None						
Little Lime	1148	1165	1148				2 1/10 Water in 1" O
Pencil Cave	1165	1180	1165				
Big Lime	1180	1255	1180				
Big Lujun	1255	1330	1255			1258	
Squaw	1340	1355	1340				
Berea	None						
Gantz	1530	1553	1530			1551	1 1/10 Mercury in 2" O
Fifty Foot	1585	1620	1585				
Thirty Foot	1655	1675	1655			1665	
Gordon Stray	1740	1800	1740				
Gordon	1800	1812	1800				
Fourth	1890	1930	1890				
Fifth	2060	2080	2060			2065	1 1/10 Mercury in 2" Opening
Haystack							
Total Depth			2281				Hole filled up to 2124 ft

SIZE	Charged to Well		Put in Well		Packed Out		Left in Well		Transferred Before Completion		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													8' 4" Casing left in well in gas sand
10" "	234	6	170	0	190	0					224	6	400 in Big Lujun
8 1/2" "	1212	8	1210	0			1010	0	121	7	71	1	Sand and 1/2" O
6 5/8" "	1266	4	1259	0			1259	0	87	7	219	7	
5 3/8" "	2105	6	1749	0			1749	0			356	6	
2 1/2" "	2253	7	2134	0			2134	0			89	7	Salt Sand

SIZE	KIND	Amount Ancher	Amount Above Ancher	REMARKS
3/4 X 1 1/2	Yellow Wash		1010	first packer set OK
3/4 X 6 5/8	"		1259	second packer set OK
3/4 X 2 1/2	"		1749	third packer set OK
2 X 2 1/2	"	219	1914	fourth packer set OK

DATE	Gauge	Top of Shot	Bottom of Shot	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
7/5/14	60	2060	2083	4"	5th	7/10	Water	5 7/16	7/10	Water	5 7/16	1 Hour	Marshall

**CEMENTING RECORD**

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....  
 Top Pittsburg Coal..... Top Cementing..... Amount Cement Used.....  
 Bottom Pittsburg Coal..... Bottom Cementing..... Amount Sand Used.....  
 Mr. W. W. Williams Coal Company on ground when coal was cemented  
 Remark: ALL 2 9" H.C.R. Signature of persons who cemented well  
SEP 3 1914 H.S.  
 033-1541  
 Approved by Chas. Williams 05/08/2026

RESERVE GAS COMPANY 8003 47034-01541W

LOCATION FOR WELL No. 500

On Harrison District  
Cottrell Cleavant Farm, on waters of West Fork River  
Grant District Harrison County, West Virginia

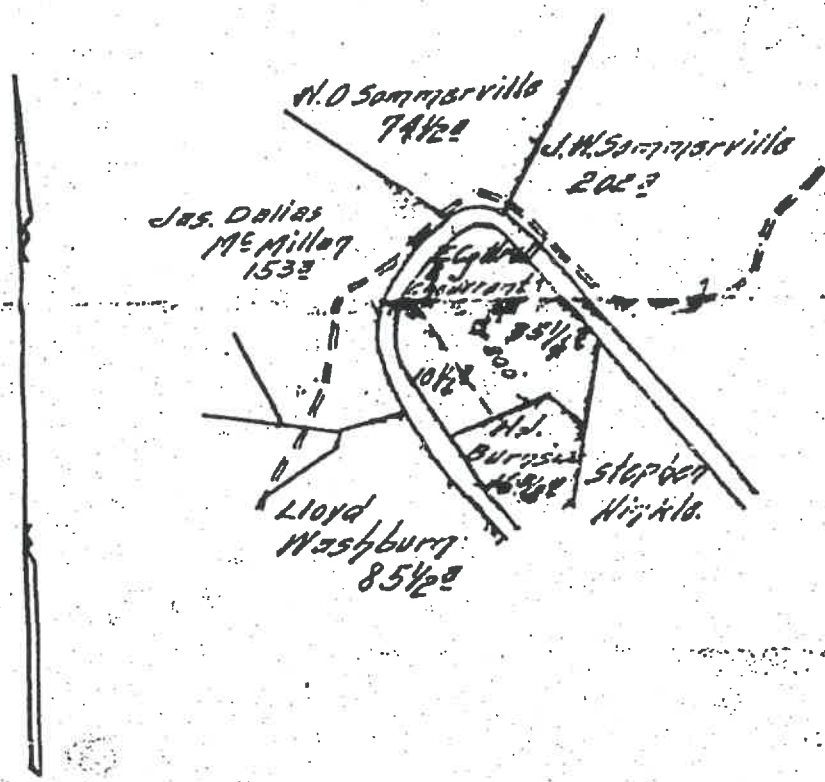
Lease No. 775 Acres 5.0 N. 19 10  
Scale, one inch equals 80 Paces Sent to Clarkburg Office April 20 1914

Location to be 800 feet from H. J. Burnside farm and 700 feet from West Fork River

H-29-14

"Below Dook"

Luther A. Cottrell 033-1541  
Lost Creek, W. Va.  
R. F. D. #1



TITLE  
RESERVE Three hundred feet around the dwelling house  
SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE Oct 21 1914

Location made 5-4-14 by A. Perry As per plat, each returned. On field map.  
5-5-14 Returned to Pittsburgh 5-5-14

Location changed on account of  
Date Signed

05/08/2026

PARTICIPANTS:

DATE:

MAR 11 1980

WELL FILE CODE

WELL OPERATOR: Consolidated Gas Supply Corp. 034728  
 FIRST PURCHASER: General Supply Purchasers n/a  
 OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER 1541

790227 . 109 . 003 . 1551 04

Use Above File Number on all Communications  
Relating to Determination of this Well

*Qualifies as Section 108. string well  
Rate Paid*

4703301541

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening
- 6 IV-36- Gas-Oil Test: Gas Only 18 Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 90-annual Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

- (5) DATE COMMENCED 5-12-14  
Date Completed: 8-1-14 Deepened  Est: 1923
- (5) Production Depth: 695-830; 1530-1553; 1655-1675; 2060-2080
- (5) Production Formation: 2nd Salt. Gante: 30 Ft; F. 5th
- (5) Final OPEN FLOW: \_\_\_\_\_  
~~OPEN~~ 9,420 CF - after repairs
- (5) ~~OPEN~~ 110# - 24 hrs - after repairs
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: 279 6/365 = 8 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 739/90 = 8 MCF
- (8) Line Pressure: 23 ~~n/a~~ PSIG from Daily Report
- (5) Oil Production: No From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

*Drilled deeper from 2281 to 2788*

05/08/2026

Preparation Office to \_\_\_\_\_

By \_\_\_\_\_

4703301541W

WW-2A  
(Rev. 6-14)

1.) Date: 1/5/2026  
2.) Operator's Well Number CW-155  
State County Permit  
3.) API Well No.: 47- 033 - 01541

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:  
(a) Name John Louis Stenger and Mary Beth Stenger  
Address 454 Stonepot Rd, Lost Creek, WV 26385  
(b) Name Stenger Brothers Irrevocable Trust  
Address c/o Mary Beth Stenger  
454 Stonepot Rd, Lost Creek, WV 26385  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_

5) (a) Coal Operator  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name John Louis Stenger and Mary Beth Stenger  
Address 454 Stonepot Rd, Lost Creek, WV 26385  
Name Stenger Brothers Irrevocable Trust c/o Mary Beth Stenger  
Address 454 Stonepot Rd, Lost Creek, WV 26385  
(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

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FEB 09 2026

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

WV Department of  
Environmental Protection

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR  
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Eastern Gas Transmission and Storage, Inc.  
By: John M. Love  
Its: Director of Storage  
Address: 925 White Oaks Blvd.  
Bridgeport, WV 26330  
Telephone: 681-842-3311  
Email: John.m.love@dominionenergy.com  
day of January, 2026



Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, 2026.  
Tara Krutson-Garrett Notary Public  
My Commission Expires March 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov)

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9589 0710 5270 3436 7701 31

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)  
Lost Creek, WV 26385

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.36
Total Postage and Fees	\$11.05



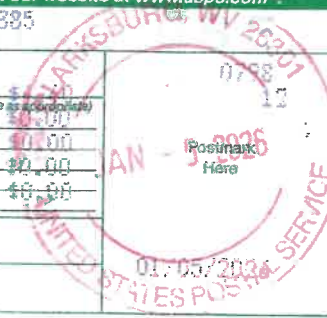
Sent To  
John Louis Stenger and Mary Beth Stenger  
Street and Apt. No., or PO Box No.  
454 Stonepot Rd  
City, State, ZIP+4®  
Lost Creek, WV 26385  
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 3436 7701 00

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)  
Lost Creek, WV 26395

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.17
Total Postage and Fees	\$11.87



Sent To  
Stenger Brothers Irrevocable Trust c/o Mary Beth Stenger  
Street and Apt. No., or PO Box No.  
454 Stonepot Rd  
City, State, ZIP+4®  
Lost Creek, WV 26385  
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Environmental Protection

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WW-2A Surface Waiver  
(4/16)

**SURFACE OWNER WAIVER**

County 033 Operator Eastern Gas Transmission and Storage, Inc  
Operator well number CW-155

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A**

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

- The Chief has the power to deny or condition a well work permit based on comments on the following grounds:
- 1) The proposed well work will constitute a hazard to the safety of persons.
  - 2) The soil erosion and sediment control plan is not adequate or effective;
  - 3) Damage would occur to publicly owned lands or resources;
  - 4) The proposed well work fails to protect fresh water sources or supplies;
  - 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**List of Water Testing Laboratories.** The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through \_\_\_ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Print Name

Company Name \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_ Date \_\_\_\_\_

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

05/08/2026

**WW-2A Coal Waiver**

4703301541W

**COAL OPERATOR, OWNER, OR LESSEE WAIVER**

County Harrison  
Operator Eastern Gas Transmission and Storage, Inc. Operator's Well Number CW-155

**INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE**

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0499 extension 1654

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Environmental Protection

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature		Date	Company Name		
			By		
			Its		Date
			Signature		Date

05/08/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-----------------------	-----------------------	---------	-----------

See Attached WW-2A1 – Exhibit A - Merger

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Environmental Protection

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:  
By: Its:

John M. Love  
 \_\_\_\_\_  
 Eastern Gas Transmission and Storage, Inc.  
 \_\_\_\_\_  
 Director of Storage  
 \_\_\_\_\_

05/08/2026

4703301541W

WW-2A1 – Exhibit A

- Hope Natural Gas Company merged with New York State Natural Gas Corporation on April 4, 1965. On the same date, Hope Natural Gas Company changed its name to Consolidated Gas Supply Corporation.
- On January 1, 1984, Consolidated Gas Supply Corporation assigned its leasehold interest to Consolidated Gas Transmission Corporation.
- On January 1, 1998, Consolidated Gas Transmission Corporation changed name to CNG Transmission Corporation.
- As a result of a merger with Dominion Resources, Inc., CNG Transmission Corporation changed name to Dominion Transmission, Inc on May 3, 2000.
- On August 1, 2017, Dominion Transmission, Inc. changed name to Dominion Energy Transmission, Inc.
- As a result of merger with Berkshire Hathaway Energy, Inc., Dominion Energy Transmission, Inc. changed name to Eastern Gas Transmission and Storage, Inc. on November 1, 2020.

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4703301541W

WW-2B1  
(5-12)

Well No. CW-155

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

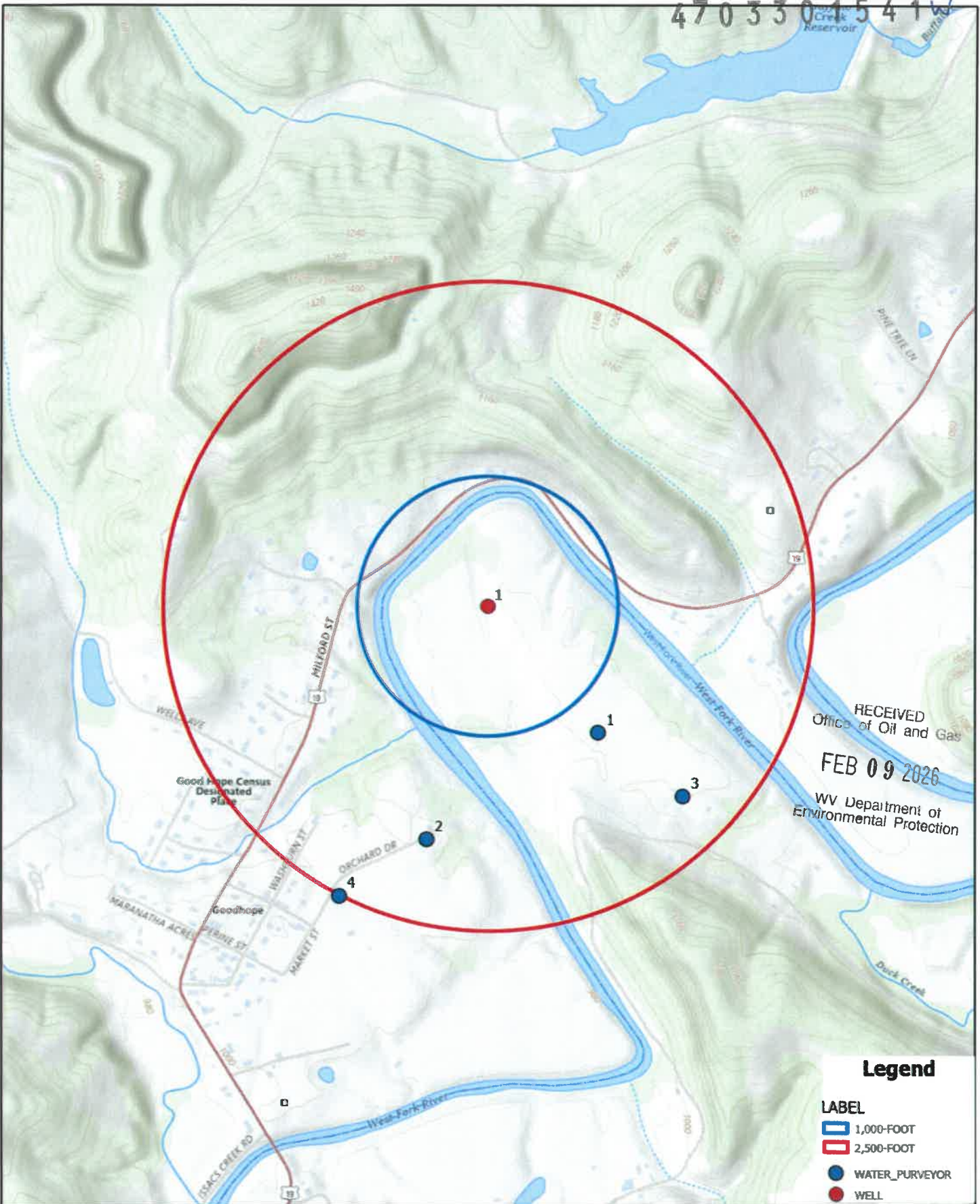
Certified Laboratory Name	<u>PACE</u>	RECEIVED Office of Oil and Gas  <b>FEB 09 2026</b>  WV Department of Environmental Protection
Sampling Contractor	<u>N/A</u>	
Well Operator	<u>Eastern Gas Transmission and Storage, Inc.</u>	
Address	<u>925 White Oaks Blvd.</u>	
	<u>Bridgeport, WV 26330</u>	
Telephone	<u>681-842-3311</u>	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

**\*See attached Exhibit B - Map of Potential Water Purveyors**  
**\*See attached Exhibit C - Potential Water Purveyors List**

05/08/2026

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**Legend**

- LABEL**
- ▭ 1,000-FOOT
  - ▭ 2,500-FOOT
  - WATER\_PURVEYOR
  - WELL



**EXHIBIT B**  
BHE REWORK - CW-155  
WATER PURVEYOR MAP  
HARRISON COUNTY, WV

DATE: 1/5/2026	DRAWN BY: HET
PROJECT: 4715	APPROVED BY: AV

1700 ANDMOORE ROAD  
BRIDGEPORT, WV 26330  
WVSAKENETWORK.COM



05/08/2026

**Gas Well CW-155****Water Sources under 1500'**

Source:	Well	
Owners Name:	JOHN LOUIS & MARY BETH STENGER	
Tax Address:	454 STONEPOT RD, LOST CREEK, WV 26385	
Physical Address:		
Latitude/ Longitude:	39.185429°/ -80.430308°	
Bearing: <b>S 40°42'32" E</b>	Distance: <b>1,282.73'</b>	
Tax Parcel Number: <b>17-12-0404-0022-0000</b>		

**Water Sources under 2500'**

Source:	WELL \ POSSIBLE	
Owners Name:	BRUCE WAYNE & LUELLA ROSE CAYTON	
Tax Address:	231 ORCHARD LN, LOST CREEK, WV 26385	
Physical Address:	231 ORCHARD LN, LOST CREEK, WV 26385	
Latitude/ Longitude:	39.183133°/-80.434887°	
Bearing: <b>S 14°40'33" W</b>	Distance: <b>1,855.5564'</b>	
Tax Parcel Number: <b>17-20-0404-0035-0000</b>		

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Source:	SPRING	
Owners Name:	TERENCE L. WASHBURN	
Tax Address:	1408 RIVER BEND RD, LOST CREEK, WV 26385	
Physical Address:	1408 RIVER BEND RD, LOST CREEK, WV 26385	
Latitude/ Longitude:	LAT:39.184099°/-80.427971°	
Bearing: <b>S 45°35'04" E</b>	Distance: <b>2,091.63'</b>	
Tax Parcel Number: <b>17-12-0405-0059-0000</b>		

4703301541W

Source:	
Owners Name:	<b>BRUCE WAYNE &amp; LUELLA CAYTON</b>
Tax Address:	<b>231 ORCHARD LN, LOST CREEK, WV26385</b>
Physical Address:	
Latitude/ Longitude:	<b>39.181916°/-80.437257°</b>
Bearing: <b>S 27°11'33" W</b>	Distance: <b>2,508.73'</b>
Tax Parcel Number:	

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Environmental Protection

05/08/2026

WW-9  
(5/16)

4703301541W

API Number 47 - 033 - 01541  
Operator's Well No. CW-155

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage, Inc. OP Code 307048

Watershed (HUC 10) West Fork Quadrangle West Middleford

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? NA

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Meadowfill Landfill, Bridgeport, WV)

Will closed loop system be used? If so, describe: Yes, open top and closed top tanks will be used to store workover fluid and all returns during the well work.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

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FEB 09 2026  
WV Department of  
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

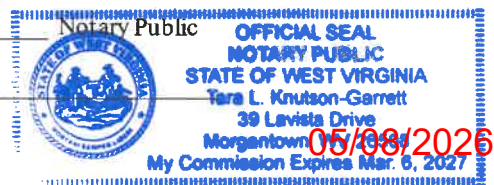
Company Official (Typed Name) John M. Love

Company Official Title Director of Storage

Subscribed and sworn before me this 28th day of January, 2026

Tara Knutson-Garrett

My commission expires March 6, 2027



Proposed Revegetation Treatment: Acres Disturbed 1.00 +/- Prevegetation pH \_\_\_\_\_

Lime pH Test \_\_\_\_\_ Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Timothy	4	Timothy	4
Orchard Grass	12	Orchard Grass	12
White Clover	3	White Clover	3

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Jeff A Propst 1-20-2026

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Inspector Date: 1-20-2026

Field Reviewed? () Yes () No

**Oil&Gas**

Wells, Horizontal Only

WellStatus

- Active Well
- Permit Issued
- Permit Application
- Plugged

Wells, Active Status Only

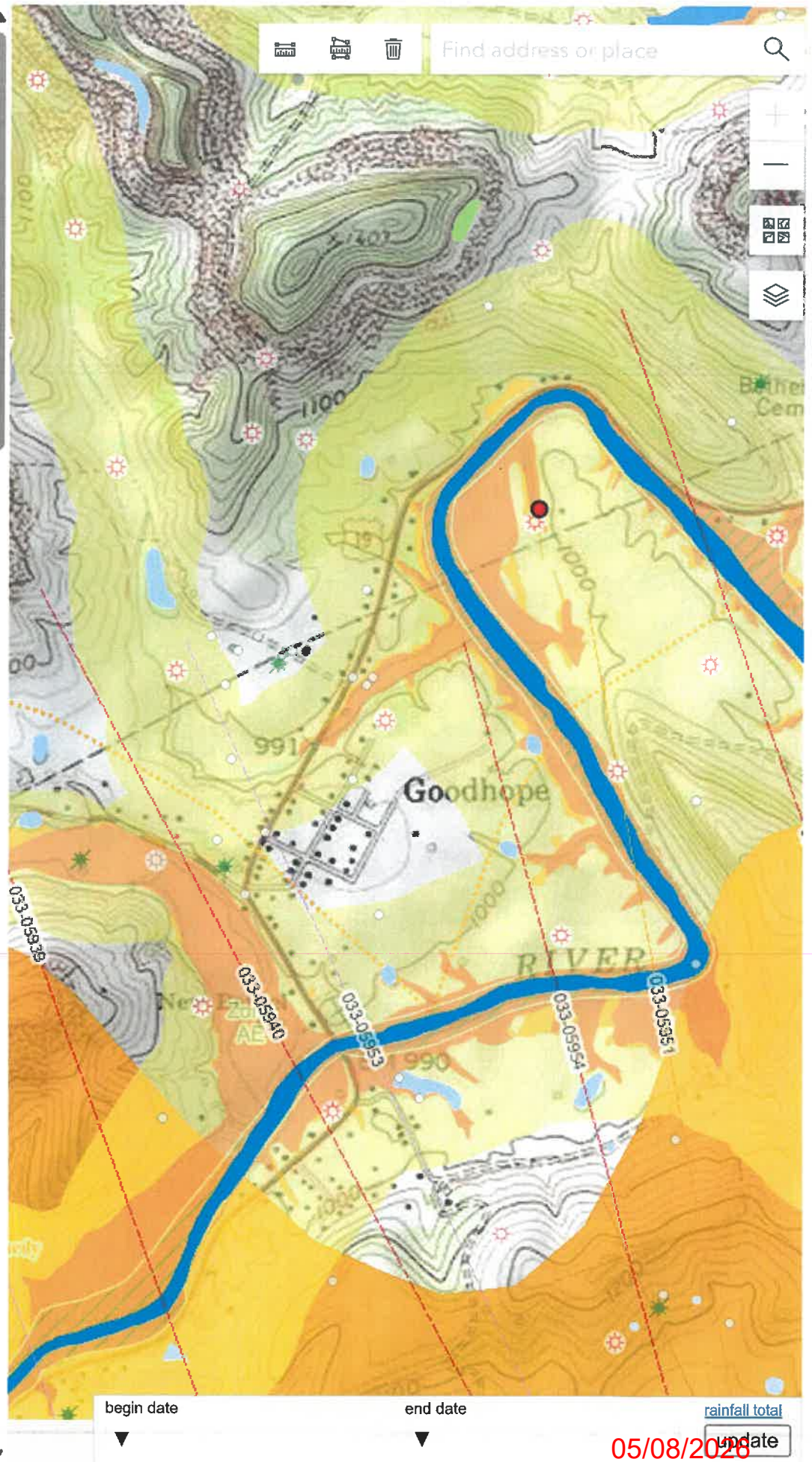
WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage
- Vent
- <all other values>

Wells, Other than Active Status

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production



To Scale

LATITUDE :LAT:39°12'30" - 47 033 015 41W



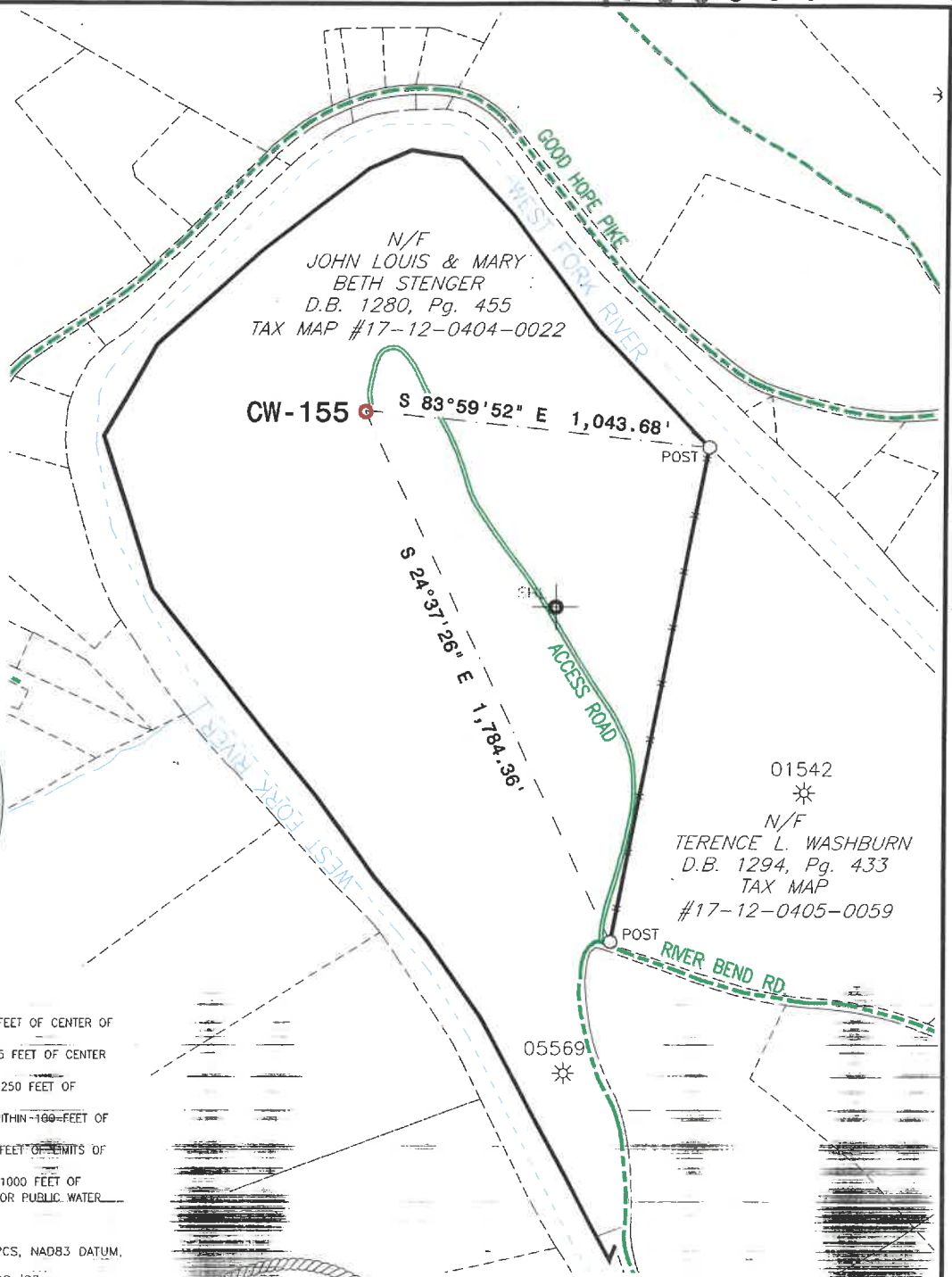
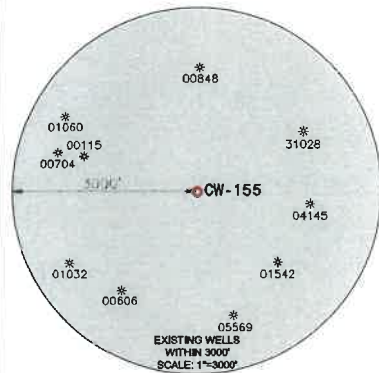
SURVEYOR/ENGINEER: 1-304-933-3463  
1700 ANMOORE RD,  
BRIDGEPORT, WV 26330

**SURFACE HOLE LOCATION (SHL):**

GEOGRAPHIC (NAD83):  
LATITUDE: 39.188075°  
LONGITUDE: -80.433295°  
SPCS (NAD83, WV NORTH, FEET):  
NORTHING: 251,990.102  
EASTING: 1,703,967.723  
UTM (NAD83, ZONE 17, METERS):  
NORTHING: 4,337,800.743  
EASTING: 548,941.997



GRID NORTH  
NORTH, US FT  
SPCS, NAD83 WV SOUTH, US FT



**WELL RESTRICTIONS**

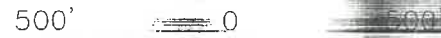
1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM, WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

**NOTES ON SURVEY**

1. TIES TO WELLS AND CORNERS ARE BASED ON SPCS, NAD83 DATUM, WEST VIRGINIA SOUTH, US FT.
2. WELL LAT./LONG ESTABLISHED BY DIRECT GPS NAD '83.
3. BOUNDARIES SHOWN ARE TAKEN FROM TAX MAPS, DEEDS, AND FIELD SURVEY. THIS DRAWING IS NOT REPRESENTATIVE OF A FULL BOUNDARY SURVEY.
4. SURFACE OWNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF BARBOUR COUNTY IN OCTOBER OF 2021.
5. WELLS SHOWN ARE TAKEN FROM RECORDS OF WVDEP.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 983 *Mael R. Hyman* 01-05-2026



GRAPHIC SCALE IN FEET



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200  
PROVEN SURVEY  
SOURCE OF GRADE GPS  
ELEVATION: (NAVD 88, US FT)

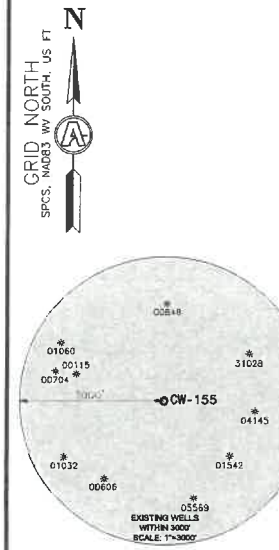
OPERATOR'S WELL #: CW-155  
API WELL #: 47 33 01541  
STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW   
WATERSHED: WEST FORK ELEVATION: 988 FT

05/08/2026

NOT TO SCALE

**ASCENT**  
 Consulting & Engineering  
 SURVEYOR/ENGINEER: 1-304-933-3463  
 1700 ANMOORE RD,  
 BRIDGEPORT, WV 26330  
**SURFACE HOLE LOCATION (SHL):**  
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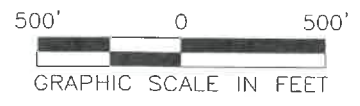


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P.S. 983 *Michael R. Hyman* 01-05-2026



	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	MINIMUM DEGREE OF ACCURACY: 1/200	OPERATOR'S WELL #: CW-155
	WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)	API WELL #: 47 33 01541 STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: WEST FORK ELEVATION: 988.82'

DISTRICT: GRANT-OUTSIDE DISTRICT COUNTY: HARRISON QUADRANGLE: WEST MIDDLEFORD

SURFACE OWNER: JOHN LOUIS STENGER AND MARY BETH STENGER et al ACREAGE: ± 70.9

OIL & GAS ROYALTY OWNER: MORRIS MOUNTAINEER OIL AND GAS LLC, & THE GORE-MORRIS TRUST DATED AUGUST 25, 1966 ACREAGE: ± 70.9

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: GANTZ ESTIMATED DEPTH: 4,284 TVD TMD

WELL OPERATOR: Eastern Gas Transmission and Storage, Inc. DESIGNATED AGENT: John M. Love  
 ADDRESS: 925 White Oaks Blvd. ADDRESS: 925 White Oaks Blvd.  
 CITY: Bridgeport STATE: WV ZIP CODE: 26330 CITY: Bridgeport STATE: WV ZIP CODE: 26330

LEGEND: ○ PROPOSED SURFACE HOLE / BOTTOM HOLE * EXISTING / PRODUCING WELLHEAD (W) EXISTING WATER WELL (S) EXISTING SPRING	SURVEYED BOUNDARY DRILLING UNIT LEASE BOUNDARY 500' OFFSET LINE PROPOSED PATH	REVISIONS: DATE: 01-05-2026 FILE NO: DRAWN BY: TMF SCALE: 1" = 500' DRAWING NO: 30-4574 WELL LOCATION PLAT 1
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05/08/2026