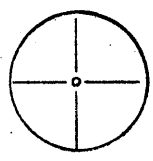


1.74S
2.42W



JONATHAN P. DAVISSON
82²

W. M. WEST HRS.
49²

CN-225
749
El. 1342'

W. M. WEST
37²

JOHN M. McWHORTER
57²

JOHN M. McWHORTER
125²

1.73S
2.40W

Minimum Error of Closure 1' IN 200'
 Source of Elevation ROAD FORK ON WEST FARM
ELEVATION 1152'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- RE-DRILL
- New Location
- Drill Deeper
- Abandonment

MAP SHEET 56 522E12 F.B.534 Pg. 34-35

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm W. M. WEST
 Tract _____ Acres 37 Lease No. _____
 Well (Farm) No. _____ Serial No. 749 CN-225
 Elevation (Spirit Level) 1342'
 Quadrangle WESTON
 County HARRISON District GRANT
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-24-72 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Mar-1897-A-PP

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle W. TON
Permit No. HAR-1897-PP

Rotary XX Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ **Storage XX**
Disposal _____ (Kind)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm W. H. West Acres 37
Location (waters) Long Run
Well No. GW-225 Elev. 1312'
District Grant County Harrison
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 1-21-05
Drilling Completed 10-3-05
Initial open flow No Gas cu. ft. _____ bbls.
Final production No Gas cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8			
7			
5 1/2	2000'	None'	
4 1/2	2115'	2115'	
3			
2			
Liners Used			

Attach copy of cementing record.

Well treatment details:
5th sand Observation well

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water 1936' Feet _____
Producing Sand 5th Sand Observation well Depth 2152'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	• Remarks
Line			1525	1600'		
Injun Sand			1600	1791		
Gantz			1921	2005		
50' Sand			2035	2066		
Stray Sand			2273	2301		
Gordon			2327	2373		
Total Depth				2192'		

Cemented solid to surface outside of 1 1/2" casing for 5th sand observation well. Permit HAR-1897-PP not necessary and form OG-8 will not be submitted.

(over)

* Indicates Electric Log tops in the remarks section.