



New Location    
 Drill Deeper    
 Abandonment

Sheet #3

W - .05   
 S - 2.5

Company POCA FORK O. & G. CO.   
 Address CLENDENIN, W. VA.   
 Farm SIEGLE MOORE   
 Tract \_\_\_\_\_ Acres 58 5/8 Lease No. \_\_\_\_\_   
 Well (Farm) No. ONE Serial No. \_\_\_\_\_   
 Elevation (Spirit Level) (1175) OK on 75 to 20. KLA 1178   
 Quadrangle KENNA SE   
 County KANAWHA District POCA   
 Engineer A. E. PRICE   
 Engineer's Registration No. 813   
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_   
 Date 8/23/40 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA   
 DEPARTMENT OF MINES   
 OIL AND GAS DIVISION   
 CHARLESTON

WELL LOCATION MAP   
 FILE NO. KAN-738   
 WELL 74

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.   
 - Denotes one inch spaces on border line of original tracing.



WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
WELL RECORD

Permit No. Kan-738		Gas Well
Company	Poca Fork Oil & Gas Co	Casing & Tubing
Address	Clendonin, W.Va.	10 568 Pulled
Farm	Sigel Moore Acres 50½	85/8 2008 2008
Location	Leatherwood of Poca	7 5210 5210
Well No	5	2 5359 5359
District	Poca Kanawha County	
Surface	Sigel Moore, Frame, W.Va.	topo - KIA n/r/12
Mineral	Sigel Moore et als	CASING CEMENTED:
Commenced	Sept. 24, 1940	200'-----8 5/8"
Completed	Feb. 1, 1941	150'-----7"
Shot	Feb. 3, 1941 Depth 5332½-5359½	
	with 90 qts.	
Flow	80/10ths M in 3"	
Volume	3,585,000 C.F.	
Rock Pressure	1810 lbs. 24 hrs	
Oil	None	

Conductor	15	
Clay	0	13
Blue Slate	13	40
Sand	40	125
Slate	125	130
Sand	130	145
Red Rock	145	160
Slate	160	225
Red Rock	225	330
Lime	330	360
Red Rock	360	410
Lime	410	448
Red Rock	448	450
Sand	450	495
Slate	495	505
Red Rock	505	516
Sand	516	865
Slate	865	885
Sand	885	950
Slate	950	1020
Sand	1020	1070
Slate & Shells	1070	1260
-Salt Sand	1260	1645
-Maxon Sand	1645	1769
Slate	1769	1771
-Little Lime	1771	1799
-Pencil Cave	1799	1802
-Big Lime	1802	1968
-Injun Sand	1968	2003
Slate	2003	2005
Sand & Shells	2005	2025
Slate & Shells	2025	2370
-Brown Shale	2370	2385
-Berea Grit	2385	2395
Slate & Shells	2395	2605
Brown Shale	2605	3679
Slate & Shells	3679	4020
Brown Shale	4020	4308
Blue Slate	4308	4825
Brown Shale	4825	5070
White Shale	5070	5120
-Black Shale	5120	5198
-Corniferous Lime	5198	5319
Oriskany Sand	5319	5373
Lime - # - 02, 180	5373	5377
Sand - # - 0	5377	5397
-Lime - #	5397	5412
TOTAL DEPTH		5412

Oriskany Sand--5319 Halliburton  
Line Measurement  
Gas Pay 5339 to 5346

When cleaned out 2 days A.S., blow  
into 18/10 M. in 7 O.D. Casing----  
7,769,000 C.F.